



74 Commerce Crescent Tel. (705) 474-8100  
P.O. Box 3240 Fax: (705) 495-2756 Administration  
North Bay, Ontario Fax: (705) 474-3138 Engineering/Purchasing  
P1B 8Y5 Fax: (705) 474-8579 Customer Services/Accounting  
Fax: (705) 474-4634 Operations

---

October 30, 2024

Ontario Energy Board  
P.O. Box 2319, 27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto, ON  
M4P 1E4

Attention: Nancy Marconi, Registrar

Dear Ms. Marconi:

**Re: North Bay Hydro Distribution Limited. – Application for 2025 Electricity Distribution Rates  
EB-2024-0045**

North Bay Hydro Distribution Limited (“NBHDL”) is pleased to submit to the Ontario Energy Board (the “Board”) its 2025 electricity distribution rate application in accordance with the Board’s updated *Filing Requirements for Electricity Distribution Rate Applications – 2024 Edition for 2025 Rate Applications* issued June 18, 2024.

The filing requirements indicate that each application should include:

- A Manager’s Summary documenting and explaining all rate adjustments applied for;
- The primary contact information for the IRM application;
- A completed Rate Generator model and supplementary work forms as provided by the Board, both in electronic (i.e. Excel) and PDF form (North Bay Rate Zone);
- A completed Rate Generator model and supplementary work forms as provided by the Board, both in electronic (i.e. Excel) and PDF form (Espanola Rate Zone);
- A PDF copy of the current Tariff Sheet (North Bay Rate Zone);
- A PDF copy of the current Tariff Sheet (Espanola Rate Zone);
- Supporting documentation cited within the application;
- A statement as to who will be affected by the application;
- Confirmation of the applicant’s internet address for purposes of viewing the application and related documents;
- A statement confirming the accuracy of the billing determinates for pre-populated models; and
- A text-searchable Adobe PDF format for all documents.

The completed 2025 Rate Generator Models and GA Analysis Workforms are attached along with supporting documentation, tariff sheets and bill impact information. A Manager’s Summary and Certification of Evidence are also attached to this letter.

This Application will affect all ratepayers in NBHDL’s service territory, including the North Bay and Espanola rate zones.

NBHDL will post all relevant application documents on its website at [www.northbayhydro.com](http://www.northbayhydro.com) and [erhydro.com](http://erhydro.com).

The primary contact for this application is Melanie Brown, Regulatory and Billing Manager. Contact details are below.

If directed by the Board, NBHDL proposes to publish the Notice of Application in the following publication:

The North Bay Nugget  
259 Worthington West  
North Bay, ON P1B 3B4

The Mid-North Monitor  
417 Second Ave, Unit #26  
Espanola, ON P5E 1L1

NBHDL's 2025 electricity distribution rate application will be sent to the Board in the following form:

- (a) Electronic filing through the Board's web portal, consisting of one (1) electronic copy of the application in text-searchable / unrestricted Adobe PDF format and one (1) electronic copy in Microsoft Excel format of the completed IRM Rate Generator Model, GA Analysis Workform.

NBHDL would be pleased to provide any further information or details that the Board may require relative to this application.

Yours truly,

*Original signed by*

Melanie Brown  
Regulatory and Billing Manager  
North Bay Hydro Distribution Limited  
(705) 474-8100 (301)  
mbrown@northbayhydro.com

**CERTIFICATION OF EVIDENCE**

As President and Chief Executive Officer of North Bay Hydro Distribution Limited I certify that to the best of my knowledge:

- a) the evidence filed in NBHDL's 2025 Price Cap IR application is accurate, complete and consistent with the filing requirements of Chapter 3 for Incentive Rate-Setting Applications as revised on June 18, 2024;
- b) the accuracy of the billing determinants for pre-populated models;
- c) that robust processes and internal controls are in place for the preparation, review, verification, and oversight of variance account balances; and
- d) the evidence filed in this Application does not include any personal information, as defined in the *Freedom of Information and Protection of Privacy Act*, that is not otherwise redacted in accordance with Rule 9A of the OEB's Rules of Practice and Procedure.

Respectfully submitted,

Matt Payne, P. Eng.



\_\_\_\_\_  
President and Chief Executive Officer

## **APPLICATION**

North Bay Hydro Distribution Limited (“NBHDL”) is a licensed electricity distributor (ED-2003-0024) that owns and operates the electricity distribution systems that provides service to the City of North Bay as well as the Town of Espanola, and the Township of Sables-Spanish Rivers (specifically the Towns of Espanola, Webbwood and Massey). NBHDL charges its customers distribution rates and other charges as authorized by the Ontario Energy Board (the “Board”). In this application, NBHDL is applying for rates and other charges effective May 1, 2025. This Application will affect all ratepayers in NBHDL’s service territory. NBHDL requests that, pursuant to Section 34.01 of the Board’s *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing. In the event the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2025, NBHDL requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until such time as the 2025 rates are approved. In the event the effective date does not coincide with the Board’s decided implementation date for 2025 Distribution Rates and Charges, NBHDL requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

For the purposes of differentiating between NBHDL’s two distinct service territories with two distinct Tariffs of Rates and Charges, NBHDL will refer to the North Bay Hydro Rate Zone (North Bay RZ) and the Espanola Rate Zone (Espanola RZ).

## **NBRZ**

NBHDL filed a comprehensive Cost of Service (“COS”) rebasing application for the 2021 Test Year (EB-2020-0043) with rates effective May 1, 2021, and implemented October 1, 2021. NBHDL subsequently filed:

- A 2022 application under the Price Cap IR method (EB-2021-0046) with rates set May 1, 2022;
- A 2023 application under the Price Cap IR method (EB-2022-0053) with rates set May 1, 2023; and
- A 2024 application under the Price Cap IR method (EB-2023-0042) with rates set May 1, 2024.

A copy of NBRZ’s current Tariff of Rates and Charges, issued March 21, 2024, is included as Appendix “A”. NBHDL has prepared the application for NBRZ in accordance with the Board’s *Filing Requirements for Electricity Distribution Rate Applications – 2024 Edition for 2025 Rate Applications* (the “Filing Requirements”) as amended June 18, 2024 and has adhered to Filing Instructions provided in the Board’s 2025 IRM Rate Generator Model Version dated July 26, 2024

which incorporates the Retail Transmission Service Rates (“RTSR”) model and the Tax Sharing model, referred to collectively as the “Model”. The completed 2025 IRM Rate Generator Model, in PDF format, is included as Appendix “D”. NBHDL understands that Staff will update the Model for updated Retail Transmission Service Rates and parameters for determining the Annual Adjustment Mechanism when established by the Board. NBHDL has also completed the GA Analysis Workform as required in the Filing Requirements and this is included as Appendix “E”.

Specifically, NBHDL’s application hereby applies for an Order or Orders approving distribution rates updated and adjusted in accordance with the Chapter 3 Requirements as follows:

- An Annual Adjustment Mechanism of 3.3% applied to existing distribution rates. The adjustment is determined by the OEB’s calculated inflation factor for incentive rate setting under the Price Cap IR Price Escalator of 3.6%, reduced by the Productivity Factor of 0%, and reduced further by the Stretch Factor Value of 0.3% (Group III values);
- The continuation of the Low Voltage Service Rates as approved in the 2021 COS Application (EB-2020-0043);
- An adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012);
- The continuation of the Wholesale Market Service Rate and Rural Rate Protection Charge; and
- The continuation of the Standard Supply Service Charge, Specific Service Charges, microFIT Service Charge, Retail Service Charges, Transformation and Primary Metering Allowances, the Smart Metering Entity Charge and Loss Factors as approved in the 2021 COS Application (EB-2020-0043).

## ERZ

The former ERHDC filed a Cost of Service (“COS”) rebasing application for the 2021 Test Year (EB-2020-0020) with rates effective May 1, 2021 and implemented July 1, 2021. ERHDC subsequently filed:

- A 2022 application under the Price Cap IR method (EB-2021-0022) with rates set May 1, 2022;
- A 2023 application under the Price Cap IR method (EB-2022-0053) with rates set May 1, 2023. This application was filed under the amalgamated NBHDL; and
- A 2024 application under the Price Cap IR method (EB-2023-0042) with rates set May 1, 2024.

A copy of ERZ’s current Tariff of Rates and Charges, issued March 21, 2024, is included as Appendix “G”. NBHDL has prepared the application for ERZ in accordance with the Board’s *Filing Requirements for Electricity Distribution Rate Applications – 2024 Edition for 2025 Rate Applications* (the “Filing Requirements”) as amended June 18, 2024 and has adhered to Filing Instructions provided in the Board’s 2025 IRM Rate Generator Model Version dated July 18, 2024 which incorporates the Retail Transmission Service Rates (“RTSR”) model and the Tax Sharing model, referred to collectively as the “Model”.

NBHDL notes that like the methodology used in the 2024 IRM, the values related to Interval GS>50 customers in Tabs 10 and 15 of the ERZ Model utilize the values included in the 2022 and 2023 IRM applications. At this time, ERZ has no interval customers; historical figures have been utilized for consistency in maintaining the rate. The completed 2025 IRM Rate Generator Model, in PDF format, is included as Appendix “J”. NBHDL understands that Staff will update the Model for updated Retail Transmission Service Rates and parameters for determining the Annual Adjustment Mechanism when established by the Board.

Specifically, with respect to ERZ, NBHDL’s application hereby applies for an Order or Orders approving distribution rates updated and adjusted in accordance with the Chapter 3 Requirements as follows:

- An Annual Adjustment Mechanism of 3.6% applied to existing distribution rates. The adjustment is determined by the OEB’s calculated inflation factor for incentive rate setting under the Price Cap IR Price Escalator of 3.3%, reduced by the Productivity Factor of 0%, and reduced further by the Stretch Factor Value of 0.30% (Group III values);
- The continuation of the Low Voltage Service Rates as approved in the 2021 COS Application (EB-2020-0020);

- Continuation of the Rate Riders for the Disposition of Deferral/Variance Accounts and Account 1568 LRAM Account as approved in the 2021 COS Application (EB-2020-0020);
- An adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012);
- The continuation of the Wholesale Market Service Rate and Rural Rate Protection Charge; and
- The continuation of the Standard Supply Service Charge, Specific Service Charges, microFIT Service Charge, Retail Service Charges, Transformation and Primary Metering Allowances, the Smart Metering Entity Charge and Loss Factors as approved in the 2021 COS Application (EB-2020-0020).

## **MANAGER'S SUMMARY**

For purposes of the 2025 Price Cap IR Application, NBHDL has relied upon the following OEB issued documents and guidelines:

- Chapter 3 of *Filing Requirements for Electricity Rate Applications – 2024 Edition for 2025 Rate Applications*, updated on June 18, 2024 (“Filing Guidelines”);
- *Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410)*;
- *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review (EDDVAR) – July 31, 2009*
- Guideline (G-2008-0001) on *Retail Transmission Service Rates – October 22, 2008 (Revision 4.0, June 28, 2012) known as (“RSTR Guidelines”)*.

This Manager’s Summary will address the following items:

- 1) NBRZ - Annual Adjustment Mechanism
- 2) NBRZ - Revenue to Cost Ratio Adjustment
- 3) NBRZ - Retail Transmission Service Rates
- 4) NBRZ - Disposition of Deferral and Variance Account Balances
  - a. Wholesale Market Participants
  - b. New Accounting Guidance 1588 and 1589
  - c. Global Adjustment - GA Analysis Workform
  - d. Capacity Based Recovery (CBR)
- 5) NBRZ - LRAM Variance Account (LRAMVA)
- 6) NBRZ - Tax Changes
- 7) NBRZ - Z-Factor Claim / ICM Claim
- 8) NBRZ - Off-ramps
- 9) NBRZ - Low Voltage Service Charges
- 10) NBRZ - Bill Impacts
- 11) ERZ - Annual Adjustment Mechanism
- 12) ERZ - Revenue to Cost Ratio Adjustment
- 13) ERZ - Retail Transmission Service Rates
- 14) ERZ - Rate Design for Residential Customers
- 15) ERZ - Disposition of Deferral and Variance Account Balances
  - a. Wholesale Market Participants
  - b. New Accounting Guidance 1588 and 1589
  - c. Global Adjustment - GA Analysis Workform
  - d. Capacity Based Recovery (CBR)
- 16) ERZ - LRAM Variance Account (LRAMVA)



- 17) ERZ - Tax Changes
- 18) ERZ - Z-Factor Claim / ICM Claim
- 19) ERZ - Off-ramps
- 20) ERZ - Low Voltage Service Charges
- 21) ERZ - Bill Impacts

Appendices are as follows:

- Appendix A NBRZ - Current Tariff of Rates and Charges
- Appendix B NBRZ - Proposed Tariff of Rates and Charges
- Appendix C NBRZ - Proposed Bill Impacts
- Appendix D NBRZ - 2025 IRM Rate Generator Model
- Appendix E NBRZ - GA Analysis Workform
- Appendix F NBRZ - 2023 RRR Filing 2.1.5.4 – Demand and Revenue
- Appendix G ERZ - Current Tariff of Rates and Charges
- Appendix H ERZ - Proposed Tariff of Rates and Charges
- Appendix I ERZ - Proposed Bill Impacts
- Appendix J ERZ - 2025 IRM Rate Generator Model
- Appendix K ERZ - 2023 RRR Filing 2.1.5.4 – Demand and Revenue
- Appendix L IRM Checklist

**1) NBRZ Annual Adjustment Mechanism**

The annual adjustment mechanism indexes distribution base rates to reflect expected increases in a distributors' input prices (the inflation factor) less an adjustment to reflect appropriate rates of productivity and an efficiency incentive (the X-factor).

The inflation factor to be used in determining the annual adjustment mechanism is set at 3.6% and the OEB has determined that the appropriate value for the productivity factor is zero. In a letter issued August 6, 2024 by the OEB to all licensed distributors titled *Incentive Rate Setting: 2023 Benchmarking Update for Determination of 2024 Stretch Factor Assignments - Board File No.: EB-2010-0379*, NBHDL was identified as having their cohort unchanged. That is, NBHDL is ranked in the 3<sup>rd</sup> efficiency grouping which provides for an efficiency incentive of .3%. NBHDL has used this as a proxy for the calculation.

NBHDL has applied a 3.3% adjustment to the fixed service charge and distribution variable rate of all customer rate classes. NBHDL understands that the Board will update NBHDL's Model when the final parameters are established by the Board.

**2) NBRZ Revenue-to-Cost Ratio Adjustments**

NBHDL's 2021 COS (EB-2020-0043) approved revenue-to-cost ratios were within the Board's target ranges and a phase in period was not proposed or required. Accordingly, NBHDL is not seeking Board authorization to change existing ratios. The approved ratios for each class are as follows:

**TABLE 1 – APPROVED REVENUE/COST RATIOS**

| <b>Class</b>      | <b>Approved Revenue to Cost Ratio</b> | <b>Board Target Low</b> | <b>Board Target High</b> |
|-------------------|---------------------------------------|-------------------------|--------------------------|
| Residential       | 99.1%                                 | 85.0%                   | 115.0%                   |
| GS<50 kW          | 103.2%                                | 80.0%                   | 120.0%                   |
| GS>50 kW          | 99.1%                                 | 80.0%                   | 120.0%                   |
| GS>3000 kW        | 101.9%                                | 80.0%                   | 120.0%                   |
| Street Lighting   | 120.0%                                | 70.0%                   | 120.0%                   |
| Sentinal Lighting | 80.7%                                 | 80.0%                   | 120.0%                   |
| UMSL              | 107.3%                                | 80.0%                   | 120.0%                   |

### **3) NBRZ Retail Transmission Service Rates**

NBHDL is charged retail transmission service rates by both the Independent Electricity System Operator (“IESO”) and by Hydro One Networks (“HON”) and in turn has established approved rates to charge customers to recover these expenses.

Retail Transmission Service Rates (“RTSR”) are to be adjusted based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates (“UTR”) levels and revenues generated from existing RTSRs. NBHDL referred to the Board’s Guideline *G-2008-0001 - Electricity Distribution Retail Transmission Service Rates, Revision 4.0* – issued June 28, 2012 - in preparing its application and the model reflects the approach expected to minimize variances in USoA Accounts 1584 (Network) and 1586 (Connection).

NBHDL confirms that the rates entered in “10. RTSR Current Rates” of the Model are taken from the most recent Board-approved Tariff of Rates and Charges (EB-2023-0042). A copy of the Tariff can be found in Appendix “A”. NBHDL also confirms the accuracy of the billing determinants included in this tab as those found in NBHDL’s most recently reported RRR filing; the 2023 annual filing, E2.1.5.4 –Demand and Revenue (see Appendix “F”). NBHDL further confirms the loss factor applied to the metered kWh which can also be found in NBHDL’s current Tariff in Appendix “A”.

Billing determinants in Tab “12. RTSR – Historical Wholesale” are based on NBHDL’s actual 2023 costs from the IESO and from Hydro One invoices for Trout Lake TS and North Bay TS. To obtain the kW values shown, the billed amounts by category were divided by the UTR applicable in the invoice period.

NBHDL understands that once January 1, 2025 UTR and sub-transmission rates are determined, the Board will adjust NBHDL’s Model to incorporate this change.

### **4) NBRZ Deferral and Variance Account Balances**

The *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Report* (the “EDDVAR Report”) provides that during the IRM term, distributor’s Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$.001 per kWh (debit or credit) is exceeded. Consistent with a letter from the OEB on July 25, 2014, distributors may now elect to dispose Group 1 account balances below the threshold.

NBHDL has completed Tab “3. Continuity Schedule” of the Model and has reconciled December 31, 2023 audited balances with the April 30, 2024 RRR filing with two exceptions. The variances in cells “BW24” (CBR Class A reporting line) and “BW25” (CBR Class B reporting line) are due to an RRR mapping error in the related submission; NBHDL only had Class B CBR variance balances in 2023. Importantly, this error nets to \$0. NBHDL will submit a revision request to ensure this issue is corrected.

The variances in cells “BW28” and “BW29” relate to year-end unbilled variances and are explained in the adjustment tab of the GA Analysis Workform, consistent with methodology utilized in the 2024 IRM. NBHDL confirms that no additional adjustments have been made to any deferral or variance account balances that have been previously approved by the OEB on a final basis.

NBHDL confirms the accuracy of the billing determinants included in Tab “4. Billing Det. for Def-Var” as those found in NBHDL’s most recently reported RRR filing, E2.1.5.4 – Demand and Revenue (see Appendix “F”).

The total current claim balance in the Group 1 accounts (Accounts 1550, 1551, 1580, 1584, 1586, 1588, and 1589) is \$335,306 which leads to a threshold value test (\$.0007/kWh) that does not meet the materiality threshold of +/-\$.001/kWh as defined in the Filing Requirements, Consequently, NBHDL is not proposing to dispose of this balance as part of this year’s IRM application.

NBRZ did not have any customers transition between Class A and Class B since the period that balances in account 1589 and 1580 CBR Class B were last disposed.

See Table 2 below for a complete Group 1 summary.

**TABLE 2 – SUMMARY OF GROUP 1 ACCOUNTS**

| <b>Group 1 Account</b>     | <b>Principal 2023</b> | <b>Interest 2023</b> | <b>Projected Interest (April 2025)</b> | <b>Total</b>      | <b>Threshold kWh</b> | <b>Threshold Test (\$0.001)</b> |
|----------------------------|-----------------------|----------------------|--|-------------------|----------------------|---------------------------------|
| 1550 - Low Voltage         | \$ (6,338)            | \$ (105)             | \$ (443)                               | \$ (6,886)        |                      |                                 |
| 1551 - SME                 | \$ (45,839)           | \$ 184               | \$ (4,241)                             | \$ (49,896)       |                      |                                 |
| 1580 - WMS                 | \$ (484,225)          | \$ (28,282)          | \$ (14,239)                            | \$ (526,746)      |                      |                                 |
| 1584 - Network             | \$ 349,336            | \$ 4,390             | \$ 29,969                              | \$ 383,694        |                      |                                 |
| 1586 - Connection          | \$ 241,482            | \$ 4,579             | \$ 19,433                              | \$ 265,494        |                      |                                 |
| 1588 - Power               | \$ (216,668)          | \$ (4,857)           | \$ (14,347)                            | \$ (235,872)      |                      |                                 |
| 1589 - GA                  | \$ 442,452            | \$ 41,893            | \$ 21,173                              | \$ 505,517        |                      |                                 |
| <b>Group 1 Disposition</b> | <b>\$ 280,199</b>     | <b>\$ 17,802</b>     | <b>\$ 37,305</b>                       | <b>\$ 335,307</b> | <b>483,111,371</b>   | <b>\$ 0.0007</b>                |
| 1588 & 1589 ONLY           | \$ 225,783            | \$ 37,036            | \$ 6,826                               | \$ 269,645        | 483,111,371          | \$ 0.0006                       |

a) Wholesale Market Participants

NBHDL does not have any Wholesale Market Participant customers.

b) New Accounting Guidance – 1588 and 1589

On February 21, 2019, the OEB released a letter entitled *Accounting Guidance related to Accounts 1588 and 1589*. This was a change in practice but not overall theory to NBHDL's settlement process at the time. NBHDL completed its review and applied the accounting guidance for the historical period 2017-2019 in 2020, and the 2020 through 2023 RRR balances are consistent with the new accounting guidance.

c) Global Adjustment (GA) – *GA Analysis Workform*

NBHDL has completed the GA Analysis Workform, this is included in Appendix "E".

d) Capacity Based Recovery (CBR)

NBHDL served one (1) Class A participant beginning July 1, 2015 and continued to have only one Class A customer through June 2017. Since that time, with the expansion of the Industrial Conservation Initiative program, NBHDL transitioned a total of 5 new customers to Class A, with 4 currently enrolled. NBHDL had the same 4 customers throughout the 2023 fiscal year; there were no Class A transitions throughout the year.

**5) NBRZ LRAM Variance Account (LRAMVA)**

NBHDL is not requesting an LRAMVA disposition.

**6) NBRZ Tax Changes**

In its *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, the Board determined that a 50/50 sharing of the impact of legislated tax changes between shareholders and ratepayers is appropriate. The tax reduction will be allocated to customer rate classes based on the last Board approved COS distribution revenue. The Board has determined that currently known tax changes from the level reflected in the Board-approved base rates will be reflected in the IRM adjustments.

NBHDL re-based in 2020 and the 2021 test year income tax calculations were based on a tax rate of 26.5%; the most current information and rates available. NBHDL notes that the SBD is not applicable as NBHDL, and its associated corporations, have a combined taxable capital that exceeds \$50M. As there are no known tax changes from the level reflected in the Board-approved base rates, the Incremental Tax Savings is \$nil.

**7) NBRZ Z-Factor Claim / Incremental Capital Module (ICM) Claim**

NBHDL is not proposing to seek recovery for a Z-Factor claim or utilize the ICM option.

### 8) NBRZ Off-Ramps

NBHDL reported its Return on Equity (ROE) for 2023 as 11.05% and this figure was included on NBHDL’s 2023 published scorecard. The amount was inside the +/- 300 basis points of the Board approved ROE of 8.34% which was set in NBHDL’s 2021 COS application.

### 9) NBRZ Low Voltage Service Charges

For 2025 rates, NBHDL proposes to maintain the low voltage service charge rates as approved in its current tariff sheet.

### 10) NBRZ Bill Impacts

Table 3 provides a summary of total bill impacts for the same rate classes/categories as those provided in “Tab 20.Bill Impacts” of the Model. The primary drivers of the bill impacts shown in the columns related to sub-total B & C are directly associated to the distribution increase and the RTSR impact. NBHDL considers the overall bill impacts to be reasonable.

**TABLE 3 – PROPOSED BILL IMPACTS**

| Rate Classes      | Categories | Consumption<br>(kWh) | Demand<br>(kW) | Units | Sub-Total |      |           |       |           |      | Total       |      |
|-------------------|------------|----------------------|----------------|-------|-----------|------|-----------|-------|-----------|------|-------------|------|
|                   |            |                      |                |       | A         |      | B         |       | C         |      | A+B+C       |      |
|                   |            |                      |                |       | \$        | %    | \$        | %     | \$        | %    | \$          | %    |
| Residential       | RPP        | 750                  |                | kWh   | \$ 1.20   | 3.3% | \$ 1.35   | 3.3%  | \$ 1.82   | 3.2% | \$ 1.70     | 1.3% |
| GS<50 kW          | RPP        | 2,000                |                | kWh   | \$ 2.59   | 3.4% | \$ 2.99   | 3.4%  | \$ 4.03   | 3.2% | \$ 3.78     | 1.1% |
| GS 50 to 2,999 kW | Non-RPP    | 39,000               | 110            | kW    | \$ 24.29  | 3.3% | \$ 65.74  | 8.5%  | \$ 90.08  | 5.8% | \$ 101.79   | 1.5% |
| GS>3000 kW        | Non-RPP    | 1,300,000            | 2,543          | kW    | \$ 385.52 | 3.3% | \$ 385.52 | 2.7%  | \$ 988.97 | 3.0% | \$ 1,117.54 | 0.5% |
| UMSL              | RPP        | 410                  |                | kWh   | \$ 0.42   | 3.3% | \$ 0.51   | 3.3%  | \$ 0.72   | 3.2% | \$ 0.67     | 1.0% |
| Sentinel Lights   | RPP        | 50                   | 1              | kW    | \$ 0.90   | 3.3% | \$ 0.96   | 3.4%  | \$ 1.13   | 3.4% | \$ 1.06     | 2.8% |
| Street Lighting   | Non-RPP    | 170,000              | 474            | kW    | \$ 403.02 | 3.2% | \$ 582.94 | 4.6%  | \$ 662.57 | 4.4% | \$ 748.71   | 1.8% |
| Residential       | RPP        | 750                  |                | kWh   | \$ 1.20   | 3.3% | \$ 2.03   | 5.0%  | \$ 2.49   | 4.5% | \$ 2.82     | 1.8% |
| GS<50 kW          | Non-RPP    | 2,000                |                | kWh   | \$ 2.59   | 3.4% | \$ 4.79   | 5.6%  | \$ 5.83   | 4.8% | \$ 6.59     | 1.7% |
| GS>50 kW          | Non-RPP    | 137,000              | 328            | kWh   | \$ 47.27  | 3.3% | \$ 189.50 | 12.4% | \$ 262.08 | 6.9% | \$ 296.15   | 1.3% |

NBRZ’s proposed tariff can be found in Appendix “B”. Bill impacts by customer class are included in Appendix “C” and have also been updated to reflect NBRZ’s proposal. The table below summarizes the monthly bill impacts by customer class.

**TABLE 4– BILL IMPACT SUMMARY**

| Class             | Average Monthly kWh | kW    | RPP Non-RPP | Total Current Bill | Total Proposed | Total impact (\$) | Total impact (%) |
|-------------------|---------------------|-------|-------------|--------------------|----------------|-------------------|------------------|
| Residential       | 750                 | -     | RPP         | \$ 135.37          | \$ 137.07      | \$ 1.70           | 1.3%             |
| GS<50 kW          | 2,000               | -     | RPP         | \$ 337.15          | \$ 340.92      | \$ 3.77           | 1.1%             |
| GS 50 to 2,999 kW | 39,000              | 110   | Non-RPP     | \$ 6,940.31        | \$ 7,042.11    | \$ 101.80         | 1.5%             |
| GS>3000 kW        | 1,300,000           | 2,543 | Non-RPP     | \$209,189.88       | \$210,307.42   | \$ 1,117.54       | 0.5%             |
| UMSL              | 410                 |       | RPP         | \$ 66.72           | \$ 67.39       | \$ 0.68           | 1.0%             |
| Sentinel Lights   | 50                  | 1     | RPP         | \$ 37.25           | \$ 38.31       | \$ 1.06           | 2.9%             |
| Street Lighting   | 170,000             | 474   | Non-RPP     | \$ 41,337.85       | \$ 42,086.56   | \$ 748.71         | 1.8%             |

**11) ERZ Annual Adjustment Mechanism**

The annual adjustment mechanism indexes distribution base rates to reflect expected increases in a distributors' input prices (the inflation factor) less an adjustment to reflect appropriate rates of productivity and an efficiency incentive (the X-factor).

The inflation factor to be used in determining the annual adjustment mechanism is set at 3.6% and the OEB has determined that the appropriate value for the productivity factor is zero. In a letter issued August 6, 2024 by the OEB to all licensed distributors titled *Incentive Rate Setting: 2023 Benchmarking Update for Determination of 2024 Stretch Factor Assignments - Board File No.: EB-2010-0379*, NBHDL was identified as having their cohort unchanged. That is, NBHDL is ranked in the 3<sup>rd</sup> efficiency grouping which provides for an efficiency incentive of .3%.

**12) ERZ Revenue-to-Cost Ratio Adjustments**

ERHDC's 2021 COS (EB-2020-0020) approved revenue-to-cost ratios were within the Board's target ranges and a phase in period was not proposed or required. Accordingly, NBHDL is not seeking Board authorization to change existing ratios. The approved ratios for each class are as follows:

**TABLE 5 – APPROVED REVENUE/COST RATIOS**

| <b>Class</b>      | <b>Approved Revenue to Cost Ratio</b> | <b>Board Target Low</b> | <b>Board Target High</b> |
|-------------------|---------------------------------------|-------------------------|--------------------------|
| Residential       | 92.4%                                 | 85.0%                   | 115.0%                   |
| GS<50 kW          | 120.0%                                | 80.0%                   | 120.0%                   |
| GS>50 kW          | 120.0%                                | 80.0%                   | 120.0%                   |
| Street Lighting   | 120.0%                                | 70.0%                   | 120.0%                   |
| Sentinal Lighting | 80.0%                                 | 80.0%                   | 120.0%                   |
| UMSL              | 107.0%                                | 80.0%                   | 120.0%                   |

**13) ERZ Retail Transmission Service Rates**

NBHDL is charged retail transmission service rates for ERZ by Hydro One Networks (“HON”) and in turn has established approved rates to charge customers to recover these expenses.

Retail Transmission Service Rates (“RTSR”) are to be adjusted based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates (“UTR”) levels and revenues generated from existing RTSRs. NBHDL referred to the Board's Guideline *G-2008-0001 - Electricity Distribution Retail Transmission Service Rates, Revision 4.0* – issued June 28, 2012 - in preparing its application and the model reflects the approach expected to minimize variances in USoA Accounts 1584 (Network) and 1586 (Connection).

NBHDL confirms that the rates entered in “10. RTSR Current Rates” of the Model are taken from the most recent Board-approved Tariff of Rates and Charges (EB-2023-0042). A copy of the Tariff can be found in Appendix “G”. NBHDL also confirms the accuracy of the billing determinants included in this tab as those found in NBHDL’s most recently reported RRR filing for ERZ; the 2023 annual filing, E2.1.5.4 –Demand and Revenue (see Appendix “K”). NBHDL further confirms the loss factor applied to the metered kWh which can also be found in ERZ’s current Tariff in Appendix “G”.

Billing determinants in Tab “12. RTSR – Historical Wholesale” are based on ERZ’s actual 2023 costs from Hydro One invoices for the Espanola TS and Massey TS. To obtain the kW values shown, the billed amounts by category were divided by the UTR applicable in the invoice period. NBHDL understands that once January 1, 2025 UTR and sub-transmission rates are determined, the Board will adjust ERZ’s Model to incorporate this change.

#### **14) ERZ Rate Design for Residential Customers**

ERHDC began the transition to fully fixed rates for residential customers as of May 1, 2021. NBHDL is continuing this transition over a period of 5 years as approved in its most recent Cost of Service Rate Application (EB-2020-0020). The transition was approved for an increase of 1/6 in year 1 with an equal 1/4 transition in years 2-5. This IRM application applies the final decoupling split for Residential customers, bringing the customer class to 100% fixed monthly charges in accordance with the OEB’s residential rate design policy and taking into consideration rate mitigation efforts contemplated in the COS settlement and transition period. NBHDL requests the Board approve the adjustments as identified in the model.

#### **15) ERZ Deferral and Variance Account Balances**

The *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Report* (the “EDDVAR Report”) provides that during the IRM term, distributor’s Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$.001 per kWh (debit or credit) is exceeded. Consistent with a letter from the OEB on July 25, 2014, distributors may now elect to dispose Group 1 account balances below the threshold.

NBHDL has completed Tab “3. Continuity Schedule” of the Model and has reconciled December 31, 2023 audited balances with the April 30, 2024 RRR filing; three variances are explained below. NBHDL confirms that no adjustments have been made to any deferral or variance account balances that have been previously approved by the OEB on a final basis.



The variance in “BW23” is related to Account 1580 WMS, which offsets to \$0 when the balances are reviewed against “BV25” Sub-Account CBR Class B. Prior to 2023, the CBR costs were recorded under Account 1580 WMS due to materiality. Following a review through the 2024 IRM process, NBHDL advised that these costs would be recorded in a sub-account for 2023 forward. Accordingly, NBHDL is now tracking and reporting these costs separately as an account and a sub-account. The variances in “BW35” and “BW36” offset to \$0; there was a data entry error when uploading the sub-account information in the RRR filing. NBHDL will request a RRR revision request at a later date to correct.

During the 2023 IRM proceeding (EB-2022-0053), the interrogatory process brought to light potential issues and inaccuracies in the account balances of Account 1588 and Account 1589 for the ERZ. NBHDL subsequently rescinded its request to dispose of the Group 1 account balances as originally applied for to proceed with an internal review. At this time, the continued detailed review and reconciliation of these accounts is still on-going with the expectation that any changes resulting from this review will be processed as an adjustment through settlement processes with Hydro One. NBHDL deems it prudent to continue to defer the disposition of these specific accounts until this review is complete. The net balance in Accounts 1588 and 1589 is material, and as such, NBHDL must ensure that the values are accurate. If it is determined that the amounts are correctly owed from customers, NBHDL will propose disposition in a future proceeding with rate mitigation at the forefront of any proposed disposition period. Similar to prior disposition proposals, NBHDL will put forward an extended term (in excess of one year), to ensure bill impacts remain reasonable. Areas included in this review are the accounting transactions related to the 2020 COS approved disposition (EB-2020-0020), implications of that on subsequent settlement values, and the 2022 transactions. As such, Tab “3. Continuity Schedule” of the Model has been updated to reconcile values to the RRR filing and NBHDL’s audited financial statements, and the accompanying GA Workform is not included in this application for the ERZ.

NBHDL confirms the accuracy of the billing determinants included in Tab “4. Billing Det. for Def-Var” as those found in ERHDC’s most recently reported RRR filing, E2.1.5.4 – Demand and Revenue (see Appendix “K”).

While NBHDL continues forward with the review of Accounts 1588 and 1589, NBHDL will not propose a disposition of the remaining Group 1 accounts, specifically Accounts 1550, 1551, 1580, 1584, and 1586. The total current claim balance in these accounts is \$38,172, resulting in a threshold value test of \$0.0007/kWh, which does not meet the materiality threshold of +/- \$0.001/kWh as defined in the Filing Requirements.

See Table 6 below for a Group 1 summary, excluding Accounts 1588 and 1589.

**TABLE 6 – PROPOSED DISPOSITION GROUP 1 ACCOUNTS**

| <b>Group 1 Account</b>     | <b>Principal<br/>2022</b> | <b>Interest<br/>2022</b> | <b>Projected<br/>Interest (April<br/>2024)</b> | <b>Total</b>     | <b>Threshold<br/>kWh</b> | <b>Threshold<br/>Test (\$0.001)</b> |
|----------------------------|---------------------------|--------------------------|--|------------------|--------------------------|-------------------------------------|
| 1550 - Low Voltage         | \$ 3,054                  | \$ (1,789)               | \$ 1,750                                       | \$ 3,015         |                          |                                     |
| 1551 - SME                 | \$ (6,424)                | \$ 210                   | \$ (655)                                       | \$ (6,870)       |                          |                                     |
| 1580 - WMS                 | \$ (524)                  | \$ 1,300                 | \$ (1,061)                                     | \$ (285)         |                          |                                     |
| 1584 - Network             | \$ 17,901                 | \$ (632)                 | \$ 2,111                                       | \$ 19,379        |                          |                                     |
| 1586 - Connection          | \$ 21,089                 | \$ (507)                 | \$ 2,352                                       | \$ 22,933        |                          |                                     |
| <b>Group 1 Disposition</b> | <b>\$ 35,095</b>          | <b>\$ (1,419)</b>        | <b>\$ 4,497</b>                                | <b>\$ 38,172</b> | <b>54,900,117</b>        | <b>\$ 0.0007</b>                    |

a) Wholesale Market Participants

NBHDL does not have any Wholesale Market Participant customers.

b) New Accounting Guidance – 1588 and 1589

On February 21, 2019, the OEB released a letter entitled *Accounting Guidance related to Accounts 1588 and 1589*. The following provides a description of ERZ's settlement process and GA processes for RPP and Non-RPP amounts with HON. NBHDL has reviewed and confirmed the processes are being followed as described below.

Settlement Process

- I. For GA, ERZ uses the 1<sup>st</sup> Estimate for billing customers in all rate classes. NBHDL's ERZ does not have any Class A customers.
- II. Monthly Settlement files are sent to HON by the 2<sup>nd</sup> business day after the calendar month end.
- III. Consumption actuals – NBHDL's ERZ uses actual meter readings from its meter data repository system. Conventional Meters are used for billing Tiered pricing customers and Smart Meters used for billing customers Time of Use ("TOU") pricing. Data is extracted monthly and customer consumption is segregated between RPP and non-RPP consumption using billing codes.
- IV. From the extracted data, actual RPP kWh and revenues are split between RPP categories (TOU On/Off/Mid or Tier 1, Tier 2). NBHDL's ERZ billing system also tracks what revenue would have been for each RPP customer bill based on weighted average pricing. In addition, kWh's are tracked by calendar month so the effective GA rates can be determined. For RPP settlement purposes, revenue associated with RPP pricing is compared to tracked revenue that would have been billed using weighted average pricing and effective final GA rate and the difference is submitted to HON for settlement.
- V. Embedded Generation – the settlement relating to embedded generation (FIT, microFIT)

is done based on contract price versus market price monthly.

c) Global Adjustment (GA) – *GA Analysis Workform*

As explained above, NBHDL is not including the GA Analysis Workform as Account 1588 and Account 1589 are under internal review.

d) Capacity Based Recovery (CBR)

ERZ does not have any Class A customers.

**16) ERZ LRAM Variance Account (LRAMVA)**

NBHDL is not requesting an LRAM disposition.

**17) ERZ Tax Changes**

In its *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, the Board determined that a 50/50 sharing of the impact of legislated tax changes between shareholders and ratepayers is appropriate. The tax reduction will be allocated to customer rate classes based on the last Board approved COS distribution revenue. The Board has determined that currently known tax changes from the level reflected in the Board-approved base rates will be reflected in the IRM adjustments.

ERZ re-based in 2020 and the 2021 test year income tax calculations were based on a tax rate of 26.5%; the most current information and rates available. NBHDL notes that the SBD is not applicable as NBHDL, and its associated corporations, have a combined taxable capital that exceeds \$50M. As there are no known tax changes from the level reflected in the Board-approved base rates, the Incremental Tax Savings is \$nil.

**18) ERZ Z-Factor Claims / Incremental Capital Module (ICM) Claims**

NBHDL is not proposing to seek recovery for a Z-Factor claim or utilize the ICM option.

**19) ERZ Off-Ramps**

Upon amalgamation in July 2022, ERHDC merged with NBHDL and as such, ERHDC no longer reports its own ROE. The 2023 RRR filing included the corporate entity's amalgamated information and can be found in section "8" above re; NBRZ.

**20) ERZ Low Voltage Service Charges**

For 2025 rates, NBHDL proposes to maintain the low voltage service charge rates as approved in ERZ's current tariff sheet.

## 21) ERZ Bill Impacts

Table 7 provides a summary of total bill impacts for the same rate classes/categories as those provided in “Tab 20.Bill Impacts” of the Model. The primary drivers of the bill impacts shown in the columns related to sub-total B & C is directly associated to the distribution increase and the in RTSR impact. NBHDL considers the overall bill impacts to be reasonable.

**TABLE 7 – PROPOSED BILL IMPACTS**

| Rate Classes      | Categories | Consumption<br>(kWh) | Demand<br>(kW) | Units | Sub-Total |      |          |      |             |       | Total       |       |
|-------------------|------------|----------------------|----------------|-------|-----------|------|----------|------|-------------|-------|-------------|-------|
|                   |            |                      |                |       | A         |      | B        |      | C           |       | A+B+C       |       |
|                   |            |                      |                |       | \$        | %    | \$       | %    | \$          | %     | \$          | %     |
| Residential       | RPP        | 750                  |                | kWh   | \$ 2.33   | 5.5% | \$ 2.33  | 4.1% | \$ (0.23)   | -0.3% | \$ (0.21)   | -0.1% |
| GS<50 kW          | RPP        | 2,000                |                | kWh   | \$ 3.17   | 3.3% | \$ 3.17  | 2.4% | \$ (3.23)   | -2.0% | \$ (3.03)   | -0.8% |
| GS 50 to 4,000 kW | Non-RPP    | 52,000               | 126            | kW    | \$ 28.77  | 3.2% | \$ 28.77 | 2.1% | \$ (118.48) | -5.6% | \$ (133.89) | -1.4% |
| UMSL              | RPP        | 520                  |                | kWh   | \$ 0.93   | 3.3% | \$ 0.93  | 2.5% | \$ (0.73)   | -1.6% | \$ (0.68)   | -0.7% |
| Sentinel Lights   | RPP        | 175                  | 1              | kW    | \$ 1.13   | 3.3% | \$ 1.13  | 2.9% | \$ 0.22     | 0.5%  | \$ 0.21     | 0.3%  |
| Street Lighting   | Non-RPP    | 14,800               | 46             | kW    | \$ 52.27  | 1.7% | \$ 52.27 | 1.6% | \$ 11.14    | 0.3%  | \$ 12.59    | 0.2%  |
| Street Lighting   | Non-RPP    | 4,700                | 15             | kW    | \$ 23.51  | 2.0% | \$ 23.51 | 1.8% | \$ 10.10    | 0.8%  | \$ 11.41    | 0.5%  |
| Residential       | RPP        | 750                  |                | kWh   | \$ 2.33   | 5.5% | \$ 2.33  | 4.1% | \$ (0.23)   | -0.3% | \$ (0.26)   | -0.1% |
| GS<50 kW          | Non-RPP    | 3,100                |                | kWh   | \$ 4.27   | 3.3% | \$ 4.27  | 2.3% | \$ (5.66)   | -2.4% | \$ (6.39)   | -1.0% |

ERZ’s proposed tariff can be found in Appendix “H”. Bill impacts by customer class are included in Appendix “I” and have also been updated to reflect NBHDL’s proposal. The table below summarizes the monthly bill impacts by customer class.

**TABLE 8 – BILL IMPACT SUMMARY**

| Class             | Average Monthly kWh | kW  | RPP Non-RPP | Total Current Bill | Total Proposed | Total impact (\$) | Total impact (%) |
|-------------------|---------------------|-----|-------------|--------------------|----------------|-------------------|------------------|
| Residential       | 750                 |     | RPP         | \$ 148.11          | \$ 147.90      | \$ (0.21)         | -0.1%            |
| GS<50 kW          | 2,000               |     | RPP         | \$ 373.58          | \$ 370.55      | \$ (3.03)         | -0.8%            |
| GS 50 to 4,000 kW | 52,000              | 126 | Non-RPP     | \$ 9,519.85        | \$ 9,385.96    | \$ (133.89)       | -1.4%            |
| UMSL              | 520                 |     | RPP         | \$ 100.33          | \$ 99.65       | \$ (0.68)         | -0.7%            |
| Sentinel Lights   | 175                 | 1   | RPP         | \$ 59.64           | \$ 59.85       | \$ 0.21           | 0.3%             |
| Street Lighting   | 14,800              | 46  | Non-RPP     | \$ 5,912.39        | \$ 5,924.98    | \$ 12.59          | 0.2%             |

## 22) Conclusion

In summary, total bill impacts are well below the rate mitigation threshold and NBHDL considers the proposed rates for both the NBRZ and ERZ to be both reasonable and prudent.

**APPENDIX "A"**

**NBRZ - Current Tariff of Rates and Charges**

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2024**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 36.32    |
| Smart Metering Entity Charge - effective until December 31, 2027   | \$     | 0.42     |
| Low Voltage Service Rate   | \$/kWh | 0.00015  |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025<br>Applicable only for Non-RPP Customers       | \$/kWh | (0.0009) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026   | \$/kWh | 0.0017   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025<br>Applicable only for Class B Customers | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0106   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0085   |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2024**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

#### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 29.88    |
| Smart Metering Entity Charge - effective until December 31, 2027   | \$     | 0.42     |
| Distribution Volumetric Rate   | \$/kWh | 0.0229   |
| Low Voltage Service Rate   | \$/kWh | 0.00014  |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025<br>Applicable only for Non-RPP Customers       | \$/kWh | (0.0009) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026   | \$/kWh | 0.0018   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025<br>Applicable only for Class B Customers | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0099   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0076   |

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2024**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

#### **GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION**

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 384.96   |
| Distribution Volumetric Rate   | \$/kW  | 3.1946   |
| Low Voltage Service Rate   | \$/kW  | 0.05359  |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025<br>Applicable only for Non-RPP Customers       | \$/kWh | (0.0009) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026   | \$/kW  | 0.6734   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025<br>Applicable only for Class B Customers | \$/kW  | (0.0577) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 3.9804   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 3.0018   |

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2024**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

## **GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION**

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 8,045.09 |
| Distribution Volumetric Rate   | \$/kW | 1.4297   |
| Low Voltage Service Rate   | \$/kW | 0.05923  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 | \$/kW | 0.9296   |
| Retail Transmission Rate - Network Service Rate - Interval Metered                               | \$/kW | 4.2222   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered    | \$/kW | 3.3173   |

### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2024**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge (per connection)  | \$     | 6.61     |
| Distribution Volumetric Rate   | \$/kWh | 0.0152   |
| Low Voltage Service Rate   | \$/kWh | 0.00014  |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025<br>Applicable only for Class B Customers | \$/kWh | (0.0002) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026   | \$/kWh | 0.0018   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0099   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0076   |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2024**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge (per connection)  | \$     | 6.08     |
| Distribution Volumetric Rate   | \$/kW  | 21.2508  |
| Low Voltage Service Rate   | \$/kW  | 0.04143  |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025<br>Applicable only for Non-RPP Customers       | \$/kWh | (0.0010) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026   | \$/kW  | 0.7127   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025<br>Applicable only for Class B Customers | \$/kW  | (0.0609) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 3.0167   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 2.3688   |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2024**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

#### **STREET LIGHTING SERVICE CLASSIFICATION**

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge (per connection)  | \$     | 1.57     |
| Distribution Volumetric Rate   | \$/kW  | 8.4283   |
| Low Voltage Service Rate   | \$/kW  | 0.04229  |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025<br>Applicable only for Non-RPP Customers       | \$/kWh | (0.0009) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026   | \$/kW  | 0.6476   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025<br>Applicable only for Class B Customers | \$/kW  | (0.0568) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 3.0021   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 2.3203   |

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**North Bay Hydro Distribution Limited**  
**North Bay Rate Zone**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2024**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2024**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

#### ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

#### SPECIFIC SERVICE CHARGES

##### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

##### Customer Administration

|   |    |       |
|---|----|-------|
| Returned Cheque (plus bank charges)   | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

##### Non-Payment of Account

|  |    |        |
|--|----|--------|
| Late payment - per month<br>(effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50   |
| Reconnection at meter - during regular hours   | \$ | 65.00  |
| Reconnection at meter - after regular hours  | \$ | 165.00 |

##### Other

|  |    |       |
|--|----|-------|
| Service call - customer owned equipment  | \$ | 30.00 |
| Specific charge for access to the power poles - \$/pole/year<br>(with the exception of wireless attachments) | \$ | 37.78 |

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2024**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |    |           |
|--|----|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$ | 117.02    |
| Monthly Fixed Charge, per retailer   | \$ | 46.81     |
| Monthly Variable Charge, per customer, per retailer  | \$ | 1.16      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$ | 0.69      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$ | (0.69)    |
| Service Transaction Requests (STR)   |    |           |
| Request fee, per request, applied to the requesting party  | \$ | 0.59      |
| Processing fee, per request, applied to the requesting party   | \$ | 1.16      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |    |           |
| Up to twice a year   | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$ | 4.68      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)  | \$ | 2.34      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0389 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0285 |

**APPENDIX "B"**

**NBRZ - Proposed Tariff of Rates and Charges**



# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0045

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

|  |        |         |
|--|--------|---------|
| Service Charge   | \$     | 37.52   |
| Smart Metering Entity Charge - effective until December 31, 2027                                 | \$     | 0.42    |
| Low Voltage Service Rate   | \$/kWh | 0.00015 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 | \$/kWh | 0.0017  |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0110  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kWh | 0.0087  |

## MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

EB-2023-0042

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |         |
|--|--------|---------|
| Service Charge   | \$     | 30.87   |
| Smart Metering Entity Charge - effective until December 31, 2027                                 | \$     | 0.42    |
| Distribution Volumetric Rate   | \$/kWh | 0.0237  |
| Low Voltage Service Rate   | \$/kWh | 0.00014 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 | \$/kWh | 0.0018  |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0103  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kWh | 0.0077  |

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION**

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

|                              |       |        |
|------------------------------|-------|--------|
| Service Charge               | \$    | 397.66 |
| Distribution Volumetric Rate | \$/kW | 3.3000 |

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

|  |       |         |
|--|-------|---------|
| Low Voltage Service Rate   | \$/kW | 0.05359 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 | \$/kW | 0.6734  |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 4.1433  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW | 3.0602  |

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## **GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION**

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

|                |    |          |
|----------------|----|----------|
| Service Charge | \$ | 8,310.58 |
|----------------|----|----------|

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

|  |       |         |
|--|-------|---------|
| Distribution Volumetric Rate   | \$/kW | 1.4769  |
| Low Voltage Service Rate   | \$/kW | 0.05923 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 | \$/kW | 0.9296  |
| Retail Transmission Rate - Network Service Rate - Interval Metered                               | \$/kW | 4.3950  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered    | \$/kW | 3.3818  |

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |         |
|--|--------|---------|
| Service Charge (per connection)  | \$     | 6.83    |
| Distribution Volumetric Rate   | \$/kWh | 0.0157  |
| Low Voltage Service Rate   | \$/kWh | 0.00014 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 | \$/kWh | 0.0018  |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0103  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kWh | 0.0077  |

### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |       |         |
|--|-------|---------|
| Service Charge (per connection)  | \$    | 6.28    |
| Distribution Volumetric Rate   | \$/kW | 21.9521 |
| Low Voltage Service Rate   | \$/kW | 0.04143 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 | \$/kW | 0.7127  |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 3.1402  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW | 2.4149  |

### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**



# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **STREET LIGHTING SERVICE CLASSIFICATION**

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |       |         |
|--|-------|---------|
| Service Charge (per connection)  | \$    | 1.62    |
| Distribution Volumetric Rate   | \$/kW | 8.7064  |
| Low Voltage Service Rate   | \$/kW | 0.04229 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 | \$/kW | 0.6476  |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 3.1250  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW | 2.3654  |

### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

#### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

|                     |    |      |
|---------------------|----|------|
| Service Charge      | \$ | 4.55 |
| <b>EB-2023-0042</b> |    |      |

#### **ALLOWANCES**

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

#### **SPECIFIC SERVICE CHARGES**

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Customer Administration**

|   |    |       |
|---|----|-------|
| Returned Cheque (plus bank charges)   | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

#### **Non-Payment of Account**

|  |    |        |
|--|----|--------|
| Late payment - per month<br>(effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50   |
| Reconnection at meter - during regular hours   | \$ | 65.00  |
| Reconnection at meter - after regular hours  | \$ | 165.00 |

#### **Other**

|  |    |       |
|--|----|-------|
| Service call - customer owned equipment  | \$ | 30.00 |
| Specific charge for access to the power poles - \$/pole/year<br>(with the exception of wireless attachments) | \$ | 39.14 |

**EB-2023-0042**

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |    |           |
|--|----|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$ | 121.23    |
| Monthly Fixed Charge, per retailer   | \$ | 48.50     |
| Monthly Variable Charge, per customer, per retailer  | \$ | 1.20      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$ | 0.71      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$ | (0.71)    |
| Service Transaction Requests (STR)   |    |           |
| Request fee, per request, applied to the requesting party  | \$ | 0.61      |
| Processing fee, per request, applied to the requesting party   | \$ | 1.20      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |    |           |
| Up to twice a year   | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$ | 4.85      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)  | \$ | 2.42      |

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0389 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0285 |

**APPENDIX "C"**

**NBRZ - Proposed Bill Impacts**





|                               |                                    |     |
|-------------------------------|------------------------------------|-----|
| Customer Class:               | RESIDENTIAL SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | RPP                                |     |
| Consumption:                  | 750                                | kWh |
| Demand:                       | -                                  | kW  |
| Current Loss Factor           | 1.0389                             |     |
| Proposed/Approved Loss Factor | 1.0389                             |     |

|   | Current OEB-Approved |        |                  | Proposed   |        |                  | Impact         |              |
|---|----------------------|--------|------------------|------------|--------|------------------|----------------|--------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$)  | Volume | Charge (\$)      | \$ Change      | % Change     |
| Monthly Service Charge                                      | \$ 36.32             | 1      | \$ 36.32         | \$ 37.52   | 1      | \$ 37.52         | \$ 1.20        | 3.30%        |
| Distribution Volumetric Rate                                | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           | -            |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           | -            |
| Volumetric Rate Riders                                      | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           | -            |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 36.32</b>  |            |        | <b>\$ 37.52</b>  | <b>\$ 1.20</b> | <b>3.30%</b> |
| Line Losses on Cost of Power                                | \$ 0.1114            | 29     | \$ 3.25          | \$ 0.1114  | 29     | \$ 3.25          | \$ -           | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0017            | 750    | \$ 1.28          | \$ 0.0017  | 750    | \$ 1.28          | \$ -           | 0.00%        |
| CBR Class B Rate Riders                                     | -\$ 0.0002           | 750    | \$(0.15)         | \$ -       | 750    | \$ -             | \$ 0.15        | -100.00%     |
| GA Rate Riders  | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           | -            |
| Low Voltage Service Charge                                  | \$ 0.00015           | 750    | \$ 0.11          | \$ 0.00015 | 750    | \$ 0.11          | \$ -           | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42          | \$ 0.42    | 1      | \$ 0.42          | \$ -           | 0.00%        |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           | -            |
| Additional Volumetric Rate Riders                           | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           | -            |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 41.23</b>  |            |        | <b>\$ 42.58</b>  | <b>\$ 1.35</b> | <b>3.27%</b> |
| RTSR - Network  | \$ 0.0106            | 779    | \$ 8.26          | \$ 0.0110  | 779    | \$ 8.57          | \$ 0.31        | 3.77%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0085            | 779    | \$ 6.62          | \$ 0.0087  | 779    | \$ 6.78          | \$ 0.16        | 2.35%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 56.11</b>  |            |        | <b>\$ 57.93</b>  | <b>\$ 1.82</b> | <b>3.24%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 779    | \$ 3.51          | \$ 0.0045  | 779    | \$ 3.51          | \$ -           | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 779    | \$ 1.09          | \$ 0.0014  | 779    | \$ 1.09          | \$ -           | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25          | \$ 0.25    | 1      | \$ 0.25          | \$ -           | 0.00%        |
| TOU - Off Peak  | \$ 0.0870            | 473    | \$ 41.11         | \$ 0.0870  | 473    | \$ 41.11         | \$ -           | 0.00%        |
| TOU - Mid Peak  | \$ 0.1220            | 135    | \$ 16.47         | \$ 0.1220  | 135    | \$ 16.47         | \$ -           | 0.00%        |
| TOU - On Peak   | \$ 0.1820            | 143    | \$ 25.94         | \$ 0.1820  | 143    | \$ 25.94         | \$ -           | 0.00%        |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | <b>\$ 144.47</b> |            |        | <b>\$ 146.29</b> | <b>\$ 1.82</b> | <b>1.26%</b> |
| HST   | 13%                  |        | \$ 18.78         | 13%        |        | \$ 19.02         | \$ 0.24        | 1.26%        |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$(27.88)        | 19.3%      |        | \$(28.23)        | \$(0.35)       | -            |
| <b>Total Bill on TOU</b>                                    |                      |        | <b>\$ 135.37</b> |            |        | <b>\$ 137.07</b> | <b>\$ 1.70</b> | <b>1.26%</b> |



|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | RPP  |     |
| Consumption                   | 2,000  | kWh |
| Demand                        | -  | kW  |
| Current Loss Factor           | 1.0389   |     |
| Proposed/Approved Loss Factor | 1.0389   |     |

|   | Current OEB-Approved |        |                  | Proposed   |        |                  | Impact         |              |
|---|----------------------|--------|------------------|------------|--------|------------------|----------------|--------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$)  | Volume | Charge (\$)      | \$ Change      | % Change     |
| Monthly Service Charge                                      | \$ 29.88             | 1      | \$ 29.88         | \$ 30.87   | 1      | \$ 30.87         | \$ 0.99        | 3.31%        |
| Distribution Volumetric Rate                                | \$ 0.0229            | 2000   | \$ 45.80         | \$ 0.0237  | 2000   | \$ 47.40         | \$ 1.60        | 3.49%        |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           | -            |
| Volumetric Rate Riders                                      | \$ -                 | 2000   | \$ -             | \$ -       | 2000   | \$ -             | \$ -           | -            |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 75.68</b>  |            |        | <b>\$ 78.27</b>  | <b>\$ 2.59</b> | <b>3.42%</b> |
| Line Losses on Cost of Power                                | \$ 0.1114            | 78     | \$ 8.66          | \$ 0.1114  | 78     | \$ 8.66          | \$ -           | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0018            | 2,000  | \$ 3.60          | \$ 0.0018  | 2,000  | \$ 3.60          | \$ -           | 0.00%        |
| CBR Class B Rate Riders                                     | \$ 0.0002            | 2,000  | \$ (0.40)        | \$ -       | 2,000  | \$ -             | \$ 0.40        | -100.00%     |
| GA Rate Riders  | \$ -                 | 2,000  | \$ -             | \$ -       | 2,000  | \$ -             | \$ -           | -            |
| Low Voltage Service Charge                                  | \$ 0.00014           | 2,000  | \$ 0.28          | \$ 0.00014 | 2,000  | \$ 0.28          | \$ -           | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42          | \$ 0.42    | 1      | \$ 0.42          | \$ -           | 0.00%        |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           | -            |
| Additional Volumetric Rate Riders                           | \$ -                 | 2,000  | \$ -             | \$ -       | 2,000  | \$ -             | \$ -           | -            |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 88.24</b>  |            |        | <b>\$ 91.23</b>  | <b>\$ 2.99</b> | <b>3.39%</b> |
| RTSR - Network  | \$ 0.0099            | 2,078  | \$ 20.57         | \$ 0.0103  | 2,078  | \$ 21.40         | \$ 0.83        | 4.04%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0076            | 2,078  | \$ 15.79         | \$ 0.0077  | 2,078  | \$ 16.00         | \$ 0.21        | 1.32%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 124.60</b> |            |        | <b>\$ 128.63</b> | <b>\$ 4.03</b> | <b>3.23%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 2,078  | \$ 9.35          | \$ 0.0045  | 2,078  | \$ 9.35          | \$ -           | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 2,078  | \$ 2.91          | \$ 0.0014  | 2,078  | \$ 2.91          | \$ -           | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25          | \$ 0.25    | 1      | \$ 0.25          | \$ -           | 0.00%        |
| TOU - Off Peak  | \$ 0.0870            | 1,260  | \$ 109.62        | \$ 0.0870  | 1,260  | \$ 109.62        | \$ -           | 0.00%        |
| TOU - Mid Peak  | \$ 0.1220            | 360    | \$ 43.92         | \$ 0.1220  | 360    | \$ 43.92         | \$ -           | 0.00%        |
| TOU - On Peak   | \$ 0.1820            | 380    | \$ 69.16         | \$ 0.1820  | 380    | \$ 69.16         | \$ -           | 0.00%        |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | <b>\$ 359.81</b> |            |        | <b>\$ 363.84</b> | <b>\$ 4.03</b> | <b>1.12%</b> |
| HST   |                      | 13%    | \$ 46.78         |            | 13%    | \$ 47.30         | \$ 0.52        | 1.12%        |
| Ontario Electricity Rebate                                  |                      | 19.3%  | \$ (69.44)       |            | 19.3%  | \$ (70.22)       | \$ (0.78)      | -            |
| <b>Total Bill on TOU</b>                                    |                      |        | <b>\$ 337.15</b> |            |        | <b>\$ 340.92</b> | <b>\$ 3.78</b> | <b>1.12%</b> |

In the manager's summary, discuss the reas

|                                |   |     |
|--------------------------------|---|-----|
| Customer Class:                | GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                 | Non-RPP (Other)                                       |     |
| Consumption:                   | 39,000  | kWh |
| Demand:                        | 110   | kW  |
| Current Loss Factor:           | 1.0389  |     |
| Proposed/Approved Loss Factor: | 1.0389  |     |

|   | Current OEB-Approved |        |                    | Proposed   |        |                    | Impact           |              |
|---|----------------------|--------|--------------------|------------|--------|--------------------|------------------|--------------|
|   | Rate (\$)            | Volume | Charge (\$)        | Rate (\$)  | Volume | Charge (\$)        | \$ Change        | % Change     |
| Monthly Service Charge                                      | \$ 384.96            | 1      | \$ 384.96          | \$ 397.66  | 1      | \$ 397.66          | \$ 12.70         | 3.30%        |
| Distribution Volumetric Rate                                | \$ 3.1946            | 110    | \$ 351.41          | \$ 3.3000  | 110    | \$ 363.00          | \$ 11.59         | 3.30%        |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -               | \$ -       | 1      | \$ -               | \$ -             | -            |
| Volumetric Rate Riders                                      | \$ -                 | 110    | \$ -               | \$ -       | 110    | \$ -               | \$ -             | -            |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 736.37</b>   |            |        | <b>\$ 760.66</b>   | <b>\$ 24.29</b>  | <b>3.30%</b> |
| Line Losses on Cost of Power                                | \$ -                 | -      | \$ -               | \$ -       | -      | \$ -               | \$ -             | -            |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.6734            | 110    | \$ 74.07           | \$ 0.6734  | 110    | \$ 74.07           | \$ -             | 0.00%        |
| CBR Class B Rate Riders                                     | -\$ 0.0577           | 110    | \$ (6.35)          | \$ -       | 110    | \$ -               | \$ 6.35          | -100.00%     |
| GA Rate Riders  | -\$ 0.0009           | 39,000 | \$ (35.10)         | \$ -       | 39,000 | \$ -               | \$ 35.10         | -100.00%     |
| Low Voltage Service Charge                                  | \$ 0.05359           | 110    | \$ 5.89            | \$ 0.05359 | 110    | \$ 5.89            | \$ -             | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -               | \$ -       | 1      | \$ -               | \$ -             | -            |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -               | \$ -       | 1      | \$ -               | \$ -             | -            |
| Additional Volumetric Rate Riders                           | \$ -                 | 110    | \$ -               | \$ -       | 110    | \$ -               | \$ -             | -            |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 774.89</b>   |            |        | <b>\$ 840.63</b>   | <b>\$ 65.74</b>  | <b>8.48%</b> |
| RTSR - Network  | \$ 3.9804            | 110    | \$ 437.84          | \$ 4.1433  | 110    | \$ 455.76          | \$ 17.92         | 4.09%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 3.0018            | 110    | \$ 330.20          | \$ 3.0602  | 110    | \$ 336.62          | \$ 6.42          | 1.95%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 1,542.93</b> |            |        | <b>\$ 1,633.01</b> | <b>\$ 90.08</b>  | <b>5.84%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 40,517 | \$ 182.33          | \$ 0.0045  | 40,517 | \$ 182.33          | \$ -             | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 40,517 | \$ 56.72           | \$ 0.0014  | 40,517 | \$ 56.72           | \$ -             | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25            | \$ 0.25    | 1      | \$ 0.25            | \$ -             | 0.00%        |
| Average IESO Wholesale Market Price                         | \$ 0.1076            | 40,517 | \$ 4,359.64        | \$ 0.1076  | 40,517 | \$ 4,359.64        | \$ -             | 0.00%        |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | <b>\$ 6,141.87</b> |            |        | <b>\$ 6,231.95</b> | <b>\$ 90.08</b>  | <b>1.47%</b> |
| HST   |                      | 13%    | \$ 798.44          |            | 13%    | \$ 810.15          | \$ 11.71         | 1.47%        |
| Ontario Electricity Rebate                                  |                      | 19.3%  | \$ -               |            | 19.3%  | \$ -               | \$ -             | -            |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | <b>\$ 6,940.31</b> |            |        | <b>\$ 7,042.11</b> | <b>\$ 101.79</b> | <b>1.47%</b> |

In the manager's summary, discuss the reas

|                                |  |     |
|--------------------------------|--|-----|
| Customer Class:                | GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                 | Non-RPP (Other)  |     |
| Consumption:                   | 1,300,000  | kWh |
| Demand:                        | 2,543  | kW  |
| Current Loss Factor:           | 1.0285   |     |
| Proposed/Approved Loss Factor: | 1.0285   |     |

|   | Current OEB-Approved |           |                      | Proposed    |           |                      | Impact             |              |
|---|----------------------|-----------|----------------------|-------------|-----------|----------------------|--------------------|--------------|
|   | Rate (\$)            | Volume    | Charge (\$)          | Rate (\$)   | Volume    | Charge (\$)          | \$ Change          | % Change     |
| Monthly Service Charge                                      | \$ 8,045.09          | 1         | \$ 8,045.09          | \$ 8,310.58 | 1         | \$ 8,310.58          | \$ 265.49          | 3.30%        |
| Distribution Volumetric Rate                                | \$ 1.4297            | 2543      | \$ 3,635.73          | \$ 1.4769   | 2543      | \$ 3,755.76          | \$ 120.03          | 3.30%        |
| Fixed Rate Riders   | \$ -                 | 1         | \$ -                 | \$ -        | 1         | \$ -                 | \$ -               |              |
| Volumetric Rate Riders                                      | \$ -                 | 2543      | \$ -                 | \$ -        | 2543      | \$ -                 | \$ -               |              |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |           | <b>\$ 11,680.82</b>  |             |           | <b>\$ 12,066.34</b>  | <b>\$ 385.52</b>   | <b>3.30%</b> |
| Line Losses on Cost of Power                                | \$ -                 | -         | \$ -                 | \$ -        | -         | \$ -                 | \$ -               |              |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.9296            | 2,543     | \$ 2,363.97          | \$ 0.9296   | 2,543     | \$ 2,363.97          | \$ -               | 0.00%        |
| CBR Class B Rate Riders                                     | \$ -                 | 2,543     | \$ -                 | \$ -        | 2,543     | \$ -                 | \$ -               |              |
| GA Rate Riders  | \$ -                 | 1,300,000 | \$ -                 | \$ -        | 1,300,000 | \$ -                 | \$ -               |              |
| Low Voltage Service Charge                                  | \$ 0.05923           | 2,543     | \$ 150.62            | \$ 0.05923  | 2,543     | \$ 150.62            | \$ -               | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1         | \$ -                 | \$ -        | 1         | \$ -                 | \$ -               |              |
| Additional Fixed Rate Riders                                | \$ -                 | 1         | \$ -                 | \$ -        | 1         | \$ -                 | \$ -               |              |
| Additional Volumetric Rate Riders                           | \$ -                 | 2,543     | \$ -                 | \$ -        | 2,543     | \$ -                 | \$ -               |              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |           | <b>\$ 14,195.41</b>  |             |           | <b>\$ 14,580.93</b>  | <b>\$ 385.52</b>   | <b>2.72%</b> |
| RTSR - Network  | \$ 4.2222            | 2,543     | \$ 10,737.05         | \$ 4.3950   | 2,543     | \$ 11,176.49         | \$ 439.43          | 4.09%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 3.3173            | 2,543     | \$ 8,435.89          | \$ 3.3818   | 2,543     | \$ 8,599.92          | \$ 164.02          | 1.94%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |           | <b>\$ 33,368.36</b>  |             |           | <b>\$ 34,357.33</b>  | <b>\$ 988.97</b>   | <b>2.96%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 1,337,050 | \$ 6,016.73          | \$ 0.0045   | 1,337,050 | \$ 6,016.73          | \$ -               | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 1,337,050 | \$ 1,871.87          | \$ 0.0014   | 1,337,050 | \$ 1,871.87          | \$ -               | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25              | 1         | \$ 0.25              | \$ 0.25     | 1         | \$ 0.25              | \$ -               | 0.00%        |
| Average IESO Wholesale Market Price                         | \$ 0.1076            | 1,337,050 | \$ 143,866.58        | \$ 0.1076   | 1,337,050 | \$ 143,866.58        | \$ -               | 0.00%        |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |           | <b>\$ 185,123.79</b> |             |           | <b>\$ 186,112.76</b> | <b>\$ 988.97</b>   | <b>0.53%</b> |
| HST   |                      | 13%       | \$ 24,066.09         |             | 13%       | \$ 24,194.66         | \$ 128.57          | 0.53%        |
| Ontario Electricity Rebate                                  |                      | 19.3%     | \$ -                 |             | 19.3%     | \$ -                 | \$ -               |              |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |           | <b>\$ 209,189.88</b> |             |           | <b>\$ 210,307.42</b> | <b>\$ 1,117.54</b> | <b>0.53%</b> |

In the manager's summary, discuss the reas

|                                |   |     |
|--------------------------------|---|-----|
| Customer Class:                | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                 | RPP   |     |
| Consumption:                   | 410   | kWh |
| Demand:                        | -   | kW  |
| Current Loss Factor:           | 1.0389  |     |
| Proposed/Approved Loss Factor: | 1.0389  |     |

|   | Current OEB-Approved |        |                 | Proposed   |        |                 | Impact         |              |
|---|----------------------|--------|-----------------|------------|--------|-----------------|----------------|--------------|
|   | Rate (\$)            | Volume | Charge (\$)     | Rate (\$)  | Volume | Charge (\$)     | \$ Change      | % Change     |
| Monthly Service Charge                                      | \$ 6.61              | 1      | \$ 6.61         | \$ 6.83    | 1      | \$ 6.83         | \$ 0.22        | 3.33%        |
| Distribution Volumetric Rate                                | \$ 0.0152            | 410    | \$ 6.23         | \$ 0.0157  | 410    | \$ 6.44         | \$ 0.20        | 3.29%        |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -            | \$ -       | 1      | \$ -            | \$ -           | -            |
| Volumetric Rate Riders                                      | \$ -                 | 410    | \$ -            | \$ -       | 410    | \$ -            | \$ -           | -            |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 12.84</b> |            |        | <b>\$ 13.27</b> | <b>\$ 0.42</b> | <b>3.31%</b> |
| Line Losses on Cost of Power                                | \$ 0.1114            | 16     | \$ 1.78         | \$ 0.1114  | 16     | \$ 1.78         | \$ -           | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0018            | 410    | \$ 0.74         | \$ 0.0018  | 410    | \$ 0.74         | \$ -           | 0.00%        |
| CBR Class B Rate Riders                                     | -\$ 0.0002           | 410    | \$(0.08)        | \$ -       | 410    | \$ -            | \$ 0.08        | -100.00%     |
| GA Rate Riders  | \$ -                 | 410    | \$ -            | \$ -       | 410    | \$ -            | \$ -           | -            |
| Low Voltage Service Charge                                  | \$ 0.00014           | 410    | \$ 0.06         | \$ 0.00014 | 410    | \$ 0.06         | \$ -           | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -            | \$ -       | 1      | \$ -            | \$ -           | -            |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -            | \$ -       | 1      | \$ -            | \$ -           | -            |
| Additional Volumetric Rate Riders                           | \$ -                 | 410    | \$ -            | \$ -       | 410    | \$ -            | \$ -           | -            |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 15.33</b> |            |        | <b>\$ 15.84</b> | <b>\$ 0.51</b> | <b>3.31%</b> |
| RTSR - Network  | \$ 0.0099            | 426    | \$ 4.22         | \$ 0.0103  | 426    | \$ 4.39         | \$ 0.17        | 4.04%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0076            | 426    | \$ 3.24         | \$ 0.0077  | 426    | \$ 3.28         | \$ 0.04        | 1.32%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 22.79</b> |            |        | <b>\$ 23.51</b> | <b>\$ 0.72</b> | <b>3.16%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 426    | \$ 1.92         | \$ 0.0045  | 426    | \$ 1.92         | \$ -           | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 426    | \$ 0.60         | \$ 0.0014  | 426    | \$ 0.60         | \$ -           | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25         | \$ 0.25    | 1      | \$ 0.25         | \$ -           | 0.00%        |
| TOU - Off Peak  | \$ 0.0870            | 258    | \$ 22.47        | \$ 0.0870  | 258    | \$ 22.47        | \$ -           | 0.00%        |
| TOU - Mid Peak  | \$ 0.1220            | 74     | \$ 9.00         | \$ 0.1220  | 74     | \$ 9.00         | \$ -           | 0.00%        |
| TOU - On Peak   | \$ 0.1820            | 78     | \$ 14.18        | \$ 0.1820  | 78     | \$ 14.18        | \$ -           | 0.00%        |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | <b>\$ 71.20</b> |            |        | <b>\$ 71.92</b> | <b>\$ 0.72</b> | <b>1.01%</b> |
| HST   | 13%                  |        | \$ 9.26         | 13%        |        | \$ 9.35         | \$ 0.09        | 1.01%        |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$(13.74)       | 19.3%      |        | \$(13.88)       | \$(0.14)       | -            |
| <b>Total Bill on TOU</b>                                    |                      |        | <b>\$ 66.72</b> |            |        | <b>\$ 67.39</b> | <b>\$ 0.67</b> | <b>1.01%</b> |

In the manager's summary, discuss the reas

|                                |  |     |
|--------------------------------|--|-----|
| Customer Class:                | SENTINEL LIGHTING SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                 | RPP                                      |     |
| Consumption:                   | 50                                       | kWh |
| Demand:                        | 1  | kW  |
| Current Loss Factor:           | 1.0389                                   |     |
| Proposed/Approved Loss Factor: | 1.0389                                   |     |

|   | Current OEB-Approved |        |             | Proposed   |        |             | Impact    |          |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$)  | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 6.08              | 1      | \$ 6.08     | \$ 6.28    | 1      | \$ 6.28     | \$ 0.20   | 3.29%    |
| Distribution Volumetric Rate                                | \$ 21.2508           | 1      | \$ 21.25    | \$ 21.9521 | 1      | \$ 21.95    | \$ 0.70   | 3.30%    |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      |          |
| Volumetric Rate Riders                                      | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 27.33    |            |        | \$ 28.23    | \$ 0.90   | 3.30%    |
| Line Losses on Cost of Power                                | \$ 0.1114            | 2      | \$ 0.22     | \$ 0.1114  | 2      | \$ 0.22     | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.7127            | 1      | \$ 0.71     | \$ 0.7127  | 1      | \$ 0.71     | \$ -      | 0.00%    |
| CBR Class B Rate Riders                                     | -\$ 0.0609           | 1      | \$ (0.06)   | \$ -       | 1      | \$ -        | \$ 0.06   | -100.00% |
| GA Rate Riders  | \$ -                 | 50     | \$ -        | \$ -       | 50     | \$ -        | \$ -      |          |
| Low Voltage Service Charge                                  | \$ 0.04143           | 1      | \$ 0.04     | \$ 0.04143 | 1      | \$ 0.04     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      |          |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      |          |
| Additional Volumetric Rate Riders                           | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 28.24    |            |        | \$ 29.20    | \$ 0.96   | 3.41%    |
| RTSR - Network  | \$ 3.0167            | 1      | \$ 3.02     | \$ 3.1402  | 1      | \$ 3.14     | \$ 0.12   | 4.09%    |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.3688            | 1      | \$ 2.37     | \$ 2.4149  | 1      | \$ 2.41     | \$ 0.05   | 1.95%    |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 33.63    |            |        | \$ 34.76    | \$ 1.13   | 3.37%    |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 52     | \$ 0.23     | \$ 0.0045  | 52     | \$ 0.23     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 52     | \$ 0.07     | \$ 0.0014  | 52     | \$ 0.07     | \$ -      | 0.00%    |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25     | \$ 0.25    | 1      | \$ 0.25     | \$ -      | 0.00%    |
| TOU - Off Peak  | \$ 0.0870            | 32     | \$ 2.74     | \$ 0.0870  | 32     | \$ 2.74     | \$ -      | 0.00%    |
| TOU - Mid Peak  | \$ 0.1220            | 9      | \$ 1.10     | \$ 0.1220  | 9      | \$ 1.10     | \$ -      | 0.00%    |
| TOU - On Peak   | \$ 0.1820            | 10     | \$ 1.73     | \$ 0.1820  | 10     | \$ 1.73     | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 39.75    |            |        | \$ 40.88    | \$ 1.13   | 2.85%    |
| HST   | 13%                  |        | \$ 5.17     | 13%        |        | \$ 5.31     | \$ 0.15   | 2.85%    |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ (7.67)   | 19.3%      |        | \$ (7.89)   | \$ (0.22) |          |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 37.25    |            |        | \$ 38.31    | \$ 1.06   | 2.85%    |

In the manager's summary, discuss the reas

|                                |  |     |
|--------------------------------|--|-----|
| Customer Class:                | STREET LIGHTING SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                 | Non-RPP (Other)                        |     |
| Consumption:                   | 170,000                                | kWh |
| Demand:                        | 474                                    | kW  |
| Current Loss Factor:           | 1.0389                                 |     |
| Proposed/Approved Loss Factor: | 1.0389                                 |     |

|   | Current OEB-Approved |         |                     | Proposed   |         |                     | Impact           |              |
|---|----------------------|---------|---------------------|------------|---------|---------------------|------------------|--------------|
|   | Rate (\$)            | Volume  | Charge (\$)         | Rate (\$)  | Volume  | Charge (\$)         | \$ Change        | % Change     |
| Monthly Service Charge                                      | \$ 1.57              | 5424    | \$ 8,515.68         | \$ 1.62    | 5424    | \$ 8,786.88         | \$ 271.20        | 3.18%        |
| Distribution Volumetric Rate                                | \$ 8.4283            | 474     | \$ 3,995.01         | \$ 8.7064  | 474     | \$ 4,126.83         | \$ 131.82        | 3.30%        |
| Fixed Rate Riders   | \$ -                 | 5424    | \$ -                | \$ -       | 5424    | \$ -                | \$ -             | -            |
| Volumetric Rate Riders                                      | \$ -                 | 474     | \$ -                | \$ -       | 474     | \$ -                | \$ -             | -            |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |         | <b>\$ 12,510.69</b> |            |         | <b>\$ 12,913.71</b> | <b>\$ 403.02</b> | <b>3.22%</b> |
| Line Losses on Cost of Power                                | \$ -                 | -       | \$ -                | \$ -       | -       | \$ -                | \$ -             | -            |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.6476            | 474     | \$ 306.96           | \$ 0.6476  | 474     | \$ 306.96           | \$ -             | 0.00%        |
| CBR Class B Rate Riders                                     | -\$ 0.0568           | 474     | \$ (26.92)          | \$ -       | 474     | \$ -                | \$ 26.92         | -100.00%     |
| GA Rate Riders  | -\$ 0.0009           | 170,000 | \$ (153.00)         | \$ -       | 170,000 | \$ -                | \$ 153.00        | -100.00%     |
| Low Voltage Service Charge                                  | \$ 0.04229           | 474     | \$ 20.05            | \$ 0.04229 | 474     | \$ 20.05            | \$ -             | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 5424    | \$ -                | \$ -       | 5424    | \$ -                | \$ -             | -            |
| Additional Fixed Rate Riders                                | \$ -                 | 5424    | \$ -                | \$ -       | 5424    | \$ -                | \$ -             | -            |
| Additional Volumetric Rate Riders                           | \$ -                 | 474     | \$ -                | \$ -       | 474     | \$ -                | \$ -             | -            |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |         | <b>\$ 12,657.78</b> |            |         | <b>\$ 13,240.72</b> | <b>\$ 582.94</b> | <b>4.61%</b> |
| RTSR - Network  | \$ 3.0021            | 474     | \$ 1,423.00         | \$ 3.1250  | 474     | \$ 1,481.25         | \$ 58.25         | 4.09%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.3203            | 474     | \$ 1,099.82         | \$ 2.3654  | 474     | \$ 1,121.20         | \$ 21.38         | 1.94%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |         | <b>\$ 15,180.60</b> |            |         | <b>\$ 15,843.17</b> | <b>\$ 662.57</b> | <b>4.36%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 176,613 | \$ 794.76           | \$ 0.0045  | 176,613 | \$ 794.76           | \$ -             | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 176,613 | \$ 247.26           | \$ 0.0014  | 176,613 | \$ 247.26           | \$ -             | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25              | 5424    | \$ 1,356.00         | \$ 0.25    | 5424    | \$ 1,356.00         | \$ -             | 0.00%        |
| Average IESO Wholesale Market Price                         | \$ 0.1076            | 176,613 | \$ 19,003.56        | \$ 0.1076  | 176,613 | \$ 19,003.56        | \$ -             | 0.00%        |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |         | <b>\$ 36,582.17</b> |            |         | <b>\$ 37,244.75</b> | <b>\$ 662.57</b> | <b>1.81%</b> |
| HST   | 13%                  |         | \$ 4,755.68         | 13%        |         | \$ 4,841.82         | \$ 86.13         | 1.81%        |
| Ontario Electricity Rebate                                  | 19.3%                |         | \$ -                | 19.3%      |         | \$ -                | \$ -             | -            |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |         | <b>\$ 41,337.85</b> |            |         | <b>\$ 42,086.56</b> | <b>\$ 748.71</b> | <b>1.81%</b> |

In the manager's summary, discuss the reas

|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | <b>RESIDENTIAL SERVICE CLASSIFICATION</b> |     |
| RPP / Non-RPP:                | Non-RPP (Retailer)                        |     |
| Consumption                   | 750                                       | kWh |
| Demand                        | -   | kW  |
| Current Loss Factor           | 1.0389                                    |     |
| Proposed/Approved Loss Factor | 1.0389                                    |     |

|   | Current OEB-Approved |        |                  | Proposed   |        |                  | Impact         |              |
|---|----------------------|--------|------------------|------------|--------|------------------|----------------|--------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$)  | Volume | Charge (\$)      | \$ Change      | % Change     |
| Monthly Service Charge                                      | \$ 36.32             | 1      | \$ 36.32         | \$ 37.52   | 1      | \$ 37.52         | \$ 1.20        | 3.30%        |
| Distribution Volumetric Rate                                | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           |              |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           |              |
| Volumetric Rate Riders                                      | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           |              |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 36.32</b>  |            |        | <b>\$ 37.52</b>  | <b>\$ 1.20</b> | <b>3.30%</b> |
| Line Losses on Cost of Power                                | \$ 0.1076            | 29     | \$ 3.14          | \$ 0.1076  | 29     | \$ 3.14          | \$ -           | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0017            | 750    | \$ 1.28          | \$ 0.0017  | 750    | \$ 1.28          | \$ -           | 0.00%        |
| CBR Class B Rate Riders                                     | -\$ 0.0002           | 750    | \$ (0.15)        | \$ -       | 750    | \$ -             | \$ 0.15        | -100.00%     |
| GA Rate Riders  | -\$ 0.0009           | 750    | \$ (0.68)        | \$ -       | 750    | \$ -             | \$ 0.68        | -100.00%     |
| Low Voltage Service Charge                                  | \$ 0.00015           | 750    | \$ 0.11          | \$ 0.00015 | 750    | \$ 0.11          | \$ -           | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42          | \$ 0.42    | 1      | \$ 0.42          | \$ -           | 0.00%        |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           |              |
| Additional Volumetric Rate Riders                           | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           |              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 40.44</b>  |            |        | <b>\$ 42.47</b>  | <b>\$ 2.03</b> | <b>5.01%</b> |
| RTSR - Network  | \$ 0.0106            | 779    | \$ 8.26          | \$ 0.0110  | 779    | \$ 8.57          | \$ 0.31        | 3.77%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0085            | 779    | \$ 6.62          | \$ 0.0087  | 779    | \$ 6.78          | \$ 0.16        | 2.35%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 55.32</b>  |            |        | <b>\$ 57.82</b>  | <b>\$ 2.49</b> | <b>4.51%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 779    | \$ 3.51          | \$ 0.0045  | 779    | \$ 3.51          | \$ -           | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 779    | \$ 1.09          | \$ 0.0014  | 779    | \$ 1.09          | \$ -           | 0.00%        |
| Standard Supply Service Charge                              |                      |        |                  |            |        |                  |                |              |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1076            | 750    | \$ 80.70         | \$ 0.1076  | 750    | \$ 80.70         | \$ -           | 0.00%        |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 140.62</b> |            |        | <b>\$ 143.11</b> | <b>\$ 2.49</b> | <b>1.77%</b> |
| HST   | 13%                  |        | \$ 18.28         | 13%        |        | \$ 18.60         | \$ 0.32        | 1.77%        |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ (27.14)       | 19.3%      |        | \$ (27.62)       |                |              |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 158.90</b> |            |        | <b>\$ 161.72</b> | <b>\$ 2.82</b> | <b>1.77%</b> |

|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | Non-RPP (Retailer)                                     |     |
| Consumption                   | 2,000  | kWh |
| Demand                        | -  | kW  |
| Current Loss Factor           | 1.0389   |     |
| Proposed/Approved Loss Factor | 1.0389   |     |

|   | Current OEB-Approved |        |                  | Proposed   |        |                  | Impact         |              |
|---|----------------------|--------|------------------|------------|--------|------------------|----------------|--------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$)  | Volume | Charge (\$)      | \$ Change      | % Change     |
| Monthly Service Charge                                      | \$ 29.88             | 1      | \$ 29.88         | \$ 30.87   | 1      | \$ 30.87         | \$ 0.99        | 3.31%        |
| Distribution Volumetric Rate                                | \$ 0.0229            | 2000   | \$ 45.80         | \$ 0.0237  | 2000   | \$ 47.40         | \$ 1.60        | 3.49%        |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           | -            |
| Volumetric Rate Riders                                      | \$ -                 | 2000   | \$ -             | \$ -       | 2000   | \$ -             | \$ -           | -            |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 75.68</b>  |            |        | <b>\$ 78.27</b>  | <b>\$ 2.59</b> | <b>3.42%</b> |
| Line Losses on Cost of Power                                | \$ 0.1076            | 78     | \$ 8.37          | \$ 0.1076  | 78     | \$ 8.37          | \$ -           | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0018            | 2,000  | \$ 3.60          | \$ 0.0018  | 2,000  | \$ 3.60          | \$ -           | 0.00%        |
| CBR Class B Rate Riders                                     | -\$ 0.0002           | 2,000  | -\$ (0.40)       | \$ -       | 2,000  | \$ -             | \$ 0.40        | -100.00%     |
| GA Rate Riders  | -\$ 0.0009           | 2,000  | -\$ (1.80)       | \$ -       | 2,000  | \$ -             | \$ 1.80        | -100.00%     |
| Low Voltage Service Charge                                  | \$ 0.00014           | 2,000  | \$ 0.28          | \$ 0.00014 | 2,000  | \$ 0.28          | \$ -           | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42          | \$ 0.42    | 1      | \$ 0.42          | \$ -           | 0.00%        |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           | -            |
| Additional Volumetric Rate Riders                           | \$ -                 | 2,000  | \$ -             | \$ -       | 2,000  | \$ -             | \$ -           | -            |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 86.15</b>  |            |        | <b>\$ 90.94</b>  | <b>\$ 4.79</b> | <b>5.56%</b> |
| RTSR - Network  | \$ 0.0099            | 2,078  | \$ 20.57         | \$ 0.0103  | 2,078  | \$ 21.40         | \$ 0.83        | 4.04%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0076            | 2,078  | \$ 15.79         | \$ 0.0077  | 2,078  | \$ 16.00         | \$ 0.21        | 1.32%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 122.51</b> |            |        | <b>\$ 128.34</b> | <b>\$ 5.83</b> | <b>4.76%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 2,078  | \$ 9.35          | \$ 0.0045  | 2,078  | \$ 9.35          | \$ -           | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 2,078  | \$ 2.91          | \$ 0.0014  | 2,078  | \$ 2.91          | \$ -           | 0.00%        |
| Standard Supply Service Charge                              |                      |        |                  |            |        |                  |                |              |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1076            | 2,000  | \$ 215.20        | \$ 0.1076  | 2,000  | \$ 215.20        | \$ -           | 0.00%        |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 349.97</b> |            |        | <b>\$ 355.80</b> | <b>\$ 5.83</b> | <b>1.67%</b> |
| HST   |                      | 13%    | \$ 45.50         |            | 13%    | \$ 46.25         | \$ 0.76        | 1.67%        |
| Ontario Electricity Rebate                                  |                      | 19.3%  | \$ (67.54)       |            | 19.3%  | \$ (68.67)       |                |              |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 395.47</b> |            |        | <b>\$ 402.05</b> | <b>\$ 6.59</b> | <b>1.67%</b> |

In the manager's summary, discuss the reas



|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | Non-RPP (Other)                                       |     |
| Consumption                   | 137,000   | kWh |
| Demand                        | 328   | kW  |
| Current Loss Factor           | 1.0389  |     |
| Proposed/Approved Loss Factor | 1.0389  |     |

|   | Current OEB-Approved |         |                     | Proposed   |         |                     | Impact           |               |
|---|----------------------|---------|---------------------|------------|---------|---------------------|------------------|---------------|
|   | Rate (\$)            | Volume  | Charge (\$)         | Rate (\$)  | Volume  | Charge (\$)         | \$ Change        | % Change      |
| Monthly Service Charge                                      | \$ 384.96            | 1       | \$ 384.96           | \$ 397.66  | 1       | \$ 397.66           | \$ 12.70         | 3.30%         |
| Distribution Volumetric Rate                                | \$ 3.1946            | 328     | \$ 1,047.83         | \$ 3.3000  | 328     | \$ 1,082.40         | \$ 34.57         | 3.30%         |
| Fixed Rate Riders   | \$ -                 | 1       | \$ -                | \$ -       | 1       | \$ -                | \$ -             |               |
| Volumetric Rate Riders                                      | \$ -                 | 328     | \$ -                | \$ -       | 328     | \$ -                | \$ -             |               |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |         | <b>\$ 1,432.79</b>  |            |         | <b>\$ 1,480.06</b>  | <b>\$ 47.27</b>  | <b>3.30%</b>  |
| Line Losses on Cost of Power                                | \$ -                 | -       | \$ -                | \$ -       | -       | \$ -                | \$ -             |               |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.6734            | 328     | \$ 220.88           | \$ 0.6734  | 328     | \$ 220.88           | \$ -             | 0.00%         |
| CBR Class B Rate Riders                                     | \$ 0.0577            | 328     | \$ (18.93)          | \$ -       | 328     | \$ -                | \$ 18.93         | -100.00%      |
| GA Rate Riders  | \$ 0.0009            | 137,000 | \$ (123.30)         | \$ -       | 137,000 | \$ -                | \$ 123.30        | -100.00%      |
| Low Voltage Service Charge                                  | \$ 0.05359           | 328     | \$ 17.58            | \$ 0.05359 | 328     | \$ 17.58            | \$ -             | 0.00%         |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1       | \$ -                | \$ -       | 1       | \$ -                | \$ -             |               |
| Additional Fixed Rate Riders                                | \$ -                 | 1       | \$ -                | \$ -       | 1       | \$ -                | \$ -             |               |
| Additional Volumetric Rate Riders                           | \$ -                 | 328     | \$ -                | \$ -       | 328     | \$ -                | \$ -             |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |         | <b>\$ 1,529.02</b>  |            |         | <b>\$ 1,718.51</b>  | <b>\$ 189.50</b> | <b>12.39%</b> |
| RTSR - Network  | \$ 3.9804            | 328     | \$ 1,305.57         | \$ 4.1433  | 328     | \$ 1,359.00         | \$ 53.43         | 4.09%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 3.0018            | 328     | \$ 984.59           | \$ 3.0602  | 328     | \$ 1,003.75         | \$ 19.16         | 1.95%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |         | <b>\$ 3,819.18</b>  |            |         | <b>\$ 4,081.26</b>  | <b>\$ 262.08</b> | <b>6.86%</b>  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 142,329 | \$ 640.48           | \$ 0.0045  | 142,329 | \$ 640.48           | \$ -             | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 142,329 | \$ 199.26           | \$ 0.0014  | 142,329 | \$ 199.26           | \$ -             | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.25              | 1       | \$ 0.25             | \$ 0.25    | 1       | \$ 0.25             | \$ -             | 0.00%         |
| Average IESO Wholesale Market Price                         | \$ 0.1076            | 142,329 | \$ 15,314.63        | \$ 0.1076  | 142,329 | \$ 15,314.63        | \$ -             | 0.00%         |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |         | <b>\$ 19,973.80</b> |            |         | <b>\$ 20,235.89</b> | <b>\$ 262.08</b> | <b>1.31%</b>  |
| HST   |                      | 13%     | \$ 2,596.59         |            | 13%     | \$ 2,630.67         | \$ 34.07         | 1.31%         |
| Ontario Electricity Rebate                                  |                      | 19.3%   | \$ -                |            | 19.3%   | \$ -                | \$ -             |               |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |         | <b>\$ 22,570.40</b> |            |         | <b>\$ 22,866.55</b> | <b>\$ 296.15</b> | <b>1.31%</b>  |

In the manager's summary, discuss the reas

**APPENDIX “D”**

**NBRZ - 2025 IRM Rate Generator Model**

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

**Quick Link**  
Ontario Energy Board's 2025 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

Rate Effective Date

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed of on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed of on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: North Bay Hydro Distribution Limited is:

Within

Distribution System(s)

(If necessary, enter all host-distributors' names in the above green shaded cell.)

8. Have you transitioned to fully fixed rates?

9. Do you want to update your low voltage service rate?

**Legend**

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2025 Electricity Distribution Rates webpage.



# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

## North Bay Hydro Distribution Limited

### North Bay Rate Zone

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 36.32    |
| Smart Metering Entity Charge - effective until December 31, 2027   | \$     | 0.42     |
| Low Voltage Service Rate   | \$/kWh | 0.00015  |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025<br>Applicable only for Non-RPP Customers       | \$/kWh | (0.0009) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026   | \$/kWh | 0.0017   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025<br>Applicable only for Class B Customers | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0106   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0085   |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

EB-2023-0042



# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 29.88    |
| Smart Metering Entity Charge - effective until December 31, 2027   | \$     | 0.42     |
| Distribution Volumetric Rate   | \$/kWh | 0.0229   |
| Low Voltage Service Rate   | \$/kWh | 0.00014  |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025<br>Applicable only for Non-RPP Customers       | \$/kWh | (0.0009) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026   | \$/kWh | 0.0018   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025<br>Applicable only for Class B Customers | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0099   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0076   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**



# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

## GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 384.96   |
| Distribution Volumetric Rate   | \$/kW  | 3.1946   |
| Low Voltage Service Rate   | \$/kW  | 0.05359  |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025<br>Applicable only for Non-RPP Customers       | \$/kWh | (0.0009) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026   | \$/kW  | 0.6734   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025<br>Applicable only for Class B Customers | \$/kW  | (0.0577) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 3.9804   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 3.0018   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

EB-2023-0042



# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

## GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 8,045.09 |
| Distribution Volumetric Rate   | \$/kW | 1.4297   |
| Low Voltage Service Rate   | \$/kW | 0.05923  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 | \$/kW | 0.9296   |
| Retail Transmission Rate - Network Service Rate - Interval Metered                               | \$/kW | 4.2222   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered    | \$/kW | 3.3173   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

EB-2023-0042



# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge (per connection)  | \$     | 6.61     |
| Distribution Volumetric Rate   | \$/kWh | 0.0152   |
| Low Voltage Service Rate   | \$/kWh | 0.00014  |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025<br>Applicable only for Class B Customers | \$/kWh | (0.0002) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026   | \$/kWh | 0.0018   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0099   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0076   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**





# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge (per connection)  | \$     | 6.08     |
| Distribution Volumetric Rate   | \$/kW  | 21.2508  |
| Low Voltage Service Rate   | \$/kW  | 0.04143  |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025<br>Applicable only for Non-RPP Customers       | \$/kWh | (0.0010) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026   | \$/kW  | 0.7127   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025<br>Applicable only for Class B Customers | \$/kW  | (0.0609) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 3.0167   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 2.3688   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**



# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

## STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge (per connection)  | \$     | 1.57     |
| Distribution Volumetric Rate   | \$/kW  | 8.4283   |
| Low Voltage Service Rate   | \$/kW  | 0.04229  |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025<br>Applicable only for Non-RPP Customers       | \$/kWh | (0.0009) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026   | \$/kW  | 0.6476   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025<br>Applicable only for Class B Customers | \$/kW  | (0.0568) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 3.0021   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 2.3203   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**



# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

**EB-2023-0042**

### ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

|   |    |       |
|---|----|-------|
| Returned Cheque (plus bank charges)   | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

#### Non-Payment of Account

|  |    |        |
|--|----|--------|
| Late payment - per month<br>(effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50   |
| Reconnection at meter - during regular hours   | \$ | 65.00  |
| Reconnection at meter - after regular hours  | \$ | 165.00 |

#### Other

|  |    |       |
|--|----|-------|
| Service call - customer owned equipment  | \$ | 30.00 |
| Specific charge for access to the power poles - \$/pole/year<br>(with the exception of wireless attachments) | \$ | 37.78 |



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |    |           |
|--|----|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$ | 117.02    |
| Monthly Fixed Charge, per retailer   | \$ | 46.81     |
| Monthly Variable Charge, per customer, per retailer  | \$ | 1.16      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$ | 0.69      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$ | (0.69)    |
| Service Transaction Requests (STR)   |    |           |
| Request fee, per request, applied to the requesting party  | \$ | 0.59      |
| Processing fee, per request, applied to the requesting party   | \$ | 1.16      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |    |           |
| Up to twice a year   | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$ | 4.68      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)  | \$ | 2.34      |

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0389 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0285 |



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

| Account Descriptions   | Account Number |
|--|----------------|
| <b>Group 1 Accounts</b>  |                |
| LV Variance Account  | 1550           |
| Smart Metering Entity Charge Variance Account  | 1551           |
| RSVA - Wholesale Market Service Charge <sup>5</sup>  | 1580           |
| Variance WMS – Sub-account CBR Class A <sup>5</sup>  | 1580           |
| Variance WMS – Sub-account CBR Class B <sup>5</sup>  | 1580           |
| RSVA - Retail Transmission Network Charge  | 1584           |
| RSVA - Retail Transmission Connection Charge   | 1586           |
| RSVA - Power <sup>4</sup>  | 1588           |
| RSVA - Global Adjustment <sup>4</sup>  | 1589           |
| Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) <sup>3</sup>  | 1595           |
| Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>   | 1595           |
| Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>   | 1595           |
| Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>   | 1595           |
| Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>   | 1595           |
| Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>   | 1595           |
| Disposition and Recovery/Refund of Regulatory Balances (2024) <sup>3</sup>   | 1595           |
| <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i> | 1595           |
| <b>RSVA - Global Adjustment requested for disposition</b>  | <b>1589</b>    |
| <b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>  |                |
| <b>Total Group 1 Balance requested for disposition</b>   |                |
| <b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>  | <b>1568</b>    |
| <b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>   | <b>1509</b>    |
| <b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>   |                |





## 2020

| Opening Principal<br>Amounts as of Jan<br>1, 2020 | Transactions Debit/<br>(Credit) during 2020 | OEB-Approved<br>Disposition during<br>2020 | Principal<br>Adjustments <sup>1</sup> during<br>2020 | Closing<br>Principal<br>Balance as of<br>Dec 31, 2020 | Opening<br>Interest<br>Amounts as of<br>Jan 1, 2020 | Interest Jan 1 to<br>Dec 31, 2020 | OEB-Approved<br>Disposition<br>during 2020 | Interest<br>Adjustments <sup>1</sup><br>during 2020 | Closing Interest<br>Amounts as of<br>Dec 31, 2020 |
|---|---|--|--|---|---|-----------------------------------|--|---|---|
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 29,138  | 3   |  |  | 29,142  | (36,653)  | 401                               |  |   | (36,252)  |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   | (49,750)                                    | (259,958)                                  |  | 210,207   | 0   | 237                               | (14,540)                                   |   | 14,776  |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 29,138  | (49,747)                                    | (259,958)                                  | 0  | 239,349   | (36,653)  | 637                               | (14,540)                                   | 0   | (21,476)  |
| 29,138  | (49,747)                                    | (259,958)                                  | 0  | 239,349   | (36,653)  | 637                               | (14,540)                                   | 0   | (21,476)  |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
|   |   |  |  |   |   |                                   |  |   |   |
| 29,138  | (49,747)                                    | (259,958)                                  | 0  | 239,349   | (36,653)  | 637                               | (14,540)                                   | 0   | (21,476)  |



## 2021

| Opening Principal<br>Amounts as of Jan<br>1, 2021 | Transactions Debit/<br>(Credit) during 2021 | OEB-Approved<br>Disposition during<br>2021 | Principal<br>Adjustments <sup>1</sup> during<br>2021 | Closing<br>Principal<br>Balance as of<br>Dec 31, 2021 | Opening<br>Interest<br>Amounts as of<br>Jan 1, 2021 | Interest Jan 1 to<br>Dec 31, 2021 | OEB-Approved<br>Disposition<br>during 2021 | Interest<br>Adjustments <sup>1</sup><br>during 2021 | Closing Interest<br>Amounts as of<br>Dec 31, 2021 |
|---|---|--|--|---|---|-----------------------------------|--|---|---|
| 0   |   |  | 108,541  | 108,541   | 0   |                                   | 841  | 841   |   |
| 0   |   |  | (11,223)   | (11,223)  | 0   |                                   | (70)                                       | (70)  |   |
| 0   |   |  | 88,155   | 88,155  | 0   |                                   | (3,794)                                    | (3,794)   |   |
| 0   |   |  |  | 0   | 0   |                                   |  | 0   |   |
| 0   |   |  | (84,190)   | (84,190)  | 0   |                                   | (607)                                      | (607)   |   |
| 0   |   |  | 864,989  | 864,989   | 0   |                                   | 5,391                                      | 5,391   |   |
| 0   |   |  | 112,989  | 112,989   | 0   |                                   | 2,242                                      | 2,242   |   |
| 0   |   |  | (1,176,949)  | (1,176,949)   | 0   |                                   | (3,464)                                    | (3,464)   |   |
| 0   |   |  | (23,367)   | (23,367)  | 0   |                                   | 27,934                                     | 27,934  |   |
| 29,142  |   |  |  | 29,142  | (36,252)  | 166                               |  | (36,086)  |   |
| 0   |   |  |  | 0   | 0   |                                   |  | 0   |   |
| 210,207   | (224,857)                                   |  |  | (14,649)  | 14,776  | 475                               |  | 15,252  |   |
| 0   | 134,885                                     | 494,587                                    |  | (359,702)   | 0   | (648)                             | 25,575                                     | (26,222)  |   |
| 0   |   |  |  | 0   | 0   |                                   |  | 0   |   |
| 0   |   |  |  | 0   | 0   |                                   |  | 0   |   |
| 0   |   |  |  | 0   | 0   |                                   |  | 0   |   |
| 0   |   |  |  | 0   | 0   |                                   |  | 0   |   |
| 0   | 0   | 0  | (23,367)   | (23,367)  | 0   | 0                                 | 0  | 27,934  |   |
| 239,349   | (89,971)                                    | 494,587                                    | (97,687)   | (442,897)   | (21,476)  | (6)                               | 25,575                                     | 539   |   |
| 239,349   | (89,971)                                    | 494,587                                    | (121,055)  | (466,264)   | (21,476)  | (6)                               | 25,575                                     | 28,473  |   |
| 0   |   |  |  | 0   | 0   |                                   |  | 0   |   |
| 0   |   |  |  | 0   | 0   |                                   |  | 0   |   |
| 239,349   | (89,971)                                    | 494,587                                    | (121,055)  | (466,264)   | (21,476)  | (6)                               | 25,575                                     | 28,473  |   |
|   |   |  |  |   |   |                                   |  |   |   |
|   |   |  |  |   |   |                                   |  |   |   |
| 239,349   | (89,971)                                    | 494,587                                    | (121,055)  | (466,264)   | (21,476)  | (6)                               | 25,575                                     | 28,473  |   |
|   |   |  |  |   |   |                                   |  |   |   |
|   |   |  |  |   |   |                                   |  |   |   |
| 239,349   | (89,971)                                    | 494,587                                    | (121,055)  | (466,264)   | (21,476)  | (6)                               | 25,575                                     | 28,473  |   |

## 2022

| Opening Principal<br>Amounts as of Jan<br>1, 2022 | Transactions Debit/<br>(Credit) during 2022 | OEB-Approved<br>Disposition during<br>2022 | Principal<br>Adjustments <sup>1</sup> during<br>2022 | Closing<br>Principal<br>Balance as of<br>Dec 31, 2022 | Opening<br>Interest<br>Amounts as of<br>Jan 1, 2022 | Interest Jan 1 to<br>Dec 31, 2022 | OEB-Approved<br>Disposition<br>during 2022 | Interest<br>Adjustments <sup>1</sup><br>during 2022 | Closing Interest<br>Amounts as of<br>Dec 31, 2022 |
|---|---|--|--|---|---|-----------------------------------|--|---|---|
| 108,541   | (1,312)                                     |  |  | 107,230   | 841   | 2,053                             |  |   | 2,894   |
| (11,223)  | (66,154)                                    |  |  | (77,377)  | (70)  | (876)                             |  |   | (946)   |
| 88,155  | 1,036,822                                   |  |  | 1,124,976   | (3,794)   | 16,207                            |  |   | 12,414  |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| (84,190)  | (65,421)                                    |  |  | (149,611)   | (607)   | (2,820)                           |  |   | (3,427)   |
| 864,989   | 375,535                                     |  |  | 1,240,524   | 5,391   | 22,250                            |  |   | 27,641  |
| 112,989   | 189,431                                     |  |  | 302,420   | 2,242   | (4,600)                           | 9,332                                      |   | 6,975   |
| (1,176,949)                                       | 126,510                                     |  | (87,833)   | (1,138,271)   | (3,464)   | (11,870)                          |  |   | (15,334)  |
| (23,367)  | (162,427)                                   |  | 16,293   | (169,501)   | 27,934  | (1,445)                           |  |   | 26,489  |
| 29,142  |   |  |  | 29,142  | (36,086)  | 558                               |  |   | (35,528)  |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| (14,649)  | (10)  |  |  | (14,659)  | 15,252  | (290)                             |  |   | 14,961  |
| (359,702)   | 375,803                                     |  |  | 16,101  | (26,222)  | (1,159)                           |  |   | (27,381)  |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| (23,367)  | (162,427)                                   | 0  | 16,293   | (169,501)   | 27,934  | (1,445)                           | 0  | 0   | 26,489  |
| (442,897)   | 1,971,204                                   | 0  | (87,833)   | 1,440,474   | (46,517)  | 19,454                            | 0  | 9,332   | (17,731)  |
| (466,264)   | 1,808,777                                   | 0  | (71,540)   | 1,270,972   | (18,583)  | 18,009                            | 0  | 9,332   | 8,758   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| (466,264)   | 1,808,777                                   | 0  | (71,540)   | 1,270,972   | (18,583)  | 18,009                            | 0  | 9,332   | 8,758   |

## 2023

| Opening Principal<br>Amounts as of Jan<br>1, 2023 | Transactions Debit/<br>(Credit) during 2023 | OEB-Approved<br>Disposition during<br>2023 | Principal<br>Adjustments <sup>1</sup> during<br>2023 | Closing<br>Principal<br>Balance as of<br>Dec 31, 2023 | Opening<br>Interest<br>Amounts as of<br>Jan 1, 2023 | Interest Jan 1 to<br>Dec 31, 2023 | OEB-Approved<br>Disposition<br>during 2023 | Interest<br>Adjustments <sup>1</sup><br>during 2023 | Closing Interest<br>Amounts as of<br>Dec 31, 2023 |
|---|---|--|--|---|---|-----------------------------------|--|---|---|
| 107,230   | (6,338)                                     | 108,542                                    |  | (7,650)   | 2,894   | 1,539                             | 4,319                                      |   | 114   |
| (77,377)  | (45,839)                                    | (11,223)                                   |  | (111,993)   | (946)   | (4,543)                           | (416)                                      |   | (5,074)   |
| 1,124,976   | (535,587)                                   | 88,155                                     |  | 501,235   | 12,414  | 43,997                            | (968)                                      |   | 57,378  |
| 0   | 0   |  |  | 0   | 0   |                                   |  |   | 0   |
| (149,611)   | 51,362                                      | (84,190)                                   |  | (14,059)  | (3,427)   | (5,431)                           | (3,306)                                    |   | (5,551)   |
| 1,240,524   | 349,336                                     | 864,989                                    |  | 724,871   | 27,641  | 44,026                            | 33,114                                     |   | 38,553  |
| 302,420   | 241,482                                     | 112,989                                    |  | 430,913   | 6,975   | 19,407                            | 5,864                                      |   | 20,519  |
| (1,138,271)                                       | (202,986)                                   | (1,176,949)                                | (13,683)   | (177,991)   | (15,334)  | (22,698)                          | (44,792)                                   |   | 6,760   |
| (169,501)   | 343,482                                     | (23,367)                                   | 98,970   | 296,318   | 26,489  | 32,655                            | 28,259                                     |   | 30,885  |
| 29,142  |   |  |  | 29,142  | (35,528)  | 1,470                             |  |   | (34,058)  |
| 0   |   |  |  | 0   | 0   | 0                                 |  |   | 0   |
| (14,659)  |   |  |  | (14,659)  | 14,961  | (739)                             |  |   | 14,222  |
| 16,101  | (7)   |  |  | 16,094  | (27,381)  | 811                               |  |   | (26,570)  |
| 0   |   |  |  | 0   | 0   | 0                                 |  |   | 0   |
| 0   | 53,475                                      | 121,055                                    |  | (67,580)  | 0   | (3,495)                           | (22,073)                                   |   | 18,578  |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| (169,501)   | 343,482                                     | (23,367)                                   | 98,970   | 296,318   | 26,489  | 32,655                            | 28,259                                     | 0   | 30,885  |
| 1,440,474   | (95,103)                                    | 23,367                                     | (13,683)   | 1,308,321   | (17,731)  | 74,343                            | (28,259)                                   | 0   | 84,872  |
| 1,270,972   | 248,379                                     | 0  | 85,287   | 1,604,638   | 8,758   | 106,998                           | 0  | 0   | 115,756   |
| 0   |   | 0  |  | 0   | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0   | 0   |                                   |  |   | 0   |
| 1,270,972   | 248,379                                     | 0  | 85,287   | 1,604,638   | 8,758   | 106,998                           | 0  | 0   | 115,756   |

| 2024  |  |  |   | Projected Interest on Dec-31-2024 Balances  |   |                |             |                              |                    | 2.1.7 RRR <sup>5</sup>                               |  |
|---|--|--|---|---|---|----------------|-------------|------------------------------|--------------------|--|--|
| Principal Disposition during 2024 - instructed by OEB | Interest Disposition during 2024 - instructed by OEB | Closing Principal Balances as of Dec 31, 2022 Adjusted for Disposition during 2024 | Closing Interest Balances as of Dec 31, 2022 Adjusted for Disposition during 2024 | Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2024 <sup>2</sup> | Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2023 balance adjusted for disposition during 2024 <sup>2</sup> | Total Interest | Total Claim | Account Disposition: Yes/No? | As of Dec 31, 2023 | Variance RRR vs. 2023 Balance (Principal + Interest) |  |
| (1,312)   | 219  | (6,338)  | (105)   | (350)   | (93)  | (548)          | (6,886)     |                              | (7,535)            | 1  |  |
| (66,154)  | (5,258)  | (45,839)   | 184   | (3,569)   | (672)   | (4,057)        | (49,896)    |                              | (117,068)          | (1)  |  |
| 1,036,821   | 86,072   | (535,586)  | (28,694)  | (8,582)   | (7,855)   | (45,131)       | (580,717)   |                              | 539,003            | (19,610)   |  |
|   |  | 0  | 0   |   |   | 0              | 0           |                              | (14,059)           | (14,059)   |  |
| (65,420)  | (5,963)  | 51,361   | 412   | 1,445   | 753   | 2,610          | 53,971      |                              | (5,551)            | 14,059   |  |
| 375,535   | 34,163   | 349,336  | 4,390   | 24,846  | 5,124   | 34,359         | 383,695     |                              | 763,424            | 1  |  |
| 189,431   | 15,940   | 241,482  | 4,579   | 15,891  | 3,542   | 24,011         | 265,493     |                              | 451,432            | 0  |  |
| 38,677  | 11,617   | (216,668)  | (4,857)   | (11,007)  | (3,340)   | (19,204)       | (235,872)   |                              | (182,262)          | (11,031)   |  |
| (146,134)   | (11,008)   | 442,452  | 41,893  | 15,883  | 5,290   | 63,066         | 505,517     |                              | 245,438            | (81,764)   |  |
|   |  | 29,142   | (34,058)  |   |   | (34,058)       | 0           | No                           | (4,916)            | 0  |  |
|   |  | 0  | 0   |   |   | 0              | 0           | No                           | 0                  | 0  |  |
|   |  | (14,659)   | 14,222  |   |   | 14,222         | 0           | No                           | (437)              | (0)  |  |
|   |  | 16,094   | (26,570)  |   |   | (26,570)       | 0           | No                           | (10,476)           | (0)  |  |
|   |  | 0  | 0   |   |   | 0              | 0           | No                           | 0                  | 0  |  |
|   |  | (67,580)   | 18,578  |   |   | 18,578         | 0           | No                           | (49,003)           | (0)  |  |
| (1,361,444)   | (125,782)  | 1,361,444  | 125,782   |   |   | 125,782        | 0           | No                           |                    | 0  |  |
| (146,134)   | (11,008)   | 442,452  | 41,893  | 15,883  | 5,290   | 63,066         | 505,517     |                              | 245,438            | (81,764)   |  |
| 146,134   | 11,008   | 1,162,187  | 73,864  | 18,673  | (2,541)   | 89,996         | (170,212)   |                              | 1,382,162          | (11,030)   |  |
| 0   | 0  | 1,604,638  | 115,756   | 34,557  | 2,749   | 153,062        | 335,306     |                              | 1,627,600          | (92,795)   |  |
|   |  | 0  | 0   |   |   | 0              | 0           |                              | 0                  | 0  |  |
|   |  | 0  | 0   |   |   | 0              | 0           |                              | 0                  | 0  |  |
| 0   | 0  | 1,604,638  | 115,756   | 34,557  | 2,749   | 153,062        | 335,306     |                              | 1,627,600          | (92,795)   |  |

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Data on this worksheet has been populated using your most recent RRR filing.  
 If you have identified any issues, please contact the OEB.  
 Have you confirmed the accuracy of the data below?   
 If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.  
 Please contact the OEB to make adjustments to the IRM rate generator for this situation.

| Rate Class   | Unit | Total Metered kWh | Total Metered kW | Metered kWh for Non-RPP Customers (excluding WMP) | Metered kW for Non-RPP Customers (excluding WMP) | Metered kWh for Wholesale Market Participants (WMP) | Metered kW for Wholesale Market Participants (WMP) | Total Metered kWh less WMP consumption (if applicable) | Total Metered kW less WMP consumption (if applicable) | Account 1509 Allocation (\$ distribution revenue from last COS) | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes <sup>3</sup> |
|--|------|-------------------|------------------|---|--|---|--|--|---|---|--|--|
| RESIDENTIAL SERVICE CLASSIFICATION                           | kWh  | 199,640,304       | 0                | 3,093,106   | 0  |   |  | 199,640,304  | 0   |   |  | 21,486   |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION       | kWh  | 77,534,114        | 0                | 12,196,934  | 0  |   |  | 77,534,114   | 0   |   |  | 2,640  |
| GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION        | kW   | 189,570,172       | 516,540          | 174,837,888                                       | 463,102  |   |  | 189,570,172  | 516,540   |   |  | 268  |
| GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION | kW   | 14,170,344        | 26,668           | 14,170,344  | 26,668   |   |  | 14,170,344   | 26,668  |   |  | 1  |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION              | kWh  | 39,478            | 0                | 0   | 0  |   |  | 39,478   | 0   |   |  | 8  |
| SENTINEL LIGHTING SERVICE CLASSIFICATION                     | kW   | 120,591           | 306              | 9,672   | 26   |   |  | 120,591  | 306   |   |  | 412  |
| STREET LIGHTING SERVICE CLASSIFICATION                       | kW   | 2,036,369         | 5,690            | 2,036,369   | 5,690  |   |  | 2,036,369  | 5,690   |   |  | 5,424  |
| <b>Total</b>   |      | 483,111,371       | 549,205          | 206,344,313                                       | 495,486  | 0   | 0  | 483,111,371  | 549,205   | 0   | 0  | 30,239   |

**Threshold Test**

Total Claim (including Account 1568 and 1509) \$335,306  
 Total Claim for Threshold Test (All Group 1 Accounts) \$335,306  
 Threshold Test (Total claim per kWh)<sup>2</sup> \$0.0007 **Claim does not meet the threshold test.**

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.  
<sup>2</sup> The Threshold Test does not include the amount in 1568.  
<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

| Rate Class | % of Total kWh | % of Customer Numbers ** | % of Total kWh adjusted for WMP | allocated based on Total less WMP |      |      | allocated based on Total less WMP |      |      |
|------------|----------------|--------------------------|---------------------------------|-----------------------------------|------|------|-----------------------------------|------|------|
|            |                |                          |                                 | 1550                              | 1551 | 1580 | 1584                              | 1586 | 1588 |
|            |                |                          |                                 |                                   |      |      |                                   |      |      |

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

|  |    |                                      |
|--|----|--------------------------------------|
| Default Rate Rider Recovery Period (in months)               | 12 |                                      |
| DVA Proposed Rate Rider Recovery Period (in months)          | 12 | Rate Rider Recovery to be used below |
| LRAM Proposed Rate Rider Recovery Period (in months)         | 12 | Rate Rider Recovery to be used below |
| Account 1509 Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to be used below |

| Rate Class | Unit | Total Metered kWh | Metered kW or kVA | Total Metered kWh less WMP consumption | Total Metered kW less WMP consumption | Allocation of Group 1 Account Balances to All Classes <sup>2</sup> | Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup> | Deferral/Variance Account Rate Rider <sup>2</sup> | Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup> | Account 1568 Rate Rider |
|------------|------|-------------------|-------------------|--|---------------------------------------|--|---|---|---|-------------------------|
|------------|------|-------------------|-------------------|--|---------------------------------------|--|---|---|---|-------------------------|



# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

## Summary - Sharing of Tax Change Forecast Amounts

|  | 2021 | 2025       |
|--|------|------------|
| <b>OEB-Approved Rate Base</b>  | \$ - | \$ -       |
| <b>OEB-Approved Regulatory Taxable Income</b>                          | \$ - | \$ -       |
| Federal General Rate   |      | 15.0%      |
| Federal Small Business Rate  |      | 9.0%       |
| Federal Small Business Rate (calculated effective rate) <sup>1,2</sup> |      | 9.0%       |
| Ontario General Rate   |      | 11.5%      |
| Ontario Small Business Rate  |      | 3.2%       |
| Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup> |      | 3.2%       |
| Federal Small Business Limit   |      | \$ 500,000 |
| Ontario Small Business Limit   |      | \$ 500,000 |
| Federal Taxes Payable  |      | \$ -       |
| Provincial Taxes Payable   |      | \$ -       |
| Federal Effective Tax Rate   |      | 0.0%       |
| Provincial Effective Tax Rate  |      | 0.0%       |
| <b>Combined Effective Tax Rate</b>                                     | 0.0% | 0.0%       |
| Total Income Taxes Payable   | \$ - | \$ -       |
| OEB-Approved Total Tax Credits (enter as positive number)              | \$ - | \$ -       |
| <b>Income Tax Provision</b>  | \$ - | \$ -       |
| <b>Grossed-up Income Taxes</b>   | \$ - | \$ -       |
| <b>Incremental Grossed-up Tax Amount</b>                               |      | \$ -       |
| <b>Sharing of Tax Amount (50%)</b>                                     |      | \$ -       |

**Notes**

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.



# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

| Rate Class   | Re-based Billed Customers or Connections | Re-based Billed kWh | Re-based Billed kW | Re-based Service Charge | Re-based Distribution Volumetric Rate kWh | Re-based Distribution Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate Revenue kWh | Distribution Volumetric Rate Revenue kW | Revenue Requirement from Rates | Service Charge % Revenue | Distribution Volumetric Rate % Revenue kWh | Distribution Volumetric Rate % Revenue kW | Total % Revenue |
|--|--|---------------------|--------------------|-------------------------|---|--|------------------------|--|---|--------------------------------|--------------------------|--|---|-----------------|
| RESIDENTIAL SERVICE CLASSIFICATION                           | kWh                                      |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION       | kWh                                      |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION        | kW                                       |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION | kW                                       |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION              | kWh                                      |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| SENTINEL LIGHTING SERVICE CLASSIFICATION                     | kW                                       |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| STREET LIGHTING SERVICE CLASSIFICATION                       | kW                                       |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| <b>Total</b>   |  | 0                   | 0                  | 0                       |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |

| Rate Class   | Total kWh (most recent RRR filing) | Total kW (most recent RRR filing) | Allocation of Tax Savings by Rate Class | Distribution Rate Rider |
|--|------------------------------------|-----------------------------------|---|-------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION                           | kWh 199,640,304                    |                                   | 0                                       | 0.00 \$/customer        |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION       | kWh 77,534,114                     |                                   | 0                                       | 0.0000 kWh              |
| GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION        | kW 189,570,172                     | 516,540                           | 0                                       | 0.0000 kW               |
| GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION | kW 14,170,344                      | 26,668                            | 0                                       | 0.0000 kW               |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION              | kWh 39,478                         |                                   | 0                                       | 0.0000 kWh              |
| SENTINEL LIGHTING SERVICE CLASSIFICATION                     | kW 120,591                         | 306                               | 0                                       | 0.0000 kW               |
| STREET LIGHTING SERVICE CLASSIFICATION                       | kW 2,036,369                       | 5,690                             | 0                                       | 0.0000 kW               |
| <b>Total</b>   | 483,111,371                        | 549,205                           | \$0                                     |                         |

## Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

| Rate Class   | Rate Description  | Unit   | Rate   | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Loss Adjusted Billed kWh |
|--|---|--------|--------|-------------------------------|------------------------------|------------------------|--------------------------|
| Residential Service Classification                           | Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0106 | 199,640,304                   | 0                            | 1.0389                 | 207,406,312              |
| Residential Service Classification                           | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0085 | 199,640,304                   | 0                            | 1.0389                 | 207,406,312              |
| General Service Less Than 50 kW Service Classification       | Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0099 | 77,534,114                    | 0                            | 1.0389                 | 80,550,191               |
| General Service Less Than 50 kW Service Classification       | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0076 | 77,534,114                    | 0                            | 1.0389                 | 80,550,191               |
| General Service 50 To 2,999 kW Service Classification        | Retail Transmission Rate - Network Service Rate   | \$/kW  | 3.9804 | 189,570,172                   | 516,540                      |                        |                          |
| General Service 50 To 2,999 kW Service Classification        | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 3.0518 | 189,570,172                   | 516,540                      |                        |                          |
| General Service Greater Than 3,000 kW Service Classification | Retail Transmission Rate - Network Service Rate - Interval Metered                            | \$/kW  | 4.2222 | 14,170,344                    | 26,668                       |                        |                          |
| General Service Greater Than 3,000 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW  | 3.3173 | 14,170,344                    | 26,668                       |                        |                          |
| Unmetered Scattered Load Service Classification              | Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0099 | 39,478                        | 0                            | 1.0389                 | 41,014                   |
| Unmetered Scattered Load Service Classification              | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0076 | 39,478                        | 0                            | 1.0389                 | 41,014                   |
| Sentinel Lighting Service Classification                     | Retail Transmission Rate - Network Service Rate   | \$/kW  | 3.0167 | 120,591                       | 306                          |                        |                          |
| Sentinel Lighting Service Classification                     | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 2.3688 | 120,591                       | 306                          |                        |                          |
| Street Lighting Service Classification                       | Retail Transmission Rate - Network Service Rate   | \$/kW  | 3.0021 | 2,036,369                     | 5,690                        |                        |                          |
| Street Lighting Service Classification                       | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 2.3203 | 2,036,369                     | 5,690                        |                        |                          |

For this line item, please ensure that the consumption and demand values have been adjusted to account for non-internal/interval customers.

For this line item, please ensure that the consumption and demand values have been adjusted to account for non-internal/interval customers.



# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

| Uniform Transmission Rates             |    | Unit | 2023<br>Jan to Jun |    | 2023<br>Jul to Dec |    | 2024<br>Jan to Jun |    | 2024<br>Jul to Dec |    | 2025 |
|--|----|------|--------------------|----|--------------------|----|--------------------|----|--------------------|----|------|
| Rate Description                       |    |      | Rate               |    |                    |    | Rate               |    |                    |    |      |
| Network Service Rate                   | kW | \$   | 5.60               | \$ | 5.37               | \$ | 5.78               | \$ | 6.12               | \$ | 5.78 |
| Line Connection Service Rate           | kW | \$   | 0.92               | \$ | 0.88               | \$ | 0.95               | \$ | 0.95               | \$ | 0.95 |
| Transformation Connection Service Rate | kW | \$   | 3.10               | \$ | 2.98               | \$ | 3.21               | \$ | 3.21               | \$ | 3.21 |

  

| Hydro One Sub-Transmission Rates                     |    | Unit | 2023 |        | 2024 |        | 2025 |        |
|--|----|------|------|--------|------|--------|------|--------|
| Rate Description                                     |    |      | Rate |        |      |        |      |        |
| Network Service Rate                                 | kW | \$   |      | 4.6545 | \$   | 4.9103 | \$   | 4.9103 |
| Line Connection Service Rate                         | kW | \$   |      | 0.6056 | \$   | 0.6537 | \$   | 0.6537 |
| Transformation Connection Service Rate               | kW | \$   |      | 2.8924 | \$   | 3.3041 | \$   | 3.3041 |
| Both Line and Transformation Connection Service Rate | kW | \$   |      | 3.4980 | \$   | 3.9578 | \$   | 3.9578 |

  

| If needed, add extra host here. (I)                  |    | Unit | 2023 |   | 2024 |   | 2025 |   |
|--|----|------|------|---|------|---|------|---|
| Rate Description                                     |    |      | Rate |   |      |   |      |   |
| Network Service Rate                                 | kW |      |      |   |      |   |      |   |
| Line Connection Service Rate                         | kW |      |      |   |      |   |      |   |
| Transformation Connection Service Rate               | kW |      |      |   |      |   |      |   |
| Both Line and Transformation Connection Service Rate | kW | \$   |      | - | \$   | - | \$   | - |

  

| If needed, add extra host here. (II)                 |    | Unit | 2023 |   | 2024 |   | 2025 |   |
|--|----|------|------|---|------|---|------|---|
| Rate Description                                     |    |      | Rate |   |      |   |      |   |
| Network Service Rate                                 | kW |      |      |   |      |   |      |   |
| Line Connection Service Rate                         | kW |      |      |   |      |   |      |   |
| Transformation Connection Service Rate               | kW |      |      |   |      |   |      |   |
| Both Line and Transformation Connection Service Rate | kW | \$   |      | - | \$   | - | \$   | - |

  

| Low Voltage Switchgear Credit (if applicable, enter as a negative value) |    | Unit | Historical 2022 | Current 2023 | Forecast 2024 |
|--|----|------|-----------------|--------------|---------------|
|  | \$ |      |                 |              |               |

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| IESO<br>Month | Network        |                |                     | Line Connection |                |                   | Transformation Connection |                |                     | Total Connection<br>Amount |
|---------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|----------------------------|
|               | Units Billed   | Rate           | Amount              | Units Billed    | Rate           | Amount            | Units Billed              | Rate           | Amount              |                            |
| January       | 79,032         | \$5.60         | \$ 442,579          | 83,405          | \$0.92         | \$ 76,733         | 83,405                    | \$3.10         | \$ 258,556          | \$ 335,288                 |
| February      | 91,516         | \$5.60         | \$ 512,490          | 91,533          | \$0.92         | \$ 84,210         | 91,533                    | \$3.10         | \$ 283,752          | \$ 367,963                 |
| March         | 75,646         | \$5.60         | \$ 423,618          | 92,973          | \$0.92         | \$ 76,243         | 82,873                    | \$3.10         | \$ 256,906          | \$ 333,149                 |
| April         | 69,627         | \$5.60         | \$ 389,911          | 69,627          | \$0.92         | \$ 64,057         | 69,627                    | \$3.10         | \$ 215,844          | \$ 279,901                 |
| May           | 68,785         | \$5.60         | \$ 385,196          | 73,212          | \$0.92         | \$ 67,355         | 73,212                    | \$3.10         | \$ 226,957          | \$ 294,312                 |
| June          | 72,288         | \$5.60         | \$ 404,813          | 81,860          | \$0.92         | \$ 75,311         | 81,860                    | \$3.10         | \$ 253,766          | \$ 329,077                 |
| July          | 85,964         | \$5.37         | \$ 461,225          | 88,213          | \$0.88         | \$ 77,628         | 87,776                    | \$2.98         | \$ 261,572          | \$ 338,200                 |
| August        | 67,198         | \$5.37         | \$ 360,833          | 64,465          | \$0.88         | \$ 58,729         | 64,902                    | \$2.98         | \$ 193,409          | \$ 250,138                 |
| September     | 87,656         | \$5.37         | \$ 470,713          | 93,140          | \$0.88         | \$ 81,963         | 93,140                    | \$2.98         | \$ 277,557          | \$ 359,520                 |
| October       | 64,807         | \$5.37         | \$ 348,014          | 67,762          | \$0.88         | \$ 59,631         | 67,762                    | \$2.98         | \$ 201,931          | \$ 261,561                 |
| November      | 76,207         | \$5.37         | \$ 409,232          | 77,019          | \$0.88         | \$ 67,777         | 77,019                    | \$2.98         | \$ 229,517          | \$ 297,293                 |
| December      | 74,419         | \$5.37         | \$ 399,630          | 79,156          | \$0.88         | \$ 69,657         | 79,156                    | \$2.98         | \$ 235,885          | \$ 305,542                 |
| <b>Total</b>  | <b>903,085</b> | <b>\$ 5.49</b> | <b>\$ 4,954,652</b> | <b>952,265</b>  | <b>\$ 0.90</b> | <b>\$ 857,294</b> | <b>952,265</b>            | <b>\$ 3.04</b> | <b>\$ 2,895,651</b> | <b>\$ 3,752,945</b>        |

  

| Hydro One<br>Month | Network       |                  |                   | Line Connection |                  |                  | Transformation Connection |                  |                   | Total Connection<br>Amount |
|--------------------|---------------|------------------|-------------------|-----------------|------------------|------------------|---------------------------|------------------|-------------------|----------------------------|
|                    | Units Billed  | Rate             | Amount            | Units Billed    | Rate             | Amount           | Units Billed              | Rate             | Amount            |                            |
| January            | 3,516         | \$4.6545         | \$ 16,363         | 3,530           | \$0.6056         | \$ 2,138         | 3,530                     | \$2.8924         | \$ 10,209         | \$ 12,347                  |
| February           | 3,872         | \$4.6545         | \$ 18,022         | 4,057           | \$0.6056         | \$ 2,457         | 4,057                     | \$2.8924         | \$ 11,735         | \$ 14,192                  |
| March              | 3,074         | \$4.6545         | \$ 14,310         | 3,074           | \$0.6056         | \$ 1,862         | 3,074                     | \$2.8924         | \$ 8,892          | \$ 10,754                  |
| April              | 2,616         | \$4.6545         | \$ 12,175         | 2,867           | \$0.6056         | \$ 1,736         | 2,867                     | \$2.8924         | \$ 8,293          | \$ 10,029                  |
| May                | 2,205         | \$4.6545         | \$ 10,262         | 2,410           | \$0.6056         | \$ 1,460         | 2,410                     | \$2.8924         | \$ 6,972          | \$ 8,432                   |
| June               | 2,950         | \$4.6545         | \$ 13,731         | 2,950           | \$0.6056         | \$ 1,787         | 2,950                     | \$2.8924         | \$ 8,533          | \$ 10,319                  |
| July               | 3,229         | \$4.6545         | \$ 15,027         | 3,254           | \$0.6056         | \$ 1,971         | 3,254                     | \$2.8924         | \$ 9,412          | \$ 11,382                  |
| August             | 2,672         | \$4.6545         | \$ 12,439         | 2,672           | \$0.6056         | \$ 1,618         | 2,672                     | \$2.8924         | \$ 7,730          | \$ 9,348                   |
| September          | 2,215         | \$4.6545         | \$ 10,311         | 2,509           | \$0.6056         | \$ 1,520         | 2,509                     | \$2.8924         | \$ 7,258          | \$ 8,778                   |
| October            | 2,820         | \$4.6545         | \$ 13,126         | 2,855           | \$0.6056         | \$ 1,729         | 2,855                     | \$2.8924         | \$ 8,257          | \$ 9,986                   |
| November           | 3,166         | \$4.6545         | \$ 14,738         | 3,166           | \$0.6056         | \$ 1,918         | 3,166                     | \$2.8924         | \$ 9,158          | \$ 11,076                  |
| December           | 3,371         | \$4.6545         | \$ 15,690         | 3,371           | \$0.6056         | \$ 2,041         | 3,371                     | \$2.8924         | \$ 9,750          | \$ 11,792                  |
| <b>Total</b>       | <b>35,706</b> | <b>\$ 4.6545</b> | <b>\$ 166,194</b> | <b>36,717</b>   | <b>\$ 0.6056</b> | <b>\$ 22,236</b> | <b>36,717</b>             | <b>\$ 2.8924</b> | <b>\$ 106,199</b> | <b>\$ 128,435</b>          |

  

| Add Extra Host Here (I)<br>(if needed)<br>Month | Network      |          |             | Line Connection |          |             | Transformation Connection |          |             | Total Connection<br>Amount |
|---|--------------|----------|-------------|-----------------|----------|-------------|---------------------------|----------|-------------|----------------------------|
|   | Units Billed | Rate     | Amount      | Units Billed    | Rate     | Amount      | Units Billed              | Rate     | Amount      |                            |
| January   | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| February  | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| March   | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| April   | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| May   | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| June  | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| July  | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| August  | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| September                                       | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| October   | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| November  | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| December  | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| <b>Total</b>                                    | <b>\$ -</b>  | <b>-</b> | <b>\$ -</b> | <b>\$ -</b>     | <b>-</b> | <b>\$ -</b> | <b>\$ -</b>               | <b>-</b> | <b>\$ -</b> | <b>\$ -</b>                |

  

| Add Extra Host Here (II)<br>(if needed)<br>Month | Network      |          |             | Line Connection |          |             | Transformation Connection |          |             | Total Connection<br>Amount |
|--|--------------|----------|-------------|-----------------|----------|-------------|---------------------------|----------|-------------|----------------------------|
|  | Units Billed | Rate     | Amount      | Units Billed    | Rate     | Amount      | Units Billed              | Rate     | Amount      |                            |
| January  | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| February   | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| March  | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| April  | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| May  | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| June   | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| July   | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| August   | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| September  | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| October  | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| November   | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| December   | \$ -         | -        | \$ -        | \$ -            | -        | \$ -        | \$ -                      | -        | \$ -        | \$ -                       |
| <b>Total</b>                                     | <b>\$ -</b>  | <b>-</b> | <b>\$ -</b> | <b>\$ -</b>     | <b>-</b> | <b>\$ -</b> | <b>\$ -</b>               | <b>-</b> | <b>\$ -</b> | <b>\$ -</b>                |

  

| Month        | Network        |                |                     | Line Connection |                |                   | Transformation Connection |                |                     | Total Connection<br>Amount |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|----------------------------|
|              | Units Billed   | Rate           | Amount              | Units Billed    | Rate           | Amount            | Units Billed              | Rate           | Amount              |                            |
| January      | 82,548         | \$ 5.5597      | \$ 458,942          | 86,935          | \$ 0.9072      | \$ 78,870         | 86,935                    | \$ 3.0916      | \$ 268,765          | \$ 347,635                 |
| February     | 95,388         | \$ 5.5616      | \$ 530,512          | 95,590          | \$ 0.9067      | \$ 86,667         | 95,590                    | \$ 3.0912      | \$ 295,487          | \$ 382,155                 |
| March        | 78,720         | \$ 5.5631      | \$ 437,927          | 85,947          | \$ 0.9088      | \$ 78,105         | 85,947                    | \$ 3.0926      | \$ 265,799          | \$ 343,904                 |
| April        | 72,243         | \$ 5.5658      | \$ 402,087          | 72,494          | \$ 0.9076      | \$ 65,793         | 72,494                    | \$ 3.0918      | \$ 224,136          | \$ 289,930                 |
| May          | 70,990         | \$ 5.5706      | \$ 395,458          | 75,622          | \$ 0.9100      | \$ 68,815         | 75,622                    | \$ 3.0934      | \$ 233,929          | \$ 302,744                 |
| June         | 75,238         | \$ 5.5629      | \$ 418,544          | 84,810          | \$ 0.9091      | \$ 77,098         | 84,810                    | \$ 3.0928      | \$ 262,299          | \$ 339,397                 |
| July         | 89,192         | \$ 5.3441      | \$ 476,652          | 91,467          | \$ 0.8702      | \$ 79,598         | 91,030                    | \$ 2.9769      | \$ 270,983          | \$ 350,582                 |
| August       | 59,811         | \$ 5.3380      | \$ 319,272          | 67,137          | \$ 0.8691      | \$ 58,347         | 67,575                    | \$ 2.9765      | \$ 201,138          | \$ 259,486                 |
| September    | 89,871         | \$ 5.3524      | \$ 481,023          | 95,849          | \$ 0.8720      | \$ 83,403         | 95,649                    | \$ 2.9777      | \$ 284,816          | \$ 368,298                 |
| October      | 67,627         | \$ 5.3402      | \$ 361,140          | 70,617          | \$ 0.8689      | \$ 61,359         | 70,617                    | \$ 2.9765      | \$ 210,188          | \$ 271,547                 |
| November     | 79,373         | \$ 5.3415      | \$ 423,969          | 80,185          | \$ 0.8692      | \$ 69,694         | 80,185                    | \$ 2.9765      | \$ 238,675          | \$ 308,369                 |
| December     | 77,790         | \$ 5.3390      | \$ 415,320          | 82,527          | \$ 0.8688      | \$ 71,699         | 82,527                    | \$ 2.9764      | \$ 245,635          | \$ 317,334                 |
| <b>Total</b> | <b>938,791</b> | <b>\$ 5.45</b> | <b>\$ 5,120,846</b> | <b>988,962</b>  | <b>\$ 0.89</b> | <b>\$ 879,529</b> | <b>988,962</b>            | <b>\$ 3.04</b> | <b>\$ 3,001,850</b> | <b>\$ 3,881,380</b>        |

  

|  |  |  |  |  |  |  |  |  |  |                     |
|--|--|--|--|--|--|--|--|--|--|---------------------|
| Low Voltage Switchgear Credit (if applicable)                      |  |  |  |  |  |  |  |  |  | \$ -                |
| <b>Total including deduction for Low Voltage Switchgear Credit</b> |  |  |  |  |  |  |  |  |  | <b>\$ 3,881,380</b> |

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

| IESO         | Network        |                |                     | Line Connection |                |                   | Transformation Connection |                |                     | Total Connection    |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month        | Units Billed   | Rate           | Amount              | Units Billed    | Rate           | Amount            | Units Billed              | Rate           | Amount              | Amount              |
| January      | 79,032         | \$ 5,7800      | \$ 456,805          | 83,405          | \$ 0,9500      | \$ 79,235         | 83,405                    | \$ 3,2100      | \$ 267,730          | \$ 346,965          |
| February     | 91,516         | \$ 5,7800      | \$ 528,962          | 91,533          | \$ 0,9500      | \$ 86,956         | 91,533                    | \$ 3,2100      | \$ 293,821          | \$ 380,777          |
| March        | 75,646         | \$ 5,7800      | \$ 437,234          | 82,873          | \$ 0,9500      | \$ 78,729         | 82,873                    | \$ 3,2100      | \$ 266,022          | \$ 344,752          |
| April        | 69,627         | \$ 5,7800      | \$ 402,444          | 69,627          | \$ 0,9500      | \$ 66,146         | 69,627                    | \$ 3,2100      | \$ 223,503          | \$ 289,648          |
| May          | 68,785         | \$ 5,7800      | \$ 397,577          | 73,212          | \$ 0,9500      | \$ 69,551         | 73,212                    | \$ 3,2100      | \$ 235,011          | \$ 304,562          |
| June         | 72,288         | \$ 5,7800      | \$ 417,825          | 81,860          | \$ 0,9500      | \$ 77,767         | 81,860                    | \$ 3,2100      | \$ 262,771          | \$ 340,538          |
| July         | 85,964         | \$ 6,1200      | \$ 526,098          | 88,213          | \$ 0,9500      | \$ 83,803         | 87,776                    | \$ 3,2100      | \$ 281,760          | \$ 365,563          |
| August       | 57,138         | \$ 6,1200      | \$ 349,687          | 64,465          | \$ 0,9500      | \$ 61,241         | 64,902                    | \$ 3,2100      | \$ 208,336          | \$ 269,578          |
| September    | 87,656         | \$ 6,1200      | \$ 536,455          | 93,140          | \$ 0,9500      | \$ 88,483         | 93,140                    | \$ 3,2100      | \$ 298,979          | \$ 387,462          |
| October      | 64,807         | \$ 6,1200      | \$ 396,619          | 67,762          | \$ 0,9500      | \$ 64,374         | 67,762                    | \$ 3,2100      | \$ 217,516          | \$ 281,890          |
| November     | 76,207         | \$ 6,1200      | \$ 466,387          | 77,019          | \$ 0,9500      | \$ 73,168         | 77,019                    | \$ 3,2100      | \$ 247,231          | \$ 320,399          |
| December     | 74,419         | \$ 6,1200      | \$ 455,444          | 79,156          | \$ 0,9500      | \$ 75,198         | 79,156                    | \$ 3,2100      | \$ 254,091          | \$ 329,289          |
| <b>Total</b> | <b>903,085</b> | <b>\$ 5.95</b> | <b>\$ 5,371,536</b> | <b>952,265</b>  | <b>\$ 0.95</b> | <b>\$ 904,652</b> | <b>952,265</b>            | <b>\$ 3.21</b> | <b>\$ 3,056,771</b> | <b>\$ 3,961,422</b> |

| Hydro One    | Network       |                |                   | Line Connection |                |                  | Transformation Connection |                |                   | Total Connection  |
|--------------|---------------|----------------|-------------------|-----------------|----------------|------------------|---------------------------|----------------|-------------------|-------------------|
| Month        | Units Billed  | Rate           | Amount            | Units Billed    | Rate           | Amount           | Units Billed              | Rate           | Amount            | Amount            |
| January      | 3,516         | \$ 4,9103      | \$ 17,262         | 3,530           | \$ 0,6537      | \$ 2,307         | 3,530                     | \$ 3,3041      | \$ 11,663         | \$ 13,970         |
| February     | 3,872         | \$ 4,9103      | \$ 19,013         | 4,057           | \$ 0,6537      | \$ 2,652         | 4,057                     | \$ 3,3041      | \$ 13,405         | \$ 16,058         |
| March        | 3,074         | \$ 4,9103      | \$ 15,096         | 3,074           | \$ 0,6537      | \$ 2,010         | 3,074                     | \$ 3,3041      | \$ 10,158         | \$ 12,168         |
| April        | 2,616         | \$ 4,9103      | \$ 12,845         | 2,867           | \$ 0,6537      | \$ 1,874         | 2,867                     | \$ 3,3041      | \$ 9,473          | \$ 11,347         |
| May          | 2,205         | \$ 4,9103      | \$ 10,826         | 2,410           | \$ 0,6537      | \$ 1,578         | 2,410                     | \$ 3,3041      | \$ 7,964          | \$ 9,540          |
| June         | 2,950         | \$ 4,9103      | \$ 14,486         | 2,950           | \$ 0,6537      | \$ 1,928         | 2,950                     | \$ 3,3041      | \$ 9,747          | \$ 11,676         |
| July         | 3,229         | \$ 4,9103      | \$ 15,853         | 3,254           | \$ 0,6537      | \$ 2,127         | 3,254                     | \$ 3,3041      | \$ 10,751         | \$ 12,878         |
| August       | 2,672         | \$ 4,9103      | \$ 13,122         | 2,672           | \$ 0,6537      | \$ 1,747         | 2,672                     | \$ 3,3041      | \$ 8,830          | \$ 10,577         |
| September    | 2,215         | \$ 4,9103      | \$ 10,877         | 2,509           | \$ 0,6537      | \$ 1,640         | 2,509                     | \$ 3,3041      | \$ 8,292          | \$ 9,932          |
| October      | 2,820         | \$ 4,9103      | \$ 13,847         | 2,855           | \$ 0,6537      | \$ 1,866         | 2,855                     | \$ 3,3041      | \$ 9,432          | \$ 11,298         |
| November     | 3,166         | \$ 4,9103      | \$ 15,547         | 3,166           | \$ 0,6537      | \$ 2,070         | 3,166                     | \$ 3,3041      | \$ 10,462         | \$ 12,532         |
| December     | 3,371         | \$ 4,9103      | \$ 16,553         | 3,371           | \$ 0,6537      | \$ 2,204         | 3,371                     | \$ 3,3041      | \$ 11,138         | \$ 13,342         |
| <b>Total</b> | <b>35,706</b> | <b>\$ 4.91</b> | <b>\$ 175,328</b> | <b>36,717</b>   | <b>\$ 0.65</b> | <b>\$ 24,002</b> | <b>36,717</b>             | <b>\$ 3.30</b> | <b>\$ 121,316</b> | <b>\$ 145,317</b> |

| Add Extra Host Here (I) | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|-------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month                   | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| February                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| March                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| April                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| May                     | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| June                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| July                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| August                  | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| September               | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| October                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| November                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| December                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| <b>Total</b>            | <b>-</b>     | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>        | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>                  | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>      |

| Add Extra Host Here (II) | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|--------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month                    | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January                  | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| February                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| March                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| April                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| May                      | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| June                     | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| July                     | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| August                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| September                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| October                  | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| November                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| December                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| <b>Total</b>             | <b>-</b>     | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>        | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>                  | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>      |

|              | Network        |                |                     | Line Connection |                |                   | Transformation Connection |                |                     | Total Connection    |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month        | Units Billed   | Rate           | Amount              | Units Billed    | Rate           | Amount            | Units Billed              | Rate           | Amount              | Amount              |
| January      | 82,548         | \$ 5,7430      | \$ 474,067          | 86,935          | \$ 0,9380      | \$ 81,542         | 86,935                    | \$ 3,2138      | \$ 279,393          | \$ 360,935          |
| February     | 95,388         | \$ 5,7447      | \$ 547,975          | 95,990          | \$ 0,9374      | \$ 89,609         | 95,990                    | \$ 3,2140      | \$ 307,226          | \$ 396,835          |
| March        | 78,720         | \$ 5,7460      | \$ 452,330          | 85,947          | \$ 0,9394      | \$ 80,739         | 85,947                    | \$ 3,2134      | \$ 276,180          | \$ 356,919          |
| April        | 72,243         | \$ 5,7485      | \$ 415,289          | 72,494          | \$ 0,9383      | \$ 68,020         | 72,494                    | \$ 3,2137      | \$ 232,976          | \$ 300,996          |
| May          | 70,990         | \$ 5,7530      | \$ 408,403          | 75,622          | \$ 0,9406      | \$ 71,127         | 75,622                    | \$ 3,2130      | \$ 242,975          | \$ 314,102          |
| June         | 75,238         | \$ 5,7459      | \$ 432,311          | 84,810          | \$ 0,9397      | \$ 79,695         | 84,810                    | \$ 3,2133      | \$ 272,518          | \$ 352,214          |
| July         | 89,192         | \$ 6,0762      | \$ 541,951          | 91,467          | \$ 0,9395      | \$ 85,930         | 91,030                    | \$ 3,2134      | \$ 292,511          | \$ 378,441          |
| August       | 59,811         | \$ 6,0659      | \$ 362,809          | 67,137          | \$ 0,9382      | \$ 62,988         | 67,575                    | \$ 3,2137      | \$ 217,166          | \$ 280,154          |
| September    | 89,871         | \$ 6,0902      | \$ 547,332          | 95,649          | \$ 0,9422      | \$ 90,123         | 95,649                    | \$ 3,2125      | \$ 307,271          | \$ 397,394          |
| October      | 67,627         | \$ 6,0696      | \$ 410,466          | 70,617          | \$ 0,9380      | \$ 66,240         | 70,617                    | \$ 3,2138      | \$ 226,948          | \$ 293,188          |
| November     | 79,373         | \$ 6,0717      | \$ 481,934          | 80,185          | \$ 0,9383      | \$ 75,238         | 80,185                    | \$ 3,2137      | \$ 257,693          | \$ 332,931          |
| December     | 77,790         | \$ 6,0676      | \$ 471,997          | 82,527          | \$ 0,9379      | \$ 77,402         | 82,527                    | \$ 3,2138      | \$ 265,229          | \$ 342,631          |
| <b>Total</b> | <b>938,791</b> | <b>\$ 5.91</b> | <b>\$ 5,546,864</b> | <b>988,982</b>  | <b>\$ 0.94</b> | <b>\$ 928,653</b> | <b>988,982</b>            | <b>\$ 3.21</b> | <b>\$ 3,178,086</b> | <b>\$ 4,106,740</b> |

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 4,106,740

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

| IESO         | Network        |                |                     | Line Connection |                |                   | Transformation Connection |                |                     | Total Connection    |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month        | Units Billed   | Rate           | Amount              | Units Billed    | Rate           | Amount            | Units Billed              | Rate           | Amount              | Amount              |
| January      | 79,032         | \$ 5,780       | \$ 456,805          | 83,405          | \$ 0,950       | \$ 79,235         | 83,405                    | \$ 3,210       | \$ 267,730          | \$ 346,965          |
| February     | 91,516         | \$ 5,780       | \$ 528,962          | 91,533          | \$ 0,950       | \$ 86,956         | 91,533                    | \$ 3,210       | \$ 293,821          | \$ 380,777          |
| March        | 75,646         | \$ 5,780       | \$ 437,234          | 82,873          | \$ 0,950       | \$ 78,729         | 82,873                    | \$ 3,210       | \$ 266,022          | \$ 344,752          |
| April        | 69,627         | \$ 5,780       | \$ 402,444          | 69,627          | \$ 0,950       | \$ 66,146         | 69,627                    | \$ 3,210       | \$ 223,503          | \$ 289,648          |
| May          | 68,785         | \$ 5,780       | \$ 397,577          | 73,212          | \$ 0,950       | \$ 69,551         | 73,212                    | \$ 3,210       | \$ 235,011          | \$ 304,562          |
| June         | 72,288         | \$ 5,780       | \$ 417,825          | 81,860          | \$ 0,950       | \$ 77,767         | 81,860                    | \$ 3,210       | \$ 262,771          | \$ 340,538          |
| July         | 85,964         | \$ 5,780       | \$ 496,870          | 88,213          | \$ 0,950       | \$ 83,803         | 87,776                    | \$ 3,210       | \$ 281,760          | \$ 365,563          |
| August       | 57,138         | \$ 5,780       | \$ 330,260          | 64,465          | \$ 0,950       | \$ 61,241         | 64,902                    | \$ 3,210       | \$ 208,336          | \$ 269,578          |
| September    | 87,656         | \$ 5,780       | \$ 506,652          | 93,140          | \$ 0,950       | \$ 88,483         | 93,140                    | \$ 3,210       | \$ 298,979          | \$ 387,462          |
| October      | 64,807         | \$ 5,780       | \$ 374,584          | 67,762          | \$ 0,950       | \$ 64,374         | 67,762                    | \$ 3,210       | \$ 217,516          | \$ 281,890          |
| November     | 76,207         | \$ 5,780       | \$ 440,476          | 77,019          | \$ 0,950       | \$ 73,168         | 77,019                    | \$ 3,210       | \$ 247,231          | \$ 320,399          |
| December     | 74,419         | \$ 5,780       | \$ 430,142          | 79,156          | \$ 0,950       | \$ 75,198         | 79,156                    | \$ 3,210       | \$ 254,091          | \$ 329,289          |
| <b>Total</b> | <b>903,085</b> | <b>\$ 5,78</b> | <b>\$ 5,219,831</b> | <b>952,265</b>  | <b>\$ 0,95</b> | <b>\$ 904,652</b> | <b>952,265</b>            | <b>\$ 3,21</b> | <b>\$ 3,056,771</b> | <b>\$ 3,961,422</b> |

| Hydro One    | Network       |                |                   | Line Connection |                |                  | Transformation Connection |                |                   | Total Connection  |
|--------------|---------------|----------------|-------------------|-----------------|----------------|------------------|---------------------------|----------------|-------------------|-------------------|
| Month        | Units Billed  | Rate           | Amount            | Units Billed    | Rate           | Amount           | Units Billed              | Rate           | Amount            | Amount            |
| January      | 3,516         | \$ 4,9103      | \$ 17,262         | 3,530           | \$ 0,6537      | \$ 2,307         | 3,530                     | \$ 3,3041      | \$ 11,663         | \$ 13,970         |
| February     | 3,872         | \$ 4,9103      | \$ 19,013         | 4,057           | \$ 0,6537      | \$ 2,652         | 4,057                     | \$ 3,3041      | \$ 13,405         | \$ 16,058         |
| March        | 3,074         | \$ 4,9103      | \$ 15,096         | 3,074           | \$ 0,6537      | \$ 2,010         | 3,074                     | \$ 3,3041      | \$ 10,158         | \$ 12,168         |
| April        | 2,616         | \$ 4,9103      | \$ 12,845         | 2,867           | \$ 0,6537      | \$ 1,874         | 2,867                     | \$ 3,3041      | \$ 9,473          | \$ 11,347         |
| May          | 2,205         | \$ 4,9103      | \$ 10,826         | 2,410           | \$ 0,6537      | \$ 1,576         | 2,410                     | \$ 3,3041      | \$ 7,964          | \$ 9,540          |
| June         | 2,950         | \$ 4,9103      | \$ 14,486         | 2,950           | \$ 0,6537      | \$ 1,928         | 2,950                     | \$ 3,3041      | \$ 9,747          | \$ 11,676         |
| July         | 3,229         | \$ 4,9103      | \$ 15,853         | 3,254           | \$ 0,6537      | \$ 2,127         | 3,254                     | \$ 3,3041      | \$ 10,751         | \$ 12,878         |
| August       | 2,672         | \$ 4,9103      | \$ 13,122         | 2,672           | \$ 0,6537      | \$ 1,747         | 2,672                     | \$ 3,3041      | \$ 8,830          | \$ 10,577         |
| September    | 2,215         | \$ 4,9103      | \$ 10,877         | 2,509           | \$ 0,6537      | \$ 1,640         | 2,509                     | \$ 3,3041      | \$ 8,292          | \$ 9,932          |
| October      | 2,820         | \$ 4,9103      | \$ 13,847         | 2,855           | \$ 0,6537      | \$ 1,866         | 2,855                     | \$ 3,3041      | \$ 9,432          | \$ 11,298         |
| November     | 3,166         | \$ 4,9103      | \$ 15,547         | 3,166           | \$ 0,6537      | \$ 2,070         | 3,166                     | \$ 3,3041      | \$ 10,462         | \$ 12,532         |
| December     | 3,371         | \$ 4,9103      | \$ 16,553         | 3,371           | \$ 0,6537      | \$ 2,204         | 3,371                     | \$ 3,3041      | \$ 11,138         | \$ 13,342         |
| <b>Total</b> | <b>35,706</b> | <b>\$ 4,91</b> | <b>\$ 175,328</b> | <b>36,717</b>   | <b>\$ 0,65</b> | <b>\$ 24,002</b> | <b>36,717</b>             | <b>\$ 3,30</b> | <b>\$ 121,316</b> | <b>\$ 145,317</b> |

| Add Extra Host Here (I) | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|-------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month                   | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| February                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| March                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| April                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| May                     | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| June                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| July                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| August                  | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| September               | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| October                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| November                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| December                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| <b>Total</b>            | <b>-</b>     | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>        | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>                  | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>      |

| Add Extra Host Here (II) | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|--------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month                    | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January                  | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| February                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| March                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| April                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| May                      | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| June                     | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| July                     | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| August                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| September                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| October                  | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| November                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| December                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| <b>Total</b>             | <b>-</b>     | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>        | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>                  | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>      |

| Total        | Network        |                |                     | Line Connection |                |                   | Transformation Connection |                |                     | Total Connection    |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month        | Units Billed   | Rate           | Amount              | Units Billed    | Rate           | Amount            | Units Billed              | Rate           | Amount              | Amount              |
| January      | 82,548         | \$ 5,74        | \$ 474,067          | 86,935          | \$ 0,94        | \$ 81,542         | 86,935                    | \$ 3,21        | \$ 279,393          | \$ 360,935          |
| February     | 95,388         | \$ 5,74        | \$ 547,975          | 95,590          | \$ 0,94        | \$ 89,609         | 95,590                    | \$ 3,21        | \$ 307,226          | \$ 396,835          |
| March        | 78,720         | \$ 5,75        | \$ 452,330          | 85,947          | \$ 0,94        | \$ 80,739         | 85,947                    | \$ 3,21        | \$ 276,180          | \$ 356,919          |
| April        | 72,243         | \$ 5,75        | \$ 415,289          | 72,494          | \$ 0,94        | \$ 68,020         | 72,494                    | \$ 3,21        | \$ 232,976          | \$ 300,996          |
| May          | 70,990         | \$ 5,75        | \$ 408,403          | 75,622          | \$ 0,94        | \$ 71,127         | 75,622                    | \$ 3,21        | \$ 242,975          | \$ 314,102          |
| June         | 75,238         | \$ 5,75        | \$ 432,311          | 84,810          | \$ 0,94        | \$ 79,695         | 84,810                    | \$ 3,21        | \$ 272,518          | \$ 352,214          |
| July         | 89,192         | \$ 5,75        | \$ 512,723          | 91,467          | \$ 0,94        | \$ 85,930         | 91,030                    | \$ 3,21        | \$ 292,511          | \$ 378,441          |
| August       | 59,811         | \$ 5,74        | \$ 343,392          | 67,137          | \$ 0,94        | \$ 62,988         | 67,575                    | \$ 3,21        | \$ 217,166          | \$ 280,154          |
| September    | 89,871         | \$ 5,76        | \$ 517,529          | 95,849          | \$ 0,94        | \$ 90,123         | 95,849                    | \$ 3,21        | \$ 307,271          | \$ 397,394          |
| October      | 67,627         | \$ 5,74        | \$ 388,432          | 70,617          | \$ 0,94        | \$ 66,240         | 70,617                    | \$ 3,21        | \$ 226,948          | \$ 293,188          |
| November     | 79,373         | \$ 5,75        | \$ 456,024          | 80,185          | \$ 0,94        | \$ 75,238         | 80,185                    | \$ 3,21        | \$ 257,693          | \$ 332,931          |
| December     | 77,790         | \$ 5,74        | \$ 446,694          | 82,527          | \$ 0,94        | \$ 77,402         | 82,527                    | \$ 3,21        | \$ 265,229          | \$ 342,631          |
| <b>Total</b> | <b>938,791</b> | <b>\$ 5,75</b> | <b>\$ 5,395,159</b> | <b>988,962</b>  | <b>\$ 0,94</b> | <b>\$ 928,653</b> | <b>988,962</b>            | <b>\$ 3,21</b> | <b>\$ 3,178,086</b> | <b>\$ 4,106,740</b> |

Low Voltage Switchgear Credit (if applicable) \$ -  
 Total including deduction for Low Voltage Switchgear Credit \$ 4,106,740

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class   | Rate Description   | Unit   | Current RTSR-<br>Network | Loss Adjusted<br>Billed kWh | Billed kW | Billed<br>Amount | Billed<br>Amount % | Current<br>Wholesale<br>Billing | Adjusted<br>RTSR-<br>Network |
|--|--|--------|--------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|------------------------------|
| Residential Service Classification                           | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0106                   | 207,406,312                 | 0         | 2,198,507        | 42.4%              | 2,352,849                       | 0.0113                       |
| General Service Less Than 50 kW Service Classification       | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0099                   | 80,550,191                  | 0         | 797,447          | 15.4%              | 853,430                         | 0.0106                       |
| General Service 50 To 2,999 kW Service Classification        | Retail Transmission Rate - Network Service Rate                    | \$/kW  | 3.9804                   |                             | 516,540   | 2,056,037        | 39.7%              | 2,200,378                       | 4.2598                       |
| General Service Greater Than 3,000 kW Service Classification | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW  | 4.2222                   |                             | 26,668    | 112,598          | 2.2%               | 120,502                         | 4.5186                       |
| Unmetered Scattered Load Service Classification              | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0099                   | 41,014                      | 0         | 406              | 0.0%               | 435                             | 0.0106                       |
| Sentinel Lighting Service Classification                     | Retail Transmission Rate - Network Service Rate                    | \$/kW  | 3.0167                   |                             | 306       | 924              | 0.0%               | 989                             | 3.2285                       |
| Street Lighting Service Classification                       | Retail Transmission Rate - Network Service Rate                    | \$/kW  | 3.0021                   |                             | 5,690     | 17,083           | 0.3%               | 18,282                          | 3.2129                       |

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class   | Rate Description  | Unit   | Current RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Billed kW | Billed<br>Amount | Billed<br>Amount % | Current<br>Wholesale<br>Billing | Adjusted<br>RTSR-<br>Connection |
|--|---|--------|-----------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|---------------------------------|
| Residential Service Classification                           | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0085                      | 207,406,312                 | 0         | 1,762,954        | 43.8%              | 1,797,241                       | 0.0087                          |
| General Service Less Than 50 kW Service Classification       | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0076                      | 80,550,191                  | 0         | 612,181          | 15.2%              | 624,088                         | 0.0077                          |
| General Service 50 To 2,999 kW Service Classification        | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 3.0018                      |                             | 516,540   | 1,550,551        | 38.5%              | 1,580,707                       | 3.0602                          |
| General Service Greater Than 3,000 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW  | 3.3173                      |                             | 26,668    | 88,466           | 2.2%               | 90,186                          | 3.3818                          |
| Unmetered Scattered Load Service Classification              | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0076                      | 41,014                      | 0         | 312              | 0.0%               | 318                             | 0.0077                          |
| Sentinel Lighting Service Classification                     | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 2.3688                      |                             | 306       | 725              | 0.0%               | 739                             | 2.4149                          |
| Street Lighting Service Classification                       | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 2.3203                      |                             | 5,690     | 13,203           | 0.3%               | 13,460                          | 2.3654                          |

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

| Rate Class   | Rate Description   | Unit   | Adjusted<br>RTSR-Network | Loss Adjusted<br>Billed kWh | Billed kW | Billed<br>Amount | Billed<br>Amount % | Forecast<br>Wholesale<br>Billing | Proposed<br>RTSR-<br>Network |
|--|--|--------|--------------------------|-----------------------------|-----------|------------------|--------------------|----------------------------------|------------------------------|
| Residential Service Classification                           | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0113                   | 207,406,312                 | 0         | 2,352,849        | 42.4%              | 2,288,499                        | 0.0110                       |
| General Service Less Than 50 kW Service Classification       | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0106                   | 80,550,191                  | 0         | 853,430          | 15.4%              | 830,089                          | 0.0103                       |
| General Service 50 To 2,999 kW Service Classification        | Retail Transmission Rate - Network Service Rate                    | \$/kW  | 4.2598                   |                             | 516,540   | 2,200,378        | 39.7%              | 2,140,198                        | 4.1433                       |
| General Service Greater Than 3,000 kW Service Classification | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW  | 4.5186                   |                             | 26,668    | 120,502          | 2.2%               | 117,207                          | 4.3950                       |
| Unmetered Scattered Load Service Classification              | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0106                   | 41,014                      | 0         | 435              | 0.0%               | 423                              | 0.0103                       |
| Sentinel Lighting Service Classification                     | Retail Transmission Rate - Network Service Rate                    | \$/kW  | 3.2285                   |                             | 306       | 989              | 0.0%               | 962                              | 3.1402                       |
| Street Lighting Service Classification                       | Retail Transmission Rate - Network Service Rate                    | \$/kW  | 3.2129                   |                             | 5,690     | 18,282           | 0.3%               | 17,782                           | 3.1250                       |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| Rate Class   | Rate Description  | Unit   | Adjusted<br>RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Billed kW | Billed<br>Amount | Billed<br>Amount % | Forecast<br>Wholesale<br>Billing | Proposed<br>RTSR-<br>Connection |
|--|---|--------|---------------------------------|-----------------------------|-----------|------------------|--------------------|----------------------------------|---------------------------------|
| Residential Service Classification                           | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0087                          | 207,406,312                 | 0         | 1,797,241        | 43.8%              | 1,797,241                        | 0.0087                          |
| General Service Less Than 50 kW Service Classification       | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0077                          | 80,550,191                  | 0         | 624,088          | 15.2%              | 624,088                          | 0.0077                          |
| General Service 50 To 2,999 kW Service Classification        | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 3.0602                          |                             | 516,540   | 1,580,707        | 38.5%              | 1,580,707                        | 3.0602                          |
| General Service Greater Than 3,000 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW  | 3.3818                          |                             | 26,668    | 90,186           | 2.2%               | 90,186                           | 3.3818                          |
| Unmetered Scattered Load Service Classification              | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0077                          | 41,014                      | 0         | 318              | 0.0%               | 318                              | 0.0077                          |
| Sentinel Lighting Service Classification                     | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 2.4149                          |                             | 306       | 739              | 0.0%               | 739                              | 2.4149                          |
| Street Lighting Service Classification                       | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 2.3654                          |                             | 5,690     | 13,460           | 0.3%               | 13,460                           | 2.3654                          |

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

|                                 |       |                     |       |
|---------------------------------|-------|---------------------|-------|
| Price Escalator                 | 3.60% | Productivity Factor | 0.00% |
| Choose Stretch Factor Group     | III   | Price Cap Index     | 3.30% |
| Associated Stretch Factor Value | 0.30% |                     |       |

| Rate Class | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|------------|-------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|
|------------|-------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|





# Incentive Rate-setting Mechanism Rates for 2025 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

**Regulatory Charges**

| Effective Date of Regulatory Charges                             |        | January 1, 2024 | January 1, 2025 |
|--|--------|-----------------|-----------------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041          | 0.0041          |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004          | 0.0004          |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014          | 0.0014          |
| Standard Supply Service - Administrative Charge (if applicable)  | \$/kWh | 0.25            | 0.25            |

**Time-of-Use RPP Prices and Percentages**

| As of    | November 1, 2023 |        |     |
|----------|------------------|--------|-----|
| Off-Peak | \$/kWh           | 0.0870 | 63% |
| Mid-Peak | \$/kWh           | 0.1220 | 18% |
| On-Peak  | \$/kWh           | 0.1820 | 19% |

**Ontario Electricity Rebate (OER)**

|                                  |    |        |
|----------------------------------|----|--------|
| Ontario Electricity Rebate (OER) | \$ | 19.30% |
|----------------------------------|----|--------|

**Smart Meter Entity Charge (SME)**

|                                 |    |      |
|---------------------------------|----|------|
| Smart Meter Entity Charge (SME) | \$ | 0.42 |
|---------------------------------|----|------|

|  |    |       |
|--|----|-------|
| Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program): | \$ | 41.39 |
|--|----|-------|

**Miscellaneous Service Charges**

| Wireline Pole Attachment Charge                               | Unit | Current charge | Inflation factor * | Proposed charge ** / *** |
|---|------|----------------|--------------------|--------------------------|
| Specific charge for access to the power poles - per pole/year | \$   | 37.78          | 3.60%              | 39.14                    |

| Retail Service Charges  |          | Current charge | Inflation factor* | Proposed charge ** |
|---|----------|----------------|-------------------|--------------------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer  | \$       | 117.02         | 3.60%             | 121.23             |
| Monthly fixed charge, per retailer  | \$       | 46.81          | 3.60%             | 48.50              |
| Monthly variable charge, per customer, per retailer   | \$/cust. | 1.16           | 3.60%             | 1.20               |
| Distributor-consolidated billing monthly charge, per customer, per retailer   | \$/cust. | 0.69           | 3.60%             | 0.71               |
| Retailer-consolidated billing monthly credit, per customer, per retailer  | \$/cust. | (0.69)         | 3.60%             | (0.71)             |
| Service Transaction Requests (STR)  |          |                | 3.60%             | -                  |
| Request fee, per request, applied to the requesting party   | \$       | 0.59           | 3.60%             | 0.61               |
| Processing fee, per request, applied to the requesting party  | \$       | 1.16           | 3.60%             | 1.20               |
| Electronic Business Transaction (EBT) system, applied to the requesting party   |          |                |                   |                    |
| up to twice a year  |          | no charge      |                   | no charge          |
| more than twice a year, per request (plus incremental delivery costs)   | \$       | 4.68           | 3.60%             | 4.85               |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$       | 2.34           | 3.60%             | 2.42               |

\* OEB approved inflation rate effective in 2025

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

**e Generator**

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2024-0045

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

|  |        |         |
|--|--------|---------|
| Service Charge   | \$     | 37.52   |
| Smart Metering Entity Charge - effective until December 31, 2027                                 | \$     | 0.42    |
| Low Voltage Service Rate   | \$/kWh | 0.00015 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 | \$/kWh | 0.0017  |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0110  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kWh | 0.0087  |

## MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

EB-2023-0042

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |         |
|--|--------|---------|
| Service Charge   | \$     | 30.87   |
| Smart Metering Entity Charge - effective until December 31, 2027                                 | \$     | 0.42    |
| Distribution Volumetric Rate   | \$/kWh | 0.0237  |
| Low Voltage Service Rate   | \$/kWh | 0.00014 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 | \$/kWh | 0.0018  |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0103  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kWh | 0.0077  |

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION**

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

|                              |       |        |
|------------------------------|-------|--------|
| Service Charge               | \$    | 397.66 |
| Distribution Volumetric Rate | \$/kW | 3.3000 |

# North Bay Hydro Distribution Limited North Bay Rate Zone

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

|  |       |         |
|--|-------|---------|
| Low Voltage Service Rate   | \$/kW | 0.05359 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 | \$/kW | 0.6734  |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 4.1433  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW | 3.0602  |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## **GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION**

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

|                |    |          |
|----------------|----|----------|
| Service Charge | \$ | 8,310.58 |
|----------------|----|----------|



# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

|  |       |         |
|--|-------|---------|
| Distribution Volumetric Rate   | \$/kW | 1.4769  |
| Low Voltage Service Rate   | \$/kW | 0.05923 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 | \$/kW | 0.9296  |
| Retail Transmission Rate - Network Service Rate - Interval Metered                               | \$/kW | 4.3950  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered    | \$/kW | 3.3818  |

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |         |
|--|--------|---------|
| Service Charge (per connection)  | \$     | 6.83    |
| Distribution Volumetric Rate   | \$/kWh | 0.0157  |
| Low Voltage Service Rate   | \$/kWh | 0.00014 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 | \$/kWh | 0.0018  |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0103  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kWh | 0.0077  |

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |       |         |
|--|-------|---------|
| Service Charge (per connection)  | \$    | 6.28    |
| Distribution Volumetric Rate   | \$/kW | 21.9521 |
| Low Voltage Service Rate   | \$/kW | 0.04143 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 | \$/kW | 0.7127  |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 3.1402  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW | 2.4149  |

### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **STREET LIGHTING SERVICE CLASSIFICATION**

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |       |         |
|--|-------|---------|
| Service Charge (per connection)  | \$    | 1.62    |
| Distribution Volumetric Rate   | \$/kW | 8.7064  |
| Low Voltage Service Rate   | \$/kW | 0.04229 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 | \$/kW | 0.6476  |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 3.1250  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW | 2.3654  |

### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|                     |    |      |
|---------------------|----|------|
| Service Charge      | \$ | 4.55 |
| <b>EB-2023-0042</b> |    |      |

#### ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

#### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

|   |    |       |
|---|----|-------|
| Returned Cheque (plus bank charges)   | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

#### Non-Payment of Account

|  |    |        |
|--|----|--------|
| Late payment - per month<br>(effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50   |
| Reconnection at meter - during regular hours   | \$ | 65.00  |
| Reconnection at meter - after regular hours  | \$ | 165.00 |

#### Other

|  |    |       |
|--|----|-------|
| Service call - customer owned equipment  | \$ | 30.00 |
| Specific charge for access to the power poles - \$/pole/year<br>(with the exception of wireless attachments) | \$ | 39.14 |

**EB-2023-0042**

# North Bay Hydro Distribution Limited

## North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |    |           |
|--|----|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$ | 121.23    |
| Monthly Fixed Charge, per retailer   | \$ | 48.50     |
| Monthly Variable Charge, per customer, per retailer  | \$ | 1.20      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$ | 0.71      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$ | (0.71)    |
| Service Transaction Requests (STR)   |    |           |
| Request fee, per request, applied to the requesting party  | \$ | 0.61      |
| Processing fee, per request, applied to the requesting party   | \$ | 1.20      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |    |           |
| Up to twice a year   | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$ | 4.85      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)  | \$ | 2.42      |

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0389 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0285 |







|                               |                                    |     |
|-------------------------------|------------------------------------|-----|
| Customer Class:               | RESIDENTIAL SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | RPP                                |     |
| Consumption                   | 750                                | kWh |
| Demand                        | -                                  | kW  |
| Current Loss Factor           | 1.0389                             |     |
| Proposed/Approved Loss Factor | 1.0389                             |     |

|   | Current OEB-Approved |        |                  | Proposed   |        |                  | Impact         |              |
|---|----------------------|--------|------------------|------------|--------|------------------|----------------|--------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$)  | Volume | Charge (\$)      | \$ Change      | % Change     |
| Monthly Service Charge                                      | \$ 36.32             | 1      | \$ 36.32         | \$ 37.52   | 1      | \$ 37.52         | \$ 1.20        | 3.30%        |
| Distribution Volumetric Rate                                | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           |              |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           |              |
| Volumetric Rate Riders                                      | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           |              |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 36.32</b>  |            |        | <b>\$ 37.52</b>  | <b>\$ 1.20</b> | <b>3.30%</b> |
| Line Losses on Cost of Power                                | \$ 0.1114            | 29     | \$ 3.25          | \$ 0.1114  | 29     | \$ 3.25          | \$ -           | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0017            | 750    | \$ 1.28          | \$ 0.0017  | 750    | \$ 1.28          | \$ -           | 0.00%        |
| CBR Class B Rate Riders                                     | -\$ 0.0002           | 750    | \$ (0.15)        | \$ -       | 750    | \$ -             | \$ 0.15        | -100.00%     |
| GA Rate Riders  | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           |              |
| Low Voltage Service Charge                                  | \$ 0.00015           | 750    | \$ 0.11          | \$ 0.00015 | 750    | \$ 0.11          | \$ -           | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42          | \$ 0.42    | 1      | \$ 0.42          | \$ -           | 0.00%        |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           |              |
| Additional Volumetric Rate Riders                           | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           |              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 41.23</b>  |            |        | <b>\$ 42.58</b>  | <b>\$ 1.35</b> | <b>3.27%</b> |
| RTSR - Network  | \$ 0.0106            | 779    | \$ 8.26          | \$ 0.0110  | 779    | \$ 8.57          | \$ 0.31        | 3.77%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0085            | 779    | \$ 6.62          | \$ 0.0087  | 779    | \$ 6.78          | \$ 0.16        | 2.35%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 56.11</b>  |            |        | <b>\$ 57.93</b>  | <b>\$ 1.82</b> | <b>3.24%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 779    | \$ 3.51          | \$ 0.0045  | 779    | \$ 3.51          | \$ -           | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 779    | \$ 1.09          | \$ 0.0014  | 779    | \$ 1.09          | \$ -           | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25          | \$ 0.25    | 1      | \$ 0.25          | \$ -           | 0.00%        |
| TOU - Off Peak  | \$ 0.0870            | 473    | \$ 41.11         | \$ 0.0870  | 473    | \$ 41.11         | \$ -           | 0.00%        |
| TOU - Mid Peak  | \$ 0.1220            | 135    | \$ 16.47         | \$ 0.1220  | 135    | \$ 16.47         | \$ -           | 0.00%        |
| TOU - On Peak   | \$ 0.1820            | 143    | \$ 25.94         | \$ 0.1820  | 143    | \$ 25.94         | \$ -           | 0.00%        |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | <b>\$ 144.47</b> |            |        | <b>\$ 146.29</b> | <b>\$ 1.82</b> | <b>1.26%</b> |
| HST   | 13%                  |        | \$ 18.78         | 13%        |        | \$ 19.02         | \$ 0.24        | 1.26%        |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ (27.88)       | 19.3%      |        | \$ (28.23)       | \$ (0.35)      |              |
| <b>Total Bill on TOU</b>                                    |                      |        | <b>\$ 135.37</b> |            |        | <b>\$ 137.07</b> | <b>\$ 1.70</b> | <b>1.26%</b> |

|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | RPP  |     |
| Consumption                   | 2,000  | kWh |
| Demand                        | -  | kW  |
| Current Loss Factor           | 1.0389   |     |
| Proposed/Approved Loss Factor | 1.0389   |     |

|   | Current OEB-Approved |        |                  | Proposed   |        |                  | Impact         |              |
|---|----------------------|--------|------------------|------------|--------|------------------|----------------|--------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$)  | Volume | Charge (\$)      | \$ Change      | % Change     |
| Monthly Service Charge                                      | \$ 29.88             | 1      | \$ 29.88         | \$ 30.87   | 1      | \$ 30.87         | \$ 0.99        | 3.31%        |
| Distribution Volumetric Rate                                | \$ 0.0229            | 2000   | \$ 45.80         | \$ 0.0237  | 2000   | \$ 47.40         | \$ 1.60        | 3.49%        |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           | -            |
| Volumetric Rate Riders                                      | \$ -                 | 2000   | \$ -             | \$ -       | 2000   | \$ -             | \$ -           | -            |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 75.68</b>  |            |        | <b>\$ 78.27</b>  | <b>\$ 2.59</b> | <b>3.42%</b> |
| Line Losses on Cost of Power                                | \$ 0.1114            | 78     | \$ 8.66          | \$ 0.1114  | 78     | \$ 8.66          | \$ -           | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0018            | 2,000  | \$ 3.60          | \$ 0.0018  | 2,000  | \$ 3.60          | \$ -           | 0.00%        |
| CBR Class B Rate Riders                                     | -\$ 0.0002           | 2,000  | \$ (0.40)        | \$ -       | 2,000  | \$ -             | \$ 0.40        | -100.00%     |
| GA Rate Riders  | \$ -                 | 2,000  | \$ -             | \$ -       | 2,000  | \$ -             | \$ -           | -            |
| Low Voltage Service Charge                                  | \$ 0.00014           | 2,000  | \$ 0.28          | \$ 0.00014 | 2,000  | \$ 0.28          | \$ -           | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42          | \$ 0.42    | 1      | \$ 0.42          | \$ -           | 0.00%        |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           | -            |
| Additional Volumetric Rate Riders                           | \$ -                 | 2,000  | \$ -             | \$ -       | 2,000  | \$ -             | \$ -           | -            |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 88.24</b>  |            |        | <b>\$ 91.23</b>  | <b>\$ 2.99</b> | <b>3.39%</b> |
| RTSR - Network  | \$ 0.0099            | 2,078  | \$ 20.57         | \$ 0.0103  | 2,078  | \$ 21.40         | \$ 0.83        | 4.04%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0076            | 2,078  | \$ 15.79         | \$ 0.0077  | 2,078  | \$ 16.00         | \$ 0.21        | 1.32%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 124.60</b> |            |        | <b>\$ 128.63</b> | <b>\$ 4.03</b> | <b>3.23%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 2,078  | \$ 9.35          | \$ 0.0045  | 2,078  | \$ 9.35          | \$ -           | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 2,078  | \$ 2.91          | \$ 0.0014  | 2,078  | \$ 2.91          | \$ -           | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25          | \$ 0.25    | 1      | \$ 0.25          | \$ -           | 0.00%        |
| TOU - Off Peak  | \$ 0.0870            | 1,260  | \$ 109.62        | \$ 0.0870  | 1,260  | \$ 109.62        | \$ -           | 0.00%        |
| TOU - Mid Peak  | \$ 0.1220            | 360    | \$ 43.92         | \$ 0.1220  | 360    | \$ 43.92         | \$ -           | 0.00%        |
| TOU - On Peak   | \$ 0.1820            | 380    | \$ 69.16         | \$ 0.1820  | 380    | \$ 69.16         | \$ -           | 0.00%        |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | <b>\$ 359.81</b> |            |        | <b>\$ 363.84</b> | <b>\$ 4.03</b> | <b>1.12%</b> |
| HST   | 13%                  |        | \$ 46.78         | 13%        |        | \$ 47.30         | \$ 0.52        | 1.12%        |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ (69.44)       | 19.3%      |        | \$ (70.22)       | \$ (0.78)      | -            |
| <b>Total Bill on TOU</b>                                    |                      |        | <b>\$ 337.15</b> |            |        | <b>\$ 340.92</b> | <b>\$ 3.78</b> | <b>1.12%</b> |

In the manager's summary, discuss the reas

|                                |   |     |
|--------------------------------|---|-----|
| Customer Class:                | GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                 | Non-RPP (Other)                                       |     |
| Consumption:                   | 39,000  | kWh |
| Demand:                        | 110   | kW  |
| Current Loss Factor:           | 1.0389  |     |
| Proposed/Approved Loss Factor: | 1.0389  |     |

|   | Current OEB-Approved |        |                    | Proposed   |        |                    | Impact           |              |
|---|----------------------|--------|--------------------|------------|--------|--------------------|------------------|--------------|
|   | Rate (\$)            | Volume | Charge (\$)        | Rate (\$)  | Volume | Charge (\$)        | \$ Change        | % Change     |
| Monthly Service Charge                                      | \$ 384.96            | 1      | \$ 384.96          | \$ 397.66  | 1      | \$ 397.66          | \$ 12.70         | 3.30%        |
| Distribution Volumetric Rate                                | \$ 3.1946            | 110    | \$ 351.41          | \$ 3.3000  | 110    | \$ 363.00          | \$ 11.59         | 3.30%        |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -               | \$ -       | 1      | \$ -               | \$ -             | -            |
| Volumetric Rate Riders                                      | \$ -                 | 110    | \$ -               | \$ -       | 110    | \$ -               | \$ -             | -            |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 736.37</b>   |            |        | <b>\$ 760.66</b>   | <b>\$ 24.29</b>  | <b>3.30%</b> |
| Line Losses on Cost of Power                                | \$ -                 | -      | \$ -               | \$ -       | -      | \$ -               | \$ -             | -            |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.6734            | 110    | \$ 74.07           | \$ 0.6734  | 110    | \$ 74.07           | \$ -             | 0.00%        |
| CBR Class B Rate Riders                                     | -\$ 0.0577           | 110    | \$ (6.35)          | \$ -       | 110    | \$ -               | \$ 6.35          | -100.00%     |
| GA Rate Riders  | -\$ 0.0009           | 39,000 | \$ (35.10)         | \$ -       | 39,000 | \$ -               | \$ 35.10         | -100.00%     |
| Low Voltage Service Charge                                  | \$ 0.05359           | 110    | \$ 5.89            | \$ 0.05359 | 110    | \$ 5.89            | \$ -             | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -               | \$ -       | 1      | \$ -               | \$ -             | -            |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -               | \$ -       | 1      | \$ -               | \$ -             | -            |
| Additional Volumetric Rate Riders                           | \$ -                 | 110    | \$ -               | \$ -       | 110    | \$ -               | \$ -             | -            |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 774.89</b>   |            |        | <b>\$ 840.63</b>   | <b>\$ 65.74</b>  | <b>8.48%</b> |
| RTSR - Network  | \$ 3.9804            | 110    | \$ 437.84          | \$ 4.1433  | 110    | \$ 455.76          | \$ 17.92         | 4.09%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 3.0018            | 110    | \$ 330.20          | \$ 3.0602  | 110    | \$ 336.62          | \$ 6.42          | 1.95%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 1,542.93</b> |            |        | <b>\$ 1,633.01</b> | <b>\$ 90.08</b>  | <b>5.84%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 40,517 | \$ 182.33          | \$ 0.0045  | 40,517 | \$ 182.33          | \$ -             | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 40,517 | \$ 56.72           | \$ 0.0014  | 40,517 | \$ 56.72           | \$ -             | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25            | \$ 0.25    | 1      | \$ 0.25            | \$ -             | 0.00%        |
| Average IESO Wholesale Market Price                         | \$ 0.1076            | 40,517 | \$ 4,359.64        | \$ 0.1076  | 40,517 | \$ 4,359.64        | \$ -             | 0.00%        |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | <b>\$ 6,141.87</b> |            |        | <b>\$ 6,231.95</b> | <b>\$ 90.08</b>  | <b>1.47%</b> |
| HST   | 13%                  |        | \$ 798.44          | 13%        |        | \$ 810.15          | \$ 11.71         | 1.47%        |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ -               | 19.3%      |        | \$ -               | \$ -             | -            |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | <b>\$ 6,940.31</b> |            |        | <b>\$ 7,042.11</b> | <b>\$ 101.79</b> | <b>1.47%</b> |

In the manager's summary, discuss the reas

|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | Non-RPP (Other)  |     |
| Consumption                   | 1,300,000  | kWh |
| Demand                        | 2,543  | kW  |
| Current Loss Factor           | 1.0285   |     |
| Proposed/Approved Loss Factor | 1.0285   |     |

|   | Current OEB-Approved |           |                      | Proposed    |           |                      | Impact             |              |
|---|----------------------|-----------|----------------------|-------------|-----------|----------------------|--------------------|--------------|
|   | Rate (\$)            | Volume    | Charge (\$)          | Rate (\$)   | Volume    | Charge (\$)          | \$ Change          | % Change     |
| Monthly Service Charge                                      | \$ 8,045.09          | 1         | \$ 8,045.09          | \$ 8,310.58 | 1         | \$ 8,310.58          | \$ 265.49          | 3.30%        |
| Distribution Volumetric Rate                                | \$ 1.4297            | 2543      | \$ 3,635.73          | \$ 1.4769   | 2543      | \$ 3,755.76          | \$ 120.03          | 3.30%        |
| Fixed Rate Riders   | \$ -                 | 1         | \$ -                 | \$ -        | 1         | \$ -                 | \$ -               |              |
| Volumetric Rate Riders                                      | \$ -                 | 2543      | \$ -                 | \$ -        | 2543      | \$ -                 | \$ -               |              |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |           | <b>\$ 11,680.82</b>  |             |           | <b>\$ 12,066.34</b>  | <b>\$ 385.52</b>   | <b>3.30%</b> |
| Line Losses on Cost of Power                                | \$ -                 | -         | \$ -                 | \$ -        | -         | \$ -                 | \$ -               |              |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.9296            | 2,543     | \$ 2,363.97          | \$ 0.9296   | 2,543     | \$ 2,363.97          | \$ -               | 0.00%        |
| CBR Class B Rate Riders                                     | \$ -                 | 2,543     | \$ -                 | \$ -        | 2,543     | \$ -                 | \$ -               |              |
| GA Rate Riders  | \$ -                 | 1,300,000 | \$ -                 | \$ -        | 1,300,000 | \$ -                 | \$ -               |              |
| Low Voltage Service Charge                                  | \$ 0.05923           | 2,543     | \$ 150.62            | \$ 0.05923  | 2,543     | \$ 150.62            | \$ -               | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1         | \$ -                 | \$ -        | 1         | \$ -                 | \$ -               |              |
| Additional Fixed Rate Riders                                | \$ -                 | 1         | \$ -                 | \$ -        | 1         | \$ -                 | \$ -               |              |
| Additional Volumetric Rate Riders                           | \$ -                 | 2,543     | \$ -                 | \$ -        | 2,543     | \$ -                 | \$ -               |              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |           | <b>\$ 14,195.41</b>  |             |           | <b>\$ 14,580.93</b>  | <b>\$ 385.52</b>   | <b>2.72%</b> |
| RTSR - Network  | \$ 4.2222            | 2,543     | \$ 10,737.05         | \$ 4.3950   | 2,543     | \$ 11,176.49         | \$ 439.43          | 4.09%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 3.3173            | 2,543     | \$ 8,435.89          | \$ 3.3818   | 2,543     | \$ 8,599.92          | \$ 164.02          | 1.94%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |           | <b>\$ 33,368.36</b>  |             |           | <b>\$ 34,357.33</b>  | <b>\$ 988.97</b>   | <b>2.96%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 1,337,050 | \$ 6,016.73          | \$ 0.0045   | 1,337,050 | \$ 6,016.73          | \$ -               | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 1,337,050 | \$ 1,871.87          | \$ 0.0014   | 1,337,050 | \$ 1,871.87          | \$ -               | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25              | 1         | \$ 0.25              | \$ 0.25     | 1         | \$ 0.25              | \$ -               | 0.00%        |
| Average IESO Wholesale Market Price                         | \$ 0.1076            | 1,337,050 | \$ 143,866.58        | \$ 0.1076   | 1,337,050 | \$ 143,866.58        | \$ -               | 0.00%        |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |           | <b>\$ 185,123.79</b> |             |           | <b>\$ 186,112.76</b> | <b>\$ 988.97</b>   | <b>0.53%</b> |
| HST   | 13%                  |           | \$ 24,066.09         | 13%         |           | \$ 24,194.66         | \$ 128.57          | 0.53%        |
| Ontario Electricity Rebate                                  | 19.3%                |           | \$ -                 | 19.3%       |           | \$ -                 | \$ -               |              |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |           | <b>\$ 209,189.88</b> |             |           | <b>\$ 210,307.42</b> | <b>\$ 1,117.54</b> | <b>0.53%</b> |

In the manager's summary, discuss the reas

|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | RPP   |     |
| Consumption                   | 410   | kWh |
| Demand                        | -   | kW  |
| Current Loss Factor           | 1.0389  |     |
| Proposed/Approved Loss Factor | 1.0389  |     |

|   | Current OEB-Approved |        |                 | Proposed   |        |                 | Impact         |              |
|---|----------------------|--------|-----------------|------------|--------|-----------------|----------------|--------------|
|   | Rate (\$)            | Volume | Charge (\$)     | Rate (\$)  | Volume | Charge (\$)     | \$ Change      | % Change     |
| Monthly Service Charge                                      | \$ 6.61              | 1      | \$ 6.61         | \$ 6.83    | 1      | \$ 6.83         | \$ 0.22        | 3.33%        |
| Distribution Volumetric Rate                                | \$ 0.0152            | 410    | \$ 6.23         | \$ 0.0157  | 410    | \$ 6.44         | \$ 0.20        | 3.29%        |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -            | \$ -       | 1      | \$ -            | \$ -           | -            |
| Volumetric Rate Riders                                      | \$ -                 | 410    | \$ -            | \$ -       | 410    | \$ -            | \$ -           | -            |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 12.84</b> |            |        | <b>\$ 13.27</b> | <b>\$ 0.42</b> | <b>3.31%</b> |
| Line Losses on Cost of Power                                | \$ 0.1114            | 16     | \$ 1.78         | \$ 0.1114  | 16     | \$ 1.78         | \$ -           | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0018            | 410    | \$ 0.74         | \$ 0.0018  | 410    | \$ 0.74         | \$ -           | 0.00%        |
| CBR Class B Rate Riders                                     | -\$ 0.0002           | 410    | \$(0.08)        | \$ -       | 410    | \$ -            | \$ 0.08        | -100.00%     |
| GA Rate Riders  | \$ -                 | 410    | \$ -            | \$ -       | 410    | \$ -            | \$ -           | -            |
| Low Voltage Service Charge                                  | \$ 0.00014           | 410    | \$ 0.06         | \$ 0.00014 | 410    | \$ 0.06         | \$ -           | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -            | \$ -       | 1      | \$ -            | \$ -           | -            |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -            | \$ -       | 1      | \$ -            | \$ -           | -            |
| Additional Volumetric Rate Riders                           | \$ -                 | 410    | \$ -            | \$ -       | 410    | \$ -            | \$ -           | -            |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 15.33</b> |            |        | <b>\$ 15.84</b> | <b>\$ 0.51</b> | <b>3.31%</b> |
| RTSR - Network  | \$ 0.0099            | 426    | \$ 4.22         | \$ 0.0103  | 426    | \$ 4.39         | \$ 0.17        | 4.04%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0076            | 426    | \$ 3.24         | \$ 0.0077  | 426    | \$ 3.28         | \$ 0.04        | 1.32%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 22.79</b> |            |        | <b>\$ 23.51</b> | <b>\$ 0.72</b> | <b>3.16%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 426    | \$ 1.92         | \$ 0.0045  | 426    | \$ 1.92         | \$ -           | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 426    | \$ 0.60         | \$ 0.0014  | 426    | \$ 0.60         | \$ -           | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25         | \$ 0.25    | 1      | \$ 0.25         | \$ -           | 0.00%        |
| TOU - Off Peak  | \$ 0.0870            | 258    | \$ 22.47        | \$ 0.0870  | 258    | \$ 22.47        | \$ -           | 0.00%        |
| TOU - Mid Peak  | \$ 0.1220            | 74     | \$ 9.00         | \$ 0.1220  | 74     | \$ 9.00         | \$ -           | 0.00%        |
| TOU - On Peak   | \$ 0.1820            | 78     | \$ 14.18        | \$ 0.1820  | 78     | \$ 14.18        | \$ -           | 0.00%        |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | <b>\$ 71.20</b> |            |        | <b>\$ 71.92</b> | <b>\$ 0.72</b> | <b>1.01%</b> |
| HST   | 13%                  |        | \$ 9.26         | 13%        |        | \$ 9.35         | \$ 0.09        | 1.01%        |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$(13.74)       | 19.3%      |        | \$(13.88)       | \$(0.14)       | -            |
| <b>Total Bill on TOU</b>                                    |                      |        | <b>\$ 66.72</b> |            |        | <b>\$ 67.39</b> | <b>\$ 0.67</b> | <b>1.01%</b> |

In the manager's summary, discuss the reas

|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | SENTINEL LIGHTING SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | RPP                                      |     |
| Consumption                   | 50                                       | kWh |
| Demand                        | 1  | kW  |
| Current Loss Factor           | 1.0389                                   |     |
| Proposed/Approved Loss Factor | 1.0389                                   |     |

|   | Current OEB-Approved |        |             | Proposed   |        |             | Impact    |          |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$)  | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 6.08              | 1      | \$ 6.08     | \$ 6.28    | 1      | \$ 6.28     | \$ 0.20   | 3.29%    |
| Distribution Volumetric Rate                                | \$ 21.2508           | 1      | \$ 21.25    | \$ 21.9521 | 1      | \$ 21.95    | \$ 0.70   | 3.30%    |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      | -        |
| Volumetric Rate Riders                                      | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      | -        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 27.33    |            |        | \$ 28.23    | \$ 0.90   | 3.30%    |
| Line Losses on Cost of Power                                | \$ 0.1114            | 2      | \$ 0.22     | \$ 0.1114  | 2      | \$ 0.22     | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.7127            | 1      | \$ 0.71     | \$ 0.7127  | 1      | \$ 0.71     | \$ -      | 0.00%    |
| CBR Class B Rate Riders                                     | -\$ 0.0609           | 1      | \$ (0.06)   | \$ -       | 1      | \$ -        | \$ 0.06   | -100.00% |
| GA Rate Riders  | \$ -                 | 50     | \$ -        | \$ -       | 50     | \$ -        | \$ -      | -        |
| Low Voltage Service Charge                                  | \$ 0.04143           | 1      | \$ 0.04     | \$ 0.04143 | 1      | \$ 0.04     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      | -        |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      | -        |
| Additional Volumetric Rate Riders                           | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      | -        |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 28.24    |            |        | \$ 29.20    | \$ 0.96   | 3.41%    |
| RTSR - Network  | \$ 3.0167            | 1      | \$ 3.02     | \$ 3.1402  | 1      | \$ 3.14     | \$ 0.12   | 4.09%    |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.3688            | 1      | \$ 2.37     | \$ 2.4149  | 1      | \$ 2.41     | \$ 0.05   | 1.95%    |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 33.63    |            |        | \$ 34.76    | \$ 1.13   | 3.37%    |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 52     | \$ 0.23     | \$ 0.0045  | 52     | \$ 0.23     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 52     | \$ 0.07     | \$ 0.0014  | 52     | \$ 0.07     | \$ -      | 0.00%    |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25     | \$ 0.25    | 1      | \$ 0.25     | \$ -      | 0.00%    |
| TOU - Off Peak  | \$ 0.0870            | 32     | \$ 2.74     | \$ 0.0870  | 32     | \$ 2.74     | \$ -      | 0.00%    |
| TOU - Mid Peak  | \$ 0.1220            | 9      | \$ 1.10     | \$ 0.1220  | 9      | \$ 1.10     | \$ -      | 0.00%    |
| TOU - On Peak   | \$ 0.1820            | 10     | \$ 1.73     | \$ 0.1820  | 10     | \$ 1.73     | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 39.75    |            |        | \$ 40.88    | \$ 1.13   | 2.85%    |
| HST   | 13%                  |        | \$ 5.17     | 13%        |        | \$ 5.31     | \$ 0.15   | 2.85%    |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ (7.67)   | 19.3%      |        | \$ (7.89)   | \$ (0.22) | -        |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 37.25    |            |        | \$ 38.31    | \$ 1.06   | 2.85%    |

In the manager's summary, discuss the reas

|                                |  |     |
|--------------------------------|--|-----|
| Customer Class:                | STREET LIGHTING SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                 | Non-RPP (Other)                        |     |
| Consumption:                   | 170,000                                | kWh |
| Demand:                        | 474                                    | kW  |
| Current Loss Factor:           | 1.0389                                 |     |
| Proposed/Approved Loss Factor: | 1.0389                                 |     |

|   | Current OEB-Approved |         |                     | Proposed   |         |                     | Impact           |              |
|---|----------------------|---------|---------------------|------------|---------|---------------------|------------------|--------------|
|   | Rate (\$)            | Volume  | Charge (\$)         | Rate (\$)  | Volume  | Charge (\$)         | \$ Change        | % Change     |
| Monthly Service Charge                                      | \$ 1.57              | 5424    | \$ 8,515.68         | \$ 1.62    | 5424    | \$ 8,786.88         | \$ 271.20        | 3.18%        |
| Distribution Volumetric Rate                                | \$ 8.4283            | 474     | \$ 3,995.01         | \$ 8.7064  | 474     | \$ 4,126.83         | \$ 131.82        | 3.30%        |
| Fixed Rate Riders   | \$ -                 | 5424    | \$ -                | \$ -       | 5424    | \$ -                | \$ -             | -            |
| Volumetric Rate Riders                                      | \$ -                 | 474     | \$ -                | \$ -       | 474     | \$ -                | \$ -             | -            |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |         | <b>\$ 12,510.69</b> |            |         | <b>\$ 12,913.71</b> | <b>\$ 403.02</b> | <b>3.22%</b> |
| Line Losses on Cost of Power                                | \$ -                 | -       | \$ -                | \$ -       | -       | \$ -                | \$ -             | -            |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.6476            | 474     | \$ 306.96           | \$ 0.6476  | 474     | \$ 306.96           | \$ -             | 0.00%        |
| CBR Class B Rate Riders                                     | -\$ 0.0568           | 474     | \$ (26.92)          | \$ -       | 474     | \$ -                | \$ 26.92         | -100.00%     |
| GA Rate Riders  | -\$ 0.0009           | 170,000 | \$ (153.00)         | \$ -       | 170,000 | \$ -                | \$ 153.00        | -100.00%     |
| Low Voltage Service Charge                                  | \$ 0.04229           | 474     | \$ 20.05            | \$ 0.04229 | 474     | \$ 20.05            | \$ -             | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 5424    | \$ -                | \$ -       | 5424    | \$ -                | \$ -             | -            |
| Additional Fixed Rate Riders                                | \$ -                 | 5424    | \$ -                | \$ -       | 5424    | \$ -                | \$ -             | -            |
| Additional Volumetric Rate Riders                           | \$ -                 | 474     | \$ -                | \$ -       | 474     | \$ -                | \$ -             | -            |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |         | <b>\$ 12,657.78</b> |            |         | <b>\$ 13,240.72</b> | <b>\$ 582.94</b> | <b>4.61%</b> |
| RTSR - Network  | \$ 3.0021            | 474     | \$ 1,423.00         | \$ 3.1250  | 474     | \$ 1,481.25         | \$ 58.25         | 4.09%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.3203            | 474     | \$ 1,099.82         | \$ 2.3654  | 474     | \$ 1,121.20         | \$ 21.38         | 1.94%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |         | <b>\$ 15,180.60</b> |            |         | <b>\$ 15,843.17</b> | <b>\$ 662.57</b> | <b>4.36%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 176,613 | \$ 794.76           | \$ 0.0045  | 176,613 | \$ 794.76           | \$ -             | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 176,613 | \$ 247.26           | \$ 0.0014  | 176,613 | \$ 247.26           | \$ -             | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25              | 5424    | \$ 1,356.00         | \$ 0.25    | 5424    | \$ 1,356.00         | \$ -             | 0.00%        |
| Average IESO Wholesale Market Price                         | \$ 0.1076            | 176,613 | \$ 19,003.56        | \$ 0.1076  | 176,613 | \$ 19,003.56        | \$ -             | 0.00%        |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |         | <b>\$ 36,582.17</b> |            |         | <b>\$ 37,244.75</b> | <b>\$ 662.57</b> | <b>1.81%</b> |
| HST   | 13%                  |         | \$ 4,755.68         | 13%        |         | \$ 4,841.82         | \$ 86.13         | 1.81%        |
| Ontario Electricity Rebate                                  | 19.3%                |         | \$ -                | 19.3%      |         | \$ -                | \$ -             | -            |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |         | <b>\$ 41,337.85</b> |            |         | <b>\$ 42,086.56</b> | <b>\$ 748.71</b> | <b>1.81%</b> |

In the manager's summary, discuss the reas



|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | <b>RESIDENTIAL SERVICE CLASSIFICATION</b> |     |
| RPP / Non-RPP:                | Non-RPP (Retailer)                        |     |
| Consumption                   | 750                                       | kWh |
| Demand                        | -   | kW  |
| Current Loss Factor           | 1.0389                                    |     |
| Proposed/Approved Loss Factor | 1.0389                                    |     |

|   | Current OEB-Approved |        |                  | Proposed   |        |                  | Impact         |              |
|---|----------------------|--------|------------------|------------|--------|------------------|----------------|--------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$)  | Volume | Charge (\$)      | \$ Change      | % Change     |
| Monthly Service Charge                                      | \$ 36.32             | 1      | \$ 36.32         | \$ 37.52   | 1      | \$ 37.52         | \$ 1.20        | 3.30%        |
| Distribution Volumetric Rate                                | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           |              |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           |              |
| Volumetric Rate Riders                                      | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           |              |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 36.32</b>  |            |        | <b>\$ 37.52</b>  | <b>\$ 1.20</b> | <b>3.30%</b> |
| Line Losses on Cost of Power                                | \$ 0.1076            | 29     | \$ 3.14          | \$ 0.1076  | 29     | \$ 3.14          | \$ -           | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0017            | 750    | \$ 1.28          | \$ 0.0017  | 750    | \$ 1.28          | \$ -           | 0.00%        |
| CBR Class B Rate Riders                                     | -\$ 0.0002           | 750    | \$ (0.15)        | \$ -       | 750    | \$ -             | \$ 0.15        | -100.00%     |
| GA Rate Riders  | -\$ 0.0009           | 750    | \$ (0.68)        | \$ -       | 750    | \$ -             | \$ 0.68        | -100.00%     |
| Low Voltage Service Charge                                  | \$ 0.00015           | 750    | \$ 0.11          | \$ 0.00015 | 750    | \$ 0.11          | \$ -           | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42          | \$ 0.42    | 1      | \$ 0.42          | \$ -           | 0.00%        |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           |              |
| Additional Volumetric Rate Riders                           | \$ -                 | 750    | \$ -             | \$ -       | 750    | \$ -             | \$ -           |              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 40.44</b>  |            |        | <b>\$ 42.47</b>  | <b>\$ 2.03</b> | <b>5.01%</b> |
| RTSR - Network  | \$ 0.0106            | 779    | \$ 8.26          | \$ 0.0110  | 779    | \$ 8.57          | \$ 0.31        | 3.77%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0085            | 779    | \$ 6.62          | \$ 0.0087  | 779    | \$ 6.78          | \$ 0.16        | 2.35%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 55.32</b>  |            |        | <b>\$ 57.82</b>  | <b>\$ 2.49</b> | <b>4.51%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 779    | \$ 3.51          | \$ 0.0045  | 779    | \$ 3.51          | \$ -           | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 779    | \$ 1.09          | \$ 0.0014  | 779    | \$ 1.09          | \$ -           | 0.00%        |
| Standard Supply Service Charge                              |                      |        |                  |            |        |                  |                |              |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1076            | 750    | \$ 80.70         | \$ 0.1076  | 750    | \$ 80.70         | \$ -           | 0.00%        |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 140.62</b> |            |        | <b>\$ 143.11</b> | <b>\$ 2.49</b> | <b>1.77%</b> |
| HST   | 13%                  |        | \$ 18.28         | 13%        |        | \$ 18.60         | \$ 0.32        | 1.77%        |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ (27.14)       | 19.3%      |        | \$ (27.62)       |                |              |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 158.90</b> |            |        | <b>\$ 161.72</b> | <b>\$ 2.82</b> | <b>1.77%</b> |

|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | Non-RPP (Retailer)                                     |     |
| Consumption                   | 2,000  | kWh |
| Demand                        | -  | kW  |
| Current Loss Factor           | 1.0389   |     |
| Proposed/Approved Loss Factor | 1.0389   |     |

|   | Current OEB-Approved |        |                  | Proposed   |        |                  | Impact         |              |
|---|----------------------|--------|------------------|------------|--------|------------------|----------------|--------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$)  | Volume | Charge (\$)      | \$ Change      | % Change     |
| Monthly Service Charge                                      | \$ 29.88             | 1      | \$ 29.88         | \$ 30.87   | 1      | \$ 30.87         | \$ 0.99        | 3.31%        |
| Distribution Volumetric Rate                                | \$ 0.0229            | 2000   | \$ 45.80         | \$ 0.0237  | 2000   | \$ 47.40         | \$ 1.60        | 3.49%        |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           | -            |
| Volumetric Rate Riders                                      | \$ -                 | 2000   | \$ -             | \$ -       | 2000   | \$ -             | \$ -           | -            |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 75.68</b>  |            |        | <b>\$ 78.27</b>  | <b>\$ 2.59</b> | <b>3.42%</b> |
| Line Losses on Cost of Power                                | \$ 0.1076            | 78     | \$ 8.37          | \$ 0.1076  | 78     | \$ 8.37          | \$ -           | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0018            | 2,000  | \$ 3.60          | \$ 0.0018  | 2,000  | \$ 3.60          | \$ -           | 0.00%        |
| CBR Class B Rate Riders                                     | -\$ 0.0002           | 2,000  | -\$ (0.40)       | \$ -       | 2,000  | \$ -             | \$ 0.40        | -100.00%     |
| GA Rate Riders  | -\$ 0.0009           | 2,000  | -\$ (1.80)       | \$ -       | 2,000  | \$ -             | \$ 1.80        | -100.00%     |
| Low Voltage Service Charge                                  | \$ 0.00014           | 2,000  | \$ 0.28          | \$ 0.00014 | 2,000  | \$ 0.28          | \$ -           | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42          | \$ 0.42    | 1      | \$ 0.42          | \$ -           | 0.00%        |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -           | -            |
| Additional Volumetric Rate Riders                           | \$ -                 | 2,000  | \$ -             | \$ -       | 2,000  | \$ -             | \$ -           | -            |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 86.15</b>  |            |        | <b>\$ 90.94</b>  | <b>\$ 4.79</b> | <b>5.56%</b> |
| RTSR - Network  | \$ 0.0099            | 2,078  | \$ 20.57         | \$ 0.0103  | 2,078  | \$ 21.40         | \$ 0.83        | 4.04%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0076            | 2,078  | \$ 15.79         | \$ 0.0077  | 2,078  | \$ 16.00         | \$ 0.21        | 1.32%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 122.51</b> |            |        | <b>\$ 128.34</b> | <b>\$ 5.83</b> | <b>4.76%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 2,078  | \$ 9.35          | \$ 0.0045  | 2,078  | \$ 9.35          | \$ -           | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 2,078  | \$ 2.91          | \$ 0.0014  | 2,078  | \$ 2.91          | \$ -           | 0.00%        |
| Standard Supply Service Charge                              |                      |        |                  |            |        |                  |                |              |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1076            | 2,000  | \$ 215.20        | \$ 0.1076  | 2,000  | \$ 215.20        | \$ -           | 0.00%        |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 349.97</b> |            |        | <b>\$ 355.80</b> | <b>\$ 5.83</b> | <b>1.67%</b> |
| HST   |                      | 13%    | \$ 45.50         |            | 13%    | \$ 46.25         | \$ 0.76        | 1.67%        |
| Ontario Electricity Rebate                                  |                      | 19.3%  | \$ (67.54)       |            | 19.3%  | \$ (68.67)       |                |              |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 395.47</b> |            |        | <b>\$ 402.05</b> | <b>\$ 6.59</b> | <b>1.67%</b> |

In the manager's summary, discuss the reas

|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | Non-RPP (Other)                                       |     |
| Consumption                   | 137,000   | kWh |
| Demand                        | 328   | kW  |
| Current Loss Factor           | 1.0389  |     |
| Proposed/Approved Loss Factor | 1.0389  |     |

|   | Current OEB-Approved |         |                     | Proposed   |         |                     | Impact           |               |
|---|----------------------|---------|---------------------|------------|---------|---------------------|------------------|---------------|
|   | Rate (\$)            | Volume  | Charge (\$)         | Rate (\$)  | Volume  | Charge (\$)         | \$ Change        | % Change      |
| Monthly Service Charge                                      | \$ 384.96            | 1       | \$ 384.96           | \$ 397.66  | 1       | \$ 397.66           | \$ 12.70         | 3.30%         |
| Distribution Volumetric Rate                                | \$ 3.1946            | 328     | \$ 1,047.83         | \$ 3.3000  | 328     | \$ 1,082.40         | \$ 34.57         | 3.30%         |
| Fixed Rate Riders   | \$ -                 | 1       | \$ -                | \$ -       | 1       | \$ -                | \$ -             |               |
| Volumetric Rate Riders                                      | \$ -                 | 328     | \$ -                | \$ -       | 328     | \$ -                | \$ -             |               |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |         | <b>\$ 1,432.79</b>  |            |         | <b>\$ 1,480.06</b>  | <b>\$ 47.27</b>  | <b>3.30%</b>  |
| Line Losses on Cost of Power                                | \$ -                 | -       | \$ -                | \$ -       | -       | \$ -                | \$ -             |               |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.6734            | 328     | \$ 220.88           | \$ 0.6734  | 328     | \$ 220.88           | \$ -             | 0.00%         |
| CBR Class B Rate Riders                                     | \$ 0.0577            | 328     | \$ (18.93)          | \$ -       | 328     | \$ -                | \$ 18.93         | -100.00%      |
| GA Rate Riders  | \$ 0.0009            | 137,000 | \$ (123.30)         | \$ -       | 137,000 | \$ -                | \$ 123.30        | -100.00%      |
| Low Voltage Service Charge                                  | \$ 0.05359           | 328     | \$ 17.58            | \$ 0.05359 | 328     | \$ 17.58            | \$ -             | 0.00%         |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1       | \$ -                | \$ -       | 1       | \$ -                | \$ -             |               |
| Additional Fixed Rate Riders                                | \$ -                 | 1       | \$ -                | \$ -       | 1       | \$ -                | \$ -             |               |
| Additional Volumetric Rate Riders                           | \$ -                 | 328     | \$ -                | \$ -       | 328     | \$ -                | \$ -             |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |         | <b>\$ 1,529.02</b>  |            |         | <b>\$ 1,718.51</b>  | <b>\$ 189.50</b> | <b>12.39%</b> |
| RTSR - Network  | \$ 3.9804            | 328     | \$ 1,305.57         | \$ 4.1433  | 328     | \$ 1,359.00         | \$ 53.43         | 4.09%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 3.0018            | 328     | \$ 984.59           | \$ 3.0602  | 328     | \$ 1,003.75         | \$ 19.16         | 1.95%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |         | <b>\$ 3,819.18</b>  |            |         | <b>\$ 4,081.26</b>  | <b>\$ 262.08</b> | <b>6.86%</b>  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 142,329 | \$ 640.48           | \$ 0.0045  | 142,329 | \$ 640.48           | \$ -             | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 142,329 | \$ 199.26           | \$ 0.0014  | 142,329 | \$ 199.26           | \$ -             | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.25              | 1       | \$ 0.25             | \$ 0.25    | 1       | \$ 0.25             | \$ -             | 0.00%         |
| Average IESO Wholesale Market Price                         | \$ 0.1076            | 142,329 | \$ 15,314.63        | \$ 0.1076  | 142,329 | \$ 15,314.63        | \$ -             | 0.00%         |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |         | <b>\$ 19,973.80</b> |            |         | <b>\$ 20,235.89</b> | <b>\$ 262.08</b> | <b>1.31%</b>  |
| HST 13%   |                      |         | \$ 2,596.59         | 13%        |         | \$ 2,630.67         | \$ 34.07         | 1.31%         |
| Ontario Electricity Rebate 19.3%                            |                      |         | \$ -                | 19.3%      |         | \$ -                | \$ -             |               |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |         | <b>\$ 22,570.40</b> |            |         | <b>\$ 22,866.55</b> | <b>\$ 296.15</b> | <b>1.31%</b>  |

In the manager's summary, discuss the reas

**APPENDIX “E”**

**NBRZ - GA Analysis Workform**



# GA Analysis Workform for 2025 Rate Applications

Version 1.0

Input cells  
Drop down cells

  

Utility Name

**Note 1**

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
  - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
  - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

**Instructions:**

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a - If 2022 balances were last approved on a final basis - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved for disposition - Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

| Year                      | Annual Net Change in Expected GA Balance from GA Analysis | Net Change in Principal Balance in the GL | Reconciling Items | Adjusted Net Change in Principal Balance in the GL | Unresolved Difference | \$ Consumption at Actual Rate Paid | Unresolved Difference as % of Expected GA Payments to IESO |
|---------------------------|---|---|-------------------|--|-----------------------|------------------------------------|--|
| 2023                      | \$ 404,667  | \$ 343,482                                | \$ 98,970         | \$ 442,452   | \$ 37,785             | \$ 12,994,172                      | 0.3%   |
| <b>Cumulative Balance</b> | <b>\$ 404,667</b>   | <b>\$ 343,482</b>                         | <b>\$ 98,970</b>  | <b>\$ 442,452</b>                                  | <b>\$ 37,785</b>      | <b>\$ 12,994,172</b>               | <b>N/A</b>   |

**Account 1588 Reconciliation Summary**

| Year                      | Account 1588 as a % of Account 4705 |
|---------------------------|-------------------------------------|
| 2023                      | -0.6%                               |
| <b>Cumulative Balance</b> | <b>-0.6%</b>                        |

# GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

| Year                        |         | 2023        |     |       |
|-----------------------------|---------|-------------|-----|-------|
| Total Metered excluding WMP | C = A+B | 483,111,371 | kWh | 100%  |
| RPP                         | A       | 276,767,058 | kWh | 57.3% |
| Non-RPP                     | B = D+E | 206,344,313 | kWh | 42.7% |
| Non-RPP Class A             | D       | 39,643,300  | kWh | 8.2%  |
| Non-RPP Class B*            | E       | 166,701,013 | kWh | 34.5% |

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

| Calendar Month   | Non-RPP Class B Including Loss Factor Billed Consumption (kWh) | Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh) | Add Current Month Unbilled Loss Adjusted Consumption (kWh) | Non-RPP Class B Including Loss Adjusted for Unbilled (kWh) | GA Rate Billed (\$/kWh) | \$ Consumption at GA Rate Billed | GA Actual Rate Paid (\$/kWh) | \$ Consumption at Actual Rate Paid | Expected GA Price Variance (\$) |
|--|--|--|--|--|-------------------------|----------------------------------|------------------------------|------------------------------------|---------------------------------|
|  | F  | G  | H  | I = F-G+H  | J                       | K = I*J                          | L                            | M = I*L                            | N=M-K                           |
| January  | 16,165,917   |  |  | 16,165,917   | 0.03138                 | \$ 507,286                       | 0.05377                      | \$ 869,241                         | \$ 361,955                      |
| February   | 15,112,118   |  |  | 15,112,118   | 0.06285                 | \$ 949,797                       | 0.08249                      | \$ 1,246,599                       | \$ 296,802                      |
| March  | 15,321,294   |  |  | 15,321,294   | 0.06989                 | \$ 1,070,805                     | 0.08031                      | \$ 1,230,453                       | \$ 159,648                      |
| April  | 13,768,673   |  |  | 13,768,673   | 0.08249                 | \$ 1,135,778                     | 0.09853                      | \$ 1,356,627                       | \$ 220,850                      |
| May  | 14,719,144   |  |  | 14,719,144   | 0.08249                 | \$ 1,214,182                     | 0.09962                      | \$ 1,466,321                       | \$ 252,139                      |
| June   | 13,812,623   |  |  | 13,812,623   | 0.09853                 | \$ 1,360,958                     | 0.08293                      | \$ 1,145,481                       | \$ (215,477)                    |
| July   | 14,629,212   |  |  | 14,629,212   | 0.09962                 | \$ 1,457,362                     | 0.04949                      | \$ 724,000                         | \$ (733,362)                    |
| August   | 13,484,512   |  |  | 13,484,512   | 0.05377                 | \$ 725,062                       | 0.07606                      | \$ 1,025,632                       | \$ 300,570                      |
| September  | 13,624,279   |  |  | 13,624,279   | 0.05837                 | \$ 795,249                       | 0.05093                      | \$ 693,885                         | \$ (101,365)                    |
| October  | 13,885,056   |  |  | 13,885,056   | 0.07332                 | \$ 1,018,052                     | 0.08498                      | \$ 1,179,952                       | \$ 161,900                      |
| November   | 14,625,490   |  |  | 14,625,490   | 0.07040                 | \$ 1,029,634                     | 0.07090                      | \$ 1,036,947                       | \$ 7,313                        |
| December   | 15,388,615   |  |  | 15,388,615   | 0.08340                 | \$ 1,283,410                     | 0.06622                      | \$ 1,019,034                       | \$ (264,376)                    |
| <b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b> | <b>174,536,933</b>   | <b>-</b>   | <b>-</b>   | <b>174,536,933</b>   |                         | <b>\$ 12,547,577</b>             |                              | <b>\$ 12,994,172</b>               | <b>\$ 446,595</b>               |

| Annual Non-RPP Class B Wholesale kWh | Annual Non-RPP Class B Retail billed kWh | Annual Unaccounted for Energy Loss kWh | Weighted Average GA Actual Rate Paid (\$/kWh)** | Expected GA Volume Variance (\$) |
|--------------------------------------|--|--|---|----------------------------------|
| O                                    | P  | Q=O-P                                  | R   | P=Q*R                            |
| 173,950,272                          | 174,536,933                              | 586,661                                | 0.07147   | (41,928)                         |

\*\*Equal to (ADREW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/total retail Class B kWh)

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

**Total Expected GA Variance \$ 404,667**

Calculated Loss Factor 1.0470  
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0389  
Difference 0.0081

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

The values used in column F are total billed consumption, including losses - accruals are not included as NBH has true billing data at this point for 2023

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

| Item   | Amount            | Explanation | Principal Adjustments                           |
|--|-------------------|-------------|---|
|  |                   |             | Principal Adjustment on DVA Continuity Schedule |
| <b>Net Change in Principal Balance in the GL (i.e. Transactions in the Year)</b>                 | <b>\$ 343,482</b> |             | <b>If "no", please provide an explanation</b>   |
| CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year                        |                   |             |   |
| CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year                      |                   |             |   |
| 2a Remove prior year end unbilled to actual revenue differences                                  | \$ 17,206         |             |   |
| 2b Add current year end unbilled to actual revenue differences                                   | \$ 81,764         |             |   |
| 3a Remove difference between prior year accrual/forecast to actual from long term load transfers |                   |             |   |
| 3b Add difference between current year accrual/forecast to actual from long term load transfers  |                   |             |   |
| 4 Remove GA balances pertaining to Class A customers   |                   |             |   |
| 5a Significant prior period billing adjustments recorded in current year                         |                   |             |   |
| 5b Significant current period billing adjustments recorded in other year(s)                      |                   |             |   |
| 6 Differences in GA IESO posted rate and rate charged on IESO invoice                            |                   |             |   |
| 7  |                   |             |   |
| 8  |                   |             |   |
| 9  |                   |             |   |
| 10   |                   |             |   |

Note 6 Adjusted Net Change in Principal Balance in the GL \$ 442,452  
Net Change in Expected GA Balance in the Year Per Analysis \$ 404,667  
Unresolved Difference \$ 37,785  
Unresolved Difference as % of Expected GA Payments to IESO 0.3%



# Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

| Year              | Account 1588 - RSVA Power |                                    |                                 | Account 4705 - Power Purchased | Account 1588 as % of Account 4705 |
|-------------------|---------------------------|------------------------------------|---------------------------------|--------------------------------|-----------------------------------|
|                   | Transactions <sup>1</sup> | Principal Adjustments <sup>1</sup> | Total Activity in Calendar Year |                                |                                   |
| 2023              | - 202,986                 | - 13,683                           | - 216,669                       | 33,613,100                     | -0.6%                             |
| <b>Cumulative</b> | <b>- 202,986</b>          | <b>- 13,683</b>                    | <b>- 216,669</b>                | <b>33,613,100</b>              | <b>-0.6%</b>                      |

**Notes**

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)

2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

## GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

| Account 1589 - RSVA Global Adjustment |   |          |  |
|---------------------------------------|---|----------|--|
|                                       | Adjustment Description  | Amount   | To be reversed in current application? |
| 1                                     | Reversal of prior year accrual                                | 33,499   | No                                     |
| 2                                     | 2022 accrual  | (17,206) | Yes                                    |
| 3                                     |   |          |  |
| 4                                     |   |          |  |
| 5                                     |   |          |  |
| 6                                     |   |          |  |
| 7                                     |   |          |  |
| 8                                     |   |          |  |
|                                       | Total   | 16,293   |  |
|                                       | Total principal adjustments included in last approved balance | 16,293   |  |
|                                       | Difference  | -        |  |

| Account 1588 - RSVA Power |   |           |  |
|---------------------------|---|-----------|--|
|                           | Adjustment Description  | Amount    | To be Reversed in Current Application? |
| 1                         | Reversal of prior year accrual                                | (112,547) | No                                     |
| 2                         | 2022 accrual  | 24,714    | Yes                                    |
| 3                         |   |           |  |
| 4                         |   |           |  |
| 5                         |   |           |  |
| 6                         |   |           |  |
| 7                         |   |           |  |
| 8                         |   |           |  |
|                           | Total   | (87,833)  |  |
|                           | Total principal adjustments included in last approved balance | (87,833)  |  |
|                           | Difference  | (0)       |  |

Note 9 **Principal adjustment reconciliation in current application:**

**Notes**

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

| Account 1589 - RSVA Global Adjustment  |   |        |                     |
|--|---|--------|---------------------|
| Year   | Adjustment Description  | Amount | Year Recorded in GL |
| <i>Reversals of prior approved principal adjustments (auto-populated from table above)</i> |   |        |                     |
|  | 1   |        |                     |
|  | 2 2022 accrual  | 17,206 |                     |
|  | 3   |        |                     |
|  | 4   |        |                     |
|  | 5   |        |                     |
|  | 6   |        |                     |
|  | 7   |        |                     |
|  | 8   |        |                     |
|  | <b>Total Reversal Principal Adjustments</b>   | 17,206 |                     |
| <i>Current year principal adjustments</i>  |   |        |                     |
|  | 1 CT 148 true-up of GA Charges based on actual Non-RPP volumes  |        |                     |
|  | 2 Unbilled to actual revenue differences  | 81,764 |                     |
|  | 3   |        |                     |
|  | 4   |        |                     |
|  | 5   |        |                     |
|  | 6   |        |                     |
|  | 7   |        |                     |
|  | 8   |        |                     |
|  | <b>Total Current Year Principal Adjustments</b>   | 81,764 |                     |
|  | <b>Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model</b> | 98,970 |                     |

| Account 1588 - RSVA Power  |   |          |                     |
|--|---|----------|---------------------|
| Year   | Adjustment Description  | Amount   | Year Recorded in GL |
| <i>Reversals of prior approved principal adjustments (auto-populated from table above)</i> |   |          |                     |
|  | 1   |          |                     |
|  | 2 2022 accrual  | (24,714) |                     |
|  | 3   |          |                     |
|  | 4   |          |                     |
|  | 5   |          |                     |
|  | 6   |          |                     |
|  | 7   |          |                     |
|  | 8   |          |                     |
|  | <b>Total Reversal Principal Adjustments</b>   | (24,714) |                     |
| <i>Current year principal adjustments</i>  |   |          |                     |
|  | 1 CT 148 true-up of GA Charges based on actual RPP volumes  |          |                     |
|  | 2 CT 1142/142 true-up based on actuals  |          |                     |
|  | 3 Unbilled to actual revenue differences  | 11,031   |                     |
|  | 4   |          |                     |
|  | 5   |          |                     |
|  | 6   |          |                     |
|  | 7   |          |                     |
|  | 8   |          |                     |
|  | <b>Total Current Year Principal Adjustments</b>   | 11,031   |                     |
|  | <b>Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model</b> | (13,683) |                     |



**APPENDIX “F”**

**NBRZ - 2023 RRR Filing 2.1.5.4 – Demand and Revenue**

**Report Summary**

|   |  |  |
|---|--|--|
| <b>Filing Due Year:</b><br>2024         | <b>Filing From Name:</b><br>2.1.5        | <b>RRR Filing Number:</b><br>36860         |
| <b>Reporting Period:</b><br>April       | <b>Licence Type:</b><br>Distributor      | <b>Status:</b><br>Submitted                |
| <b>Report Version:</b><br>0             | <b>Extension Granted:</b>                | <b>Extension Deadline:</b>                 |
| <b>Filing Due Date:</b><br>May 01, 2024 | <b>Reporting From</b><br>January 1, 2023 | <b>Reporting From</b><br>December 31, 2023 |
| <b>Submitted On:</b><br>April 30, 2024  | <b>Submitter Name:</b><br>Melissa Casson | <b>Expiry Date</b><br>April 30, 2024       |

**Instructions**

1. Utilities that merged or were acquired subsequent to the reporting year must report data relevant to the entity as it existed prior to the merger or acquisition.
2. Under the Demand and Revenue tab, for Sentinel and Street Lighting, please enter connections not number of accounts.
3. When reporting Embedded Distributor(s), please enter the number of distributors embedded within your distribution system.
4. To delete a value that should have been blank you must delete the value and enter 0.
5. Clicking Checkmark at the top will not automatically submit this filing. To submit this filing, go to the Performance Based Regulation Summary and Submit tab, scroll to the end of the page, select Yes in the Submit drop down then click the Checkmark button .
6. The Print button will print all tabs.

**Table 1A**

**SSS Metered Consumption by Detailed Rate Class**

Please enter metered consumption from SSS customers based on your distributor's detailed rate classes.

The figures entered in Table 1a will populate Table 1b on an aggregated basis.

| Detailed Rate Class                         | Metered consumption for customers on RPP kWh (a) | Metered consumption for customers on RPP kW (b) | Metered consumption for customers Not on RPP kWh (c) | Metered consumption for customers Not on RPP kW (d) | Metered consumption for customers Billed by the IESO Commodity kWh (e) | Metered consumption for customers Billed by the IESO Commodity kW (f) | Total Consumption for Distribution Customers KWh (g=a+c+e) | Total Consumption for Distribution Customers KW (h=b+d+f) |
|---|--|---|--|---|--|---|--|---|
| Residential-North Bay                       | 196,547,197.95                                   |   |  |   |  |   | 196,547,197.95   | 0.00  |
| General Service Less Than 50 kW-North Bay   | 65,337,180.11                                    |   | 328,571.54   |   |  |   | 65,665,751.65  | 0.00  |
| General Service 50 to 2,999 kW-North Bay    | 14,732,283.30                                    | 53,438.60                                       | 144,852,712.96                                       | 373,191.74  |  |   | 159,584,996.26   | 426,630.34  |
| General Service 3,000 to 4,999 kW-North Bay |  |   | 14,170,343.91  | 26,668.07   |  |   | 14,170,343.91  | 26,668.07   |
| Sentinel Lighting-North Bay                 | 110,918.76                                       | 280.46  |  |   |  |   | 110,918.76   | 280.46  |
| Street Lighting-North Bay                   |  |   | 2,036,368.72   | 5,690.28  |  |   | 2,036,368.72   | 5,690.28  |
| Unmetered Scattered Load-North Bay          | 39,477.82  |   |  |   |  |   | 39,477.82  | 0.00  |
| Residential-Espanola                        | 30,327,592.55                                    |   |  |   |  |   | 30,327,592.55  | 0.00  |
| General Service 50 to 4,999 kW-Espanola     | 1,372,132.70                                     | 4,222.53  | 7,245,113.29   | 18,310.52   |  |   | 8,617,245.99   | 22,533.05   |
| Sentinel Lighting-Espanola                  | 24,721.77  | 67.00   |  |   |  |   | 24,721.77  | 67.00   |
| General Service Less Than 50 kW-Espanola    | 8,379,285.45                                     |   |  |   |  |   | 8,379,285.45   | 0.00  |
| Street Lighting-Espanola                    | 54,093.59  | 158.32  |  |   |  |   | 54,093.59  | 158.32  |
| Unmetered Scattered Load-Espanola           | 106,030.48                                       |   |  |   |  |   | 106,030.48   | 0.00  |

**Table 1B****SSS METERED CONSUMPTION BY GENERIC RATE CLASS**

Table 1b will be auto-populated when entries in Table 1a are entered and saved.

Please verify that the classes in Table 1a have been accurately aggregated into the generic class groupings identified below.

| <b>Generic Rate Class</b>            | <b>Metered consumption for customers on RPP kWh (i)</b> | <b>Metered consumption for customers on RPP kW (j)</b> | <b>Metered consumption for customers Not on RPP kWh (k)</b> | <b>Metered consumption for customers Not on RPP kW (l)</b> | <b>Metered consumption for customers Billed by IESO for Commodity kWh (m)</b> | <b>Metered consumption for customers Billed by IESO for Commodity kW (n)</b> | <b>Total Consumption for Distribution Customers KWh (o=i+k+m)</b> | <b>Total Consumption for Distribution Customers KW (p=j+l+n)</b> |
|--------------------------------------|---|--|---|--|---|--|---|--|
| Residential                          | 226,874,790.50  | 0.00   | 0.00  | 0.00   | 0.00  | 0.00   | 226,874,790.50  | 0.00   |
| General Service < 50 kW              | 73,716,465.56   | 0.00   | 328,571.54  | 0.00   | 0.00  | 0.00   | 74,045,037.10   | 0.00   |
| General Service >= 50 kW             | 16,104,416.00   | 57,661.13  | 166,268,170.16  | 418,170.33   | 0.00  | 0.00   | 182,372,586.16  | 475,831.46   |
| Large User                           |   |  |   |  |   |  | 0.00  | 0.00   |
| Sub Transmission Customers           |   |  |   |  |   |  | 0.00  | 0.00   |
| Embedded Distributor(s)              |   |  |   |  |   |  | 0.00  | 0.00   |
| Street Lighting Connections          | 54,093.59   | 158.32   | 2,036,368.72  | 5,690.28   | 0.00  | 0.00   | 2,090,462.31  | 5,848.60   |
| Sentinel Lighting Connections        | 135,640.53  | 347.46   | 0.00  | 0.00   | 0.00  | 0.00   | 135,640.53  | 347.46   |
| Unmetered Scattered Load Connections | 145,508.30  | 0.00   | 0.00  | 0.00   | 0.00  | 0.00   | 145,508.30  | 0.00   |
| Total (Auto-Calculated)              | 317,030,914.48  | 58,166.91  | 168,633,110.42  | 423,860.61   | 0.00  | 0.00   | 485,664,024.90  | 482,027.52   |

**Table 2A**

## Aggregated Consumption of Retailer Customers by Generic Rate Class

The figures in Table 2a are auto-calculated. When all retailer tables have been entered, select "Yes" above and click Checkmark to record the entries from each retailer table and allow Table 2a to be populated. Please verify that the classes have been accurately aggregated into the generic class groupings identified below.

| <u>Generic Rate Class</u>            | <u>Metered Consumption in kWhs (q)</u> | <u>Metered Consumption in kWhs (r)</u> |
|--------------------------------------|--|--|
| Residential                          | 3,418,767.75                           | 0.00                                   |
| General Service < 50 kW              | 13,392,168.47                          | 0.00                                   |
| General Service >= 50 kW             | 35,343,795.66                          | 102,942.82                             |
| Large User                           | 0.00                                   | 0.00                                   |
| Sub Transmission Customers           | 0.00                                   | 0.00                                   |
| Embedded Distributor(s)              | 0.00                                   | 0.00                                   |
| Street Lighting Connections          | 171,366.26                             | 501.56                                 |
| Sentinel Lighting Connections        | 10,601.47                              | 28.16                                  |
| Unmetered Scattered Load Connections | 10,763.77                              | 0.00                                   |
| Total (Auto-Calculated)              | 52,347,463.38                          | 103,472.54                             |

**Table 2B**

Aggregated Consumption from Retailer Customers by Detailed Rate Class. Please enter aggregate consumption from retailer customers based on your distributor's detailed rate class. These figures are entered to populate Table 3A which will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate -setting period.

| <u>Detailed Rate Class</u>                  | <u>Metered Consumption in kWhs (s)</u> | <u>Metered Consumption in kWhs (t)</u> |
|---|--|--|
| Residential-North Bay                       | 3,093,105.93                           |  |
| General Service Less Than 50 kW-North Bay   | 11,868,362.61                          |  |
| General Service 50 to 2,999 kW-North Bay    | 29,985,175.48                          | 89,910.06                              |
| General Service 3,000 to 4,999 kW-North Bay |  |  |
| Sentinel Lighting-North Bay                 | 9,672.31                               | 25.74                                  |
| Street Lighting-North Bay                   |  |  |
| Unmetered Scattered Load-North Bay          |  |  |
| Residential-Espanola                        | 325,661.82                             |  |
| General Service 50 to 4,999 kW-Espanola     | 5,358,620.18                           | 13,032.76                              |
| Sentinel Lighting-Espanola                  | 929.16                                 | 2.42                                   |
| General Service Less Than 50 kW-Espanola    | 1,523,805.86                           |  |
| Street Lighting-Espanola                    | 171,366.26                             | 501.56                                 |
| Unmetered Scattered Load-Espanola           | 10,763.77                              |  |

**Table 3A** Total Metered Consumption (SSS + Retailer) by Detailed Rate Class  
 Metered consumption in kWhs and kW will auto-populate from Table 1A and Table 2B  
 The data populated in Table 3a will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate-setting period.

| Detailed Rate Class                         | Metered consumption in kWhs (u=g+s) | Metered consumption in kW (v=h+t) |
|---|-------------------------------------|-----------------------------------|
| Residential-North Bay                       | 199,640,303.88                      | 0.00                              |
| General Service Less Than 50 kW-North Bay   | 77,534,114.26                       | 0.00                              |
| General Service 50 to 2,999 kW-North Bay    | 189,570,171.74                      | 516,540.40                        |
| General Service 3,000 to 4,999 kW-North Bay | 14,170,343.91                       | 26,668.07                         |
| Sentinel Lighting-North Bay                 | 120,591.07                          | 306.20                            |
| Street Lighting-North Bay                   | 2,036,368.72                        | 5,690.28                          |
| Unmetered Scattered Load-North Bay          | 39,477.82                           | 0.00                              |
| Residential-Espanola                        | 30,653,254.37                       | 0.00                              |
| General Service 50 to 4,999 kW-Espanola     | 13,975,866.17                       | 35,565.81                         |
| Sentinel Lighting-Espanola                  | 25,650.93                           | 69.42                             |
| General Service Less Than 50 kW-Espanola    | 9,903,091.31                        | 0.00                              |
| Street Lighting-Espanola                    | 225,459.85                          | 659.88                            |
| Unmetered Scattered Load-Espanola           | 116,794.25                          | 0.00                              |

**Table 3B** Total Metered Consumption (SSS + Retailer) and Annual Billings by Generic Rate Class. Metered consumption in kWhs and kW will auto-populate from Table 1B and Table 2A. Please input Annual Billings for each generic rate class. The sum of annual billings for all rate classes should equal Account 4080 from the RRR 2.1.7 Trial Balance.

| <b>Generic Rate Class</b>            | <b>Metered consumption<br/>in kWhs (w=0+q))</b> | <b>Metered<br/>consumption in<br/>kWs (x=p+r)</b> | <b>Annual Bilings -<br/>Distribution Revenue<br/>(Acct. 4080)</b> |
|--------------------------------------|---|---|---|
| Residential                          | 230,293,558.25                                  | 0.00  | 10,315,331.39   |
| General Service < 50 kW              | 87,437,205.57                                   | 0.00  | 2,995,507.52  |
| General Service >= 50 kW             | 217,716,381.82                                  | 578,774.28  | 2,984,799.61  |
| Large User                           | 0.00  | 0.00  |   |
| Sub Transmission Customers           | 0.00  | 0.00  |   |
| Embedded Distributor(s)              | 0.00  | 0.00  |   |
| Street Lighting Connections          | 2,261,828.57                                    | 6,350.16  | 166,568.04  |
| Sentinel Lighting Connections        | 146,242.00                                      | 375.62  | 36,354.44   |
| Unmetered Scattered Load Connections | 156,272.07                                      | 0.00  | 7,549.25  |
| Total (Auto-Calculated)              | 538,011,488.28                                  | 585,500.06  | 16,506,110.25   |

**APPENDIX "G"**

**ERZ - Current Tariff of Rates and Charges**



# North Bay Hydro Distribution Limited

## Espanola Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2024**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

#### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 35.34  |
| Smart Metering Entity Charge - effective until December 31, 2027   | \$     | 0.42   |
| Distribution Volumetric Rate   | \$/kWh | 0.0291 |
| Low Voltage Service Rate   | \$/kWh | 0.0060 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                           | \$/kWh | 0.0015 |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                  | \$/kWh | 0.0022 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 | \$/kWh | 0.0015 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0088 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0061 |

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## Espanola Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2024**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |       |        |
|--|-------|--------|
| Service Charge   | \$    | 219.25 |
| Distribution Volumetric Rate   | \$/kW | 5.1803 |
| Low Voltage Service Rate   | \$/kW | 2.3267 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                           | \$/kW | 0.6228 |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                  | \$/kW | 0.8239 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 | \$/kW | 0.2591 |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 3.5708 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 2.3429 |
| Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW | 4.0141 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered                              | \$/kW | 3.2456 |

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## Espanola Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2024**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

#### **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge (per connection)  | \$     | 17.21    |
| Distribution Volumetric Rate   | \$/kWh | 0.0219   |
| Low Voltage Service Rate   | \$/kWh | 0.0060   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                           | \$/kWh | 0.0016   |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                  | \$/kWh | 0.0024   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 | \$/kWh | (0.0006) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0088   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0061   |

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## Espanola Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2024**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|   |       |          |
|---|-------|----------|
| Service Charge (per connection)   | \$    | 3.78     |
| Distribution Volumetric Rate  | \$/kW | 30.4922  |
| Low Voltage Service Rate  | \$/kW | 1.8361   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                              | \$/kW | 0.5761   |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                     | \$/kW | 0.8173   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)<br>- effective until April 30, 2026 | \$/kW | (0.5741) |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.7121   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW | 1.8606   |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

# North Bay Hydro Distribution Limited

## Espanola Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024  
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |         |
|--|-------|---------|
| Service Charge (per connection)  | \$    | 1.42    |
| Distribution Volumetric Rate   | \$/kW | 17.7956 |
| Low Voltage Service Rate   | \$/kW | 1.7986  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                           | \$/kW | 0.5025  |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                  | \$/kW | 0.8614  |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 | \$/kW | 33.7000 |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.6989  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 1.8225  |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**North Bay Hydro Distribution Limited**  
**Espanola Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of

**APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

**North Bay Hydro Distribution Limited**  
**Espanola Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

**ALLOWANCES**

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

|   |    |       |
|---|----|-------|
| Arrears certificate   | \$ | 15.00 |
| Account history   | \$ | 15.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

**Non-Payment of Account**

|   |    |        |
|---|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50   |
| Reconnection at meter - during regular hours  | \$ | 65.00  |
| Reconnection at pole - during regular hours   | \$ | 185.00 |

**Other**

|   |    |        |
|---|----|--------|
| Temporary service - install & remove - overhead - no transformer  | \$ | 500.00 |
| Temporary service - install & remove - underground - no transformer                                       | \$ | 300.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 37.78  |

# North Bay Hydro Distribution Limited Espanola Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2024**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 117.02    |
| Monthly fixed charge, per retailer   | \$       | 46.81     |
| Monthly variable charge, per customer, per retailer  | \$/cust. | 1.16      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.69      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.69)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.59      |
| Processing fee, per request, applied to the requesting party   | \$       | 1.16      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 4.68      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)  | \$       | 2.34      |

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0673 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0567 |



**APPENDIX "H"**

**ERZ - Proposed Tariff of Rates and Charges**

# North Bay Hydro Distribution Limited

## Espanola Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2024-0045

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of service.

## APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 44.66  |
| Smart Metering Entity Charge - effective until December 31, 2027   | \$     | 0.42   |
| Low Voltage Service Rate   | \$/kWh | 0.0067 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                           | \$/kWh | 0.0014 |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                  | \$/kWh | 0.0022 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 | \$/kWh | 0.0006 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0078 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0053 |

## MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

EB-2023-0042

# North Bay Hydro Distribution Limited Espanola Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

|   |        |        |
|---|--------|--------|
| Service Charge  | \$     | 36.51  |
| Smart Metering Entity Charge - effective until December 31, 2027  | \$     | 0.42   |
| Distribution Volumetric Rate  | \$/kWh | 0.0301 |
| Low Voltage Service Rate  | \$/kWh | 0.0060 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                              | \$/kWh | 0.0015 |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                     | \$/kWh | 0.0022 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)<br>- effective until April 30, 2026 | \$/kWh | 0.0015 |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0071 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0048 |

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**

# North Bay Hydro Distribution Limited

## Espanola Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

|   |       |        |
|---|-------|--------|
| Service Charge  | \$    | 226.49 |
| Distribution Volumetric Rate  | \$/kW | 5.3512 |
| Low Voltage Service Rate  | \$/kW | 2.3267 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                              | \$/kW | 0.6228 |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                     | \$/kW | 0.8239 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)<br>- effective until April 30, 2026 | \$/kW | 0.2591 |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.8941 |

# North Bay Hydro Distribution Limited Espanola Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

|   |       |        |
|---|-------|--------|
| Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW | 1.8509 |
| Retail Transmission Rate - Network Service Rate - Interval Metered                            | \$/kW | 3.2534 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.5641 |

### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**

# North Bay Hydro Distribution Limited Espanola Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge (per connection)   | \$     | 17.78    |
| Distribution Volumetric Rate  | \$/kWh | 0.0226   |
| Low Voltage Service Rate  | \$/kWh | 0.0060   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                              | \$/kWh | 0.0016   |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                     | \$/kWh | 0.0024   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)<br>- effective until April 30, 2026 | \$/kWh | (0.0006) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0071   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0048   |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**

# North Bay Hydro Distribution Limited

## Espanola Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification applies to safety/security lighting with a Residential or General service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |       |   |
|--|-------|---|
| Service Charge (per connection)  | \$    | 3.90                                      |
| Distribution Volumetric Rate   | \$/kW | 31.4984                                   |
| Low Voltage Service Rate   | \$/kW | 1.8361                                    |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                           | \$/kW | 0.5761                                    |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                  | \$/kW | 0.8173                                    |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 | \$/kW | <span style="color: red;">(0.5741)</span> |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.1981                                    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 1.4699                                    |

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**

# North Bay Hydro Distribution Limited

## Espanola Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |       |         |
|--|-------|---------|
| Service Charge (per connection)  | \$    | 1.47    |
| Distribution Volumetric Rate   | \$/kW | 18.3829 |
| Low Voltage Service Rate   | \$/kW | 1.7986  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                           | \$/kW | 0.5025  |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                  | \$/kW | 0.8614  |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 | \$/kW | 33.7000 |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.1875  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 1.4398  |

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**



# North Bay Hydro Distribution Limited Espanola Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

|                     |    |      |
|---------------------|----|------|
| Service Charge      | \$ | 4.55 |
| <b>EB-2023-0042</b> |    |      |

# North Bay Hydro Distribution Limited Espanola Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

|   |    |       |
|---|----|-------|
| Arrears certificate   | \$ | 15.00 |
| Account history   | \$ | 15.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

#### Non-Payment of Account

|   |    |        |
|---|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50   |
| Reconnection at meter - during regular hours  | \$ | 65.00  |
| Reconnection at pole - during regular hours   | \$ | 185.00 |

#### Other

|   |    |        |
|---|----|--------|
| Temporary service - install & remove - overhead - no transformer  | \$ | 500.00 |
| Temporary service - install & remove - underground - no transformer                                       | \$ | 300.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 39.14  |

**EB-2023-0042**

# North Bay Hydro Distribution Limited Espanola Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 121.23    |
| Monthly fixed charge, per retailer   | \$       | 48.50     |
| Monthly variable charge, per customer, per retailer  | \$/cust. | 1.20      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.71      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.71)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.61      |
| Processing fee, per request, applied to the requesting party   | \$       | 1.20      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 4.85      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)  | \$       | 2.42      |

### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0673 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0567 |

**APPENDIX “I”**

**ERZ - Proposed Bill Impacts**





|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | <b>RESIDENTIAL SERVICE CLASSIFICATION</b> |     |
| RPP / Non-RPP:                | RPP                                       |     |
| Consumption                   | 750                                       | kWh |
| Demand                        | -   | kW  |
| Current Loss Factor           | 1.0673                                    |     |
| Proposed/Approved Loss Factor | 1.0673                                    |     |

|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact    |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 38.50             | 1      | \$ 38.50    | \$ 44.66  | 1      | \$ 44.66    | \$ 6.16   | 16.00%   |
| Distribution Volumetric Rate                                | \$ 0.0051            | 750    | \$ 3.83     | \$ -      | 750    | \$ -        | \$ (3.83) | -100.00% |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      | -        |
| Volumetric Rate Riders                                      | \$ 0.0006            | 750    | \$ 0.45     | \$ 0.0006 | 750    | \$ 0.45     | \$ -      | 0.00%    |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 42.78    |           |        | \$ 45.11    | \$ 2.33   | 5.46%    |
| Line Losses on Cost of Power                                | \$ 0.1114            | 50     | \$ 5.62     | \$ 0.1114 | 50     | \$ 5.62     | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0036            | 750    | \$ 2.70     | \$ 0.0036 | 750    | \$ 2.70     | \$ -      | 0.00%    |
| CBR Class B Rate Riders                                     | \$ -                 | 750    | \$ -        | \$ -      | 750    | \$ -        | \$ -      | -        |
| GA Rate Riders  | \$ -                 | 750    | \$ -        | \$ -      | 750    | \$ -        | \$ -      | -        |
| Low Voltage Service Charge                                  | \$ 0.0067            | 750    | \$ 5.03     | \$ 0.0067 | 750    | \$ 5.03     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42     | \$ 0.42   | 1      | \$ 0.42     | \$ -      | 0.00%    |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      | -        |
| Additional Volumetric Rate Riders                           | \$ -                 | 750    | \$ -        | \$ -      | 750    | \$ -        | \$ -      | -        |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 56.54    |           |        | \$ 58.88    | \$ 2.33   | 4.13%    |
| RTSR - Network  | \$ 0.0096            | 800    | \$ 7.68     | \$ 0.0078 | 800    | \$ 6.24     | \$ (1.44) | -18.75%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0067            | 800    | \$ 5.36     | \$ 0.0053 | 800    | \$ 4.24     | \$ (1.12) | -20.90%  |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 69.59    |           |        | \$ 69.36    | \$ (0.23) | -0.33%   |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 800    | \$ 3.60     | \$ 0.0045 | 800    | \$ 3.60     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 800    | \$ 1.12     | \$ 0.0014 | 800    | \$ 1.12     | \$ -      | 0.00%    |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25     | \$ 0.25   | 1      | \$ 0.25     | \$ -      | 0.00%    |
| TOU - Off Peak  | \$ 0.0870            | 473    | \$ 41.11    | \$ 0.0870 | 473    | \$ 41.11    | \$ -      | 0.00%    |
| TOU - Mid Peak  | \$ 0.1220            | 135    | \$ 16.47    | \$ 0.1220 | 135    | \$ 16.47    | \$ -      | 0.00%    |
| TOU - On Peak   | \$ 0.1820            | 143    | \$ 25.94    | \$ 0.1820 | 143    | \$ 25.94    | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 158.07   |           |        | \$ 157.85   | \$ (0.23) | -0.14%   |
| HST   | 13%                  |        | \$ 20.55    | 13%       |        | \$ 20.52    | \$ (0.03) | -0.14%   |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ (30.51)  | 19.3%     |        | \$ (30.46)  | \$ 0.04   |          |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 148.11   |           |        | \$ 147.90   | \$ (0.21) | -0.14%   |

*In the manager's summary, discuss the reason for the change.*

*In the manager's summary, discuss the reason for the change.*

|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | RPP  |     |
| Consumption                   | 2,000  | kWh |
| Demand                        | -  | kW  |
| Current Loss Factor           | 1.0673   |     |
| Proposed/Approved Loss Factor | 1.0673   |     |

|   | Current OEB-Approved |        |                  | Proposed  |        |                  | Impact           |               |
|---|----------------------|--------|------------------|-----------|--------|------------------|------------------|---------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change        | % Change      |
| Monthly Service Charge                                      | \$ 35.34             | 1      | \$ 35.34         | \$ 36.51  | 1      | \$ 36.51         | \$ 1.17          | 3.31%         |
| Distribution Volumetric Rate                                | \$ 0.0291            | 2000   | \$ 58.20         | \$ 0.0301 | 2000   | \$ 60.20         | \$ 2.00          | 3.44%         |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -             | \$ -      | 1      | \$ -             | \$ -             |               |
| Volumetric Rate Riders                                      | \$ 0.0015            | 2000   | \$ 3.00          | \$ 0.0015 | 2000   | \$ 3.00          | \$ -             | 0.00%         |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 96.54</b>  |           |        | <b>\$ 99.71</b>  | <b>\$ 3.17</b>   | <b>3.28%</b>  |
| Line Losses on Cost of Power                                | \$ 0.1114            | 135    | \$ 14.99         | \$ 0.1114 | 135    | \$ 14.99         | \$ -             | 0.00%         |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0037            | 2,000  | \$ 7.40          | \$ 0.0037 | 2,000  | \$ 7.40          | \$ -             | 0.00%         |
| CBR Class B Rate Riders                                     | \$ -                 | 2,000  | \$ -             | \$ -      | 2,000  | \$ -             | \$ -             |               |
| GA Rate Riders  | \$ -                 | 2,000  | \$ -             | \$ -      | 2,000  | \$ -             | \$ -             |               |
| Low Voltage Service Charge                                  | \$ 0.0060            | 2,000  | \$ 12.00         | \$ 0.0060 | 2,000  | \$ 12.00         | \$ -             | 0.00%         |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42          | \$ 0.42   | 1      | \$ 0.42          | \$ -             | 0.00%         |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -      | 1      | \$ -             | \$ -             |               |
| Additional Volumetric Rate Riders                           | \$ -                 | 2,000  | \$ -             | \$ -      | 2,000  | \$ -             | \$ -             |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 131.35</b> |           |        | <b>\$ 134.52</b> | <b>\$ 3.17</b>   | <b>2.41%</b>  |
| RTSR - Network  | \$ 0.0088            | 2,135  | \$ 18.78         | \$ 0.0071 | 2,135  | \$ 15.16         | \$ (3.63)        | -19.32%       |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0061            | 2,135  | \$ 13.02         | \$ 0.0048 | 2,135  | \$ 10.25         | \$ (2.77)        | -21.31%       |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 163.15</b> |           |        | <b>\$ 159.92</b> | <b>\$ (3.23)</b> | <b>-1.98%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 2,135  | \$ 9.61          | \$ 0.0045 | 2,135  | \$ 9.61          | \$ -             | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 2,135  | \$ 2.99          | \$ 0.0014 | 2,135  | \$ 2.99          | \$ -             | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25          | \$ 0.25   | 1      | \$ 0.25          | \$ -             | 0.00%         |
| TOU - Off Peak  | \$ 0.0870            | 1,260  | \$ 109.62        | \$ 0.0870 | 1,260  | \$ 109.62        | \$ -             | 0.00%         |
| TOU - Mid Peak  | \$ 0.1220            | 360    | \$ 43.92         | \$ 0.1220 | 360    | \$ 43.92         | \$ -             | 0.00%         |
| TOU - On Peak   | \$ 0.1820            | 380    | \$ 69.16         | \$ 0.1820 | 380    | \$ 69.16         | \$ -             | 0.00%         |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | <b>\$ 398.70</b> |           |        | <b>\$ 395.46</b> | <b>\$ (3.23)</b> | <b>-0.81%</b> |
| HST   | 13%                  |        | \$ 51.83         | 13%       |        | \$ 51.41         | \$ (0.42)        | -0.81%        |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ (76.95)       | 19.3%     |        | \$ (76.32)       | \$ 0.62          |               |
| <b>Total Bill on TOU</b>                                    |                      |        | <b>\$ 373.58</b> |           |        | <b>\$ 370.55</b> | <b>\$ (3.03)</b> | <b>-0.81%</b> |

*In the manager's summary, discuss the reason for the change.*

*In the manager's summary, discuss the reason for the change.*



|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | Non-RPP (Other)                                       |     |
| Consumption                   | 52,000  | kWh |
| Demand                        | 126   | kW  |
| Current Loss Factor           | 1.0673  |     |
| Proposed/Approved Loss Factor | 1.0673  |     |

|   | Current OEB-Approved |        |                    | Proposed  |        |                    | Impact             |               |
|---|----------------------|--------|--------------------|-----------|--------|--------------------|--------------------|---------------|
|   | Rate (\$)            | Volume | Charge (\$)        | Rate (\$) | Volume | Charge (\$)        | \$ Change          | % Change      |
| Monthly Service Charge                                      | \$ 219.25            | 1      | \$ 219.25          | \$ 226.49 | 1      | \$ 226.49          | \$ 7.24            | 3.30%         |
| Distribution Volumetric Rate                                | \$ 5.1803            | 126    | \$ 652.72          | \$ 5.3512 | 126    | \$ 674.25          | \$ 21.53           | 3.30%         |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -               | \$ -      | 1      | \$ -               | \$ -               |               |
| Volumetric Rate Riders                                      | \$ 0.2591            | 126    | \$ 32.65           | \$ 0.2591 | 126    | \$ 32.65           | \$ -               | 0.00%         |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 904.61</b>   |           |        | <b>\$ 933.39</b>   | <b>\$ 28.77</b>    | <b>3.18%</b>  |
| Line Losses on Cost of Power                                | \$ -                 | -      | \$ -               | \$ -      | -      | \$ -               | \$ -               |               |
| Total Deferral/Variance Account Rate Riders                 | \$ 1.4467            | 126    | \$ 182.28          | \$ 1.4467 | 126    | \$ 182.28          | \$ -               | 0.00%         |
| CBR Class B Rate Riders                                     | \$ -                 | 126    | \$ -               | \$ -      | 126    | \$ -               | \$ -               |               |
| GA Rate Riders  | \$ -                 | 52,000 | \$ -               | \$ -      | 52,000 | \$ -               | \$ -               |               |
| Low Voltage Service Charge                                  | \$ 2.3267            | 126    | \$ 293.16          | \$ 2.3267 | 126    | \$ 293.16          | \$ -               | 0.00%         |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -               | \$ -      | 1      | \$ -               | \$ -               |               |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -               | \$ -      | 1      | \$ -               | \$ -               |               |
| Additional Volumetric Rate Riders                           | \$ -                 | 126    | \$ -               | \$ -      | 126    | \$ -               | \$ -               |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 1,380.06</b> |           |        | <b>\$ 1,408.84</b> | <b>\$ 28.77</b>    | <b>2.08%</b>  |
| RTSR - Network  | \$ 3.5708            | 126    | \$ 449.92          | \$ 2.8941 | 126    | \$ 364.66          | \$ (85.26)         | -18.95%       |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.3429            | 126    | \$ 295.21          | \$ 1.8509 | 126    | \$ 233.21          | \$ (61.99)         | -21.00%       |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 2,125.19</b> |           |        | <b>\$ 2,006.71</b> | <b>\$ (118.48)</b> | <b>-5.58%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 55,500 | \$ 249.75          | \$ 0.0045 | 55,500 | \$ 249.75          | \$ -               | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 55,500 | \$ 77.70           | \$ 0.0014 | 55,500 | \$ 77.70           | \$ -               | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25            | \$ 0.25   | 1      | \$ 0.25            | \$ -               | 0.00%         |
| Average IESO Wholesale Market Price                         | \$ 0.1076            | 55,500 | \$ 5,971.76        | \$ 0.1076 | 55,500 | \$ 5,971.76        | \$ -               | 0.00%         |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | <b>\$ 8,424.64</b> |           |        | <b>\$ 8,306.16</b> | <b>\$ (118.48)</b> | <b>-1.41%</b> |
| HST   | 13%                  |        | \$ 1,095.20        | 13%       |        | \$ 1,079.80        | \$ (15.40)         | -1.41%        |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ -               | 19.3%     |        | \$ -               | \$ -               |               |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | <b>\$ 9,519.85</b> |           |        | <b>\$ 9,385.96</b> | <b>\$ (133.89)</b> | <b>-1.41%</b> |

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | RPP   |     |
| Consumption                   | 520   | kWh |
| Demand                        | -   | kW  |
| Current Loss Factor           | 1.0673  |     |
| Proposed/Approved Loss Factor | 1.0673  |     |

|   | Current OEB-Approved |        |                  | Proposed   |        |                  | Impact           |               |
|---|----------------------|--------|------------------|------------|--------|------------------|------------------|---------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$)  | Volume | Charge (\$)      | \$ Change        | % Change      |
| Monthly Service Charge                                      | \$ 17.21             | 1      | \$ 17.21         | \$ 17.78   | 1      | \$ 17.78         | \$ 0.57          | 3.31%         |
| Distribution Volumetric Rate                                | \$ 0.0219            | 520    | \$ 11.39         | \$ 0.0226  | 520    | \$ 11.75         | \$ 0.36          | 3.20%         |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -             |               |
| Volumetric Rate Riders                                      | -\$ 0.0006           | 520    | \$ (0.31)        | -\$ 0.0006 | 520    | \$ (0.31)        | \$ -             | 0.00%         |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 28.29</b>  |            |        | <b>\$ 29.22</b>  | <b>\$ 0.93</b>   | <b>3.30%</b>  |
| Line Losses on Cost of Power                                | \$ 0.1114            | 35     | \$ 3.90          | \$ 0.1114  | 35     | \$ 3.90          | \$ -             | 0.00%         |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0040            | 520    | \$ 2.08          | \$ 0.0040  | 520    | \$ 2.08          | \$ -             | 0.00%         |
| CBR Class B Rate Riders                                     | \$ -                 | 520    | \$ -             | \$ -       | 520    | \$ -             | \$ -             |               |
| GA Rate Riders  | \$ -                 | 520    | \$ -             | \$ -       | 520    | \$ -             | \$ -             |               |
| Low Voltage Service Charge                                  | \$ 0.0060            | 520    | \$ 3.12          | \$ 0.0060  | 520    | \$ 3.12          | \$ -             | 0.00%         |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -             |               |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -       | 1      | \$ -             | \$ -             |               |
| Additional Volumetric Rate Riders                           | \$ -                 | 520    | \$ -             | \$ -       | 520    | \$ -             | \$ -             |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 37.38</b>  |            |        | <b>\$ 38.32</b>  | <b>\$ 0.93</b>   | <b>2.50%</b>  |
| RTSR - Network  | \$ 0.0088            | 555    | \$ 4.88          | \$ 0.0071  | 555    | \$ 3.94          | \$ (0.94)        | -19.32%       |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0061            | 555    | \$ 3.39          | \$ 0.0048  | 555    | \$ 2.66          | \$ (0.72)        | -21.31%       |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 45.65</b>  |            |        | <b>\$ 44.92</b>  | <b>\$ (0.73)</b> | <b>-1.60%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 555    | \$ 2.50          | \$ 0.0045  | 555    | \$ 2.50          | \$ -             | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 555    | \$ 0.78          | \$ 0.0014  | 555    | \$ 0.78          | \$ -             | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25          | \$ 0.25    | 1      | \$ 0.25          | \$ -             | 0.00%         |
| TOU - Off Peak  | \$ 0.0870            | 328    | \$ 28.50         | \$ 0.0870  | 328    | \$ 28.50         | \$ -             | 0.00%         |
| TOU - Mid Peak  | \$ 0.1220            | 94     | \$ 11.42         | \$ 0.1220  | 94     | \$ 11.42         | \$ -             | 0.00%         |
| TOU - On Peak   | \$ 0.1820            | 99     | \$ 17.98         | \$ 0.1820  | 99     | \$ 17.98         | \$ -             | 0.00%         |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | <b>\$ 107.08</b> |            |        | <b>\$ 106.35</b> | <b>\$ (0.73)</b> | <b>-0.68%</b> |
| HST 13%   |                      |        | \$ 13.92         | 13%        |        | \$ 13.83         | \$ (0.10)        | -0.68%        |
| Ontario Electricity Rebate 19.3%                            |                      |        | \$ (20.67)       | 19.3%      |        | \$ (20.53)       | \$ 0.14          |               |
| <b>Total Bill on TOU</b>                                    |                      |        | <b>\$ 100.33</b> |            |        | <b>\$ 99.65</b>  | <b>\$ (0.68)</b> | <b>-0.68%</b> |

*In the manager's summary, discuss the reason for the change.*

*In the manager's summary, discuss the reason for the change.*

|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | SENTINEL LIGHTING SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | RPP                                      |     |
| Consumption                   | 175                                      | kWh |
| Demand                        | 1  | kW  |
| Current Loss Factor           | 1.0673                                   |     |
| Proposed/Approved Loss Factor | 1.0673                                   |     |

|   | Current OEB-Approved |        |             | Proposed   |        |             | Impact    |          |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$)  | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 3.78              | 1      | \$ 3.78     | \$ 3.90    | 1      | \$ 3.90     | \$ 0.12   | 3.17%    |
| Distribution Volumetric Rate                                | \$ 30.4922           | 1      | \$ 30.49    | \$ 31.4984 | 1      | \$ 31.50    | \$ 1.01   | 3.30%    |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      |          |
| Volumetric Rate Riders                                      | -\$ 0.5741           | 1      | \$ (0.57)   | -\$ 0.5741 | 1      | \$ (0.57)   | \$ -      | 0.00%    |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 33.70    |            |        | \$ 34.82    | \$ 1.13   | 3.34%    |
| Line Losses on Cost of Power                                | \$ 0.1114            | 12     | \$ 1.31     | \$ 0.1114  | 12     | \$ 1.31     | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | \$ 1.3934            | 1      | \$ 1.39     | \$ 1.3934  | 1      | \$ 1.39     | \$ -      | 0.00%    |
| CBR Class B Rate Riders                                     | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      |          |
| GA Rate Riders  | \$ -                 | 175    | \$ -        | \$ -       | 175    | \$ -        | \$ -      |          |
| Low Voltage Service Charge                                  | \$ 1.8361            | 1      | \$ 1.84     | \$ 1.8361  | 1      | \$ 1.84     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      |          |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      |          |
| Additional Volumetric Rate Riders                           | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 38.24    |            |        | \$ 39.37    | \$ 1.13   | 2.95%    |
| RTSR - Network  | \$ 2.7121            | 1      | \$ 2.71     | \$ 2.1981  | 1      | \$ 2.20     | \$ (0.51) | -18.95%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.8606            | 1      | \$ 1.86     | \$ 1.4699  | 1      | \$ 1.47     | \$ (0.39) | -21.00%  |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 42.81    |            |        | \$ 43.03    | \$ 0.22   | 0.52%    |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 187    | \$ 0.84     | \$ 0.0045  | 187    | \$ 0.84     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 187    | \$ 0.26     | \$ 0.0014  | 187    | \$ 0.26     | \$ -      | 0.00%    |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25     | \$ 0.25    | 1      | \$ 0.25     | \$ -      | 0.00%    |
| TOU - Off Peak  | \$ 0.0870            | 110    | \$ 9.59     | \$ 0.0870  | 110    | \$ 9.59     | \$ -      | 0.00%    |
| TOU - Mid Peak  | \$ 0.1220            | 32     | \$ 3.84     | \$ 0.1220  | 32     | \$ 3.84     | \$ -      | 0.00%    |
| TOU - On Peak   | \$ 0.1820            | 33     | \$ 6.05     | \$ 0.1820  | 33     | \$ 6.05     | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 63.65    |            |        | \$ 63.87    | \$ 0.22   | 0.35%    |
| HST   | 13%                  |        | \$ 8.27     | 13%        |        | \$ 8.30     | \$ 0.03   | 0.35%    |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ (12.28)  | 19.3%      |        | \$ (12.33)  | \$ (0.04) |          |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 59.64    |            |        | \$ 59.85    | \$ 0.21   | 0.35%    |

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | <b>STREET LIGHTING SERVICE CLASSIFICATION</b> |     |
| RPP / Non-RPP:                | Non-RPP (Retailer)                            |     |
| Consumption                   | 14,800  | kWh |
| Demand                        | 46  | kW  |
| Current Loss Factor           | 1.0673  |     |
| Proposed/Approved Loss Factor | 1.0673  |     |

|   | Current OEB-Approved |        |                    | Proposed   |        |                    | Impact          |              |
|---|----------------------|--------|--------------------|------------|--------|--------------------|-----------------|--------------|
|   | Rate (\$)            | Volume | Charge (\$)        | Rate (\$)  | Volume | Charge (\$)        | \$ Change       | % Change     |
| Monthly Service Charge                                      | \$ 1.42              | 505    | \$ 717.10          | \$ 1.47    | 505    | \$ 742.35          | \$ 25.25        | 3.52%        |
| Distribution Volumetric Rate                                | \$ 17.7956           | 46     | \$ 818.60          | \$ 18.3829 | 46     | \$ 845.61          | \$ 27.02        | 3.30%        |
| Fixed Rate Riders   | \$ -                 | 505    | \$ -               | \$ -       | 505    | \$ -               | \$ -            | -            |
| Volumetric Rate Riders                                      | \$ 33.7000           | 46     | \$ 1,550.20        | \$ 33.7000 | 46     | \$ 1,550.20        | \$ -            | 0.00%        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 3,085.90</b> |            |        | <b>\$ 3,138.16</b> | <b>\$ 52.27</b> | <b>1.69%</b> |
| Line Losses on Cost of Power                                | \$ -                 | -      | \$ -               | \$ -       | -      | \$ -               | \$ -            | -            |
| Total Deferral/Variance Account Rate Riders                 | \$ 1.3639            | 46     | \$ 62.74           | \$ 1.3639  | 46     | \$ 62.74           | \$ -            | 0.00%        |
| CBR Class B Rate Riders                                     | \$ -                 | 46     | \$ -               | \$ -       | 46     | \$ -               | \$ -            | -            |
| GA Rate Riders  | \$ -                 | 14,800 | \$ -               | \$ -       | 14,800 | \$ -               | \$ -            | -            |
| Low Voltage Service Charge                                  | \$ 1.7986            | 46     | \$ 82.74           | \$ 1.7986  | 46     | \$ 82.74           | \$ -            | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 505    | \$ -               | \$ -       | 505    | \$ -               | \$ -            | -            |
| Additional Fixed Rate Riders                                | \$ -                 | 505    | \$ -               | \$ -       | 505    | \$ -               | \$ -            | -            |
| Additional Volumetric Rate Riders                           | \$ -                 | 46     | \$ -               | \$ -       | 46     | \$ -               | \$ -            | -            |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 3,231.37</b> |            |        | <b>\$ 3,283.64</b> | <b>\$ 52.27</b> | <b>1.62%</b> |
| RTSR - Network  | \$ 2.6989            | 46     | \$ 124.15          | \$ 2.1875  | 46     | \$ 100.63          | \$ (23.52)      | -18.95%      |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.8225            | 46     | \$ 83.84           | \$ 1.4398  | 46     | \$ 66.23           | \$ (17.60)      | -21.00%      |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 3,439.36</b> |            |        | <b>\$ 3,450.49</b> | <b>\$ 11.14</b> | <b>0.32%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 15,796 | \$ 71.08           | \$ 0.0045  | 15,796 | \$ 71.08           | \$ -            | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 15,796 | \$ 22.11           | \$ 0.0014  | 15,796 | \$ 22.11           | \$ -            | 0.00%        |
| Standard Supply Service Charge                              |                      |        |                    |            |        |                    |                 |              |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1076            | 15,796 | \$ 1,699.65        | \$ 0.1076  | 15,796 | \$ 1,699.65        | \$ -            | 0.00%        |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 5,232.21</b> |            |        | <b>\$ 5,243.34</b> | <b>\$ 11.14</b> | <b>0.21%</b> |
| HST   | 13%                  |        | \$ 680.19          | 13%        |        | \$ 681.63          | \$ 1.45         | 0.21%        |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ -               | 19.3%      |        | \$ -               | \$ -            | -            |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 5,912.39</b> |            |        | <b>\$ 5,924.98</b> | <b>\$ 12.59</b> | <b>0.21%</b> |

*In the manager's summary, discuss the reasons for the change.*

*In the manager's summary, discuss the reasons for the change.*

|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | <b>STREET LIGHTING SERVICE CLASSIFICATION</b> |     |
| RPP / Non-RPP:                | Non-RPP (Other)                               |     |
| Consumption                   | 4,700   | kWh |
| Demand                        | 15  | kW  |
| Current Loss Factor           | 1.0673  |     |
| Proposed/Approved Loss Factor | 1.0673  |     |

|   | Current OEB-Approved |        |                    | Proposed   |        |                    | Impact          |              |
|---|----------------------|--------|--------------------|------------|--------|--------------------|-----------------|--------------|
|   | Rate (\$)            | Volume | Charge (\$)        | Rate (\$)  | Volume | Charge (\$)        | \$ Change       | % Change     |
| Monthly Service Charge                                      | \$ 1.42              | 294    | \$ 417.48          | \$ 1.47    | 294    | \$ 432.18          | \$ 14.70        | 3.52%        |
| Distribution Volumetric Rate                                | \$ 17.7956           | 15     | \$ 266.93          | \$ 18.3829 | 15     | \$ 275.74          | \$ 8.81         | 3.30%        |
| Fixed Rate Riders   | \$ -                 | 294    | \$ -               | \$ -       | 294    | \$ -               | \$ -            | -            |
| Volumetric Rate Riders                                      | \$ 33.7000           | 15     | \$ 505.50          | \$ 33.7000 | 15     | \$ 505.50          | \$ -            | 0.00%        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 1,189.91</b> |            |        | <b>\$ 1,213.42</b> | <b>\$ 23.51</b> | <b>1.98%</b> |
| Line Losses on Cost of Power                                | \$ 0.1076            | 316    | \$ 34.03           | \$ 0.1076  | 316    | \$ 34.03           | \$ -            | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | \$ 1.3639            | 15     | \$ 20.46           | \$ 1.3639  | 15     | \$ 20.46           | \$ -            | 0.00%        |
| CBR Class B Rate Riders                                     | \$ -                 | 15     | \$ -               | \$ -       | 15     | \$ -               | \$ -            | -            |
| GA Rate Riders  | \$ -                 | 4,700  | \$ -               | \$ -       | 4,700  | \$ -               | \$ -            | -            |
| Low Voltage Service Charge                                  | \$ 1.7986            | 15     | \$ 26.98           | \$ 1.7986  | 15     | \$ 26.98           | \$ -            | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 294    | \$ -               | \$ -       | 294    | \$ -               | \$ -            | -            |
| Additional Fixed Rate Riders                                | \$ -                 | 294    | \$ -               | \$ -       | 294    | \$ -               | \$ -            | -            |
| Additional Volumetric Rate Riders                           | \$ -                 | 15     | \$ -               | \$ -       | 15     | \$ -               | \$ -            | -            |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 1,271.39</b> |            |        | <b>\$ 1,294.90</b> | <b>\$ 23.51</b> | <b>1.85%</b> |
| RTSR - Network  | \$ 2.6989            | 15     | \$ 40.48           | \$ 2.1875  | 15     | \$ 32.81           | \$ (7.67)       | -18.95%      |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.8225            | 15     | \$ 27.34           | \$ 1.4398  | 15     | \$ 21.60           | \$ (5.74)       | -21.00%      |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 1,339.21</b> |            |        | <b>\$ 1,349.31</b> | <b>\$ 10.10</b> | <b>0.75%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 5,016  | \$ 22.57           | \$ 0.0045  | 5,016  | \$ 22.57           | \$ -            | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 5,016  | \$ 7.02            | \$ 0.0014  | 5,016  | \$ 7.02            | \$ -            | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25              | 294    | \$ 73.50           | \$ 0.25    | 294    | \$ 73.50           | \$ -            | 0.00%        |
| Average IESO Wholesale Market Price                         | \$ 0.1076            | 4,700  | \$ 505.72          | \$ 0.1076  | 4,700  | \$ 505.72          | \$ -            | 0.00%        |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | <b>\$ 1,948.02</b> |            |        | <b>\$ 1,958.12</b> | <b>\$ 10.10</b> | <b>0.52%</b> |
| HST   | 13%                  |        | \$ 253.24          | 13%        |        | \$ 254.56          | \$ 1.31         | 0.52%        |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ -               | 19.3%      |        | \$ -               | \$ -            | -            |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | <b>\$ 2,201.27</b> |            |        | <b>\$ 2,212.68</b> | <b>\$ 11.41</b> | <b>0.52%</b> |

*In the manager's summary, discuss the reasons for the change.*

*In the manager's summary, discuss the reasons for the change.*

|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | <b>RESIDENTIAL SERVICE CLASSIFICATION</b> |     |
| RPP / Non-RPP:                | Non-RPP (Retailer)                        |     |
| Consumption                   | 750                                       | kWh |
| Demand                        | -   | kW  |
| Current Loss Factor           | 1.0673                                    |     |
| Proposed/Approved Loss Factor | 1.0673                                    |     |

|   | Current OEB-Approved |        |                  | Proposed  |        |                  | Impact           |               |
|---|----------------------|--------|------------------|-----------|--------|------------------|------------------|---------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change        | % Change      |
| Monthly Service Charge                                      | \$ 38.50             | 1      | \$ 38.50         | \$ 44.66  | 1      | \$ 44.66         | \$ 6.16          | 16.00%        |
| Distribution Volumetric Rate                                | \$ 0.0051            | 750    | \$ 3.83          | \$ -      | 750    | \$ -             | \$ (3.83)        | -100.00%      |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -             | \$ -      | 1      | \$ -             | \$ -             |               |
| Volumetric Rate Riders                                      | \$ 0.0006            | 750    | \$ 0.45          | \$ 0.0006 | 750    | \$ 0.45          | \$ -             | 0.00%         |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 42.78</b>  |           |        | <b>\$ 45.11</b>  | <b>\$ 2.33</b>   | <b>5.46%</b>  |
| Line Losses on Cost of Power                                | \$ 0.1076            | 50     | \$ 5.43          | \$ 0.1076 | 50     | \$ 5.43          | \$ -             | 0.00%         |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0036            | 750    | \$ 2.70          | \$ 0.0036 | 750    | \$ 2.70          | \$ -             | 0.00%         |
| CBR Class B Rate Riders                                     | \$ -                 | 750    | \$ -             | \$ -      | 750    | \$ -             | \$ -             |               |
| GA Rate Riders  | \$ -                 | 750    | \$ -             | \$ -      | 750    | \$ -             | \$ -             |               |
| Low Voltage Service Charge                                  | \$ 0.0067            | 750    | \$ 5.03          | \$ 0.0067 | 750    | \$ 5.03          | \$ -             | 0.00%         |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42          | \$ 0.42   | 1      | \$ 0.42          | \$ -             | 0.00%         |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -      | 1      | \$ -             | \$ -             |               |
| Additional Volumetric Rate Riders                           | \$ -                 | 750    | \$ -             | \$ -      | 750    | \$ -             | \$ -             |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 56.35</b>  |           |        | <b>\$ 58.69</b>  | <b>\$ 2.33</b>   | <b>4.14%</b>  |
| RTSR - Network  | \$ 0.0096            | 800    | \$ 7.68          | \$ 0.0078 | 800    | \$ 6.24          | \$ (1.44)        | -18.75%       |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0067            | 800    | \$ 5.36          | \$ 0.0053 | 800    | \$ 4.24          | \$ (1.12)        | -20.90%       |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 69.40</b>  |           |        | <b>\$ 69.17</b>  | <b>\$ (0.23)</b> | <b>-0.33%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 800    | \$ 3.60          | \$ 0.0045 | 800    | \$ 3.60          | \$ -             | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 800    | \$ 1.12          | \$ 0.0014 | 800    | \$ 1.12          | \$ -             | 0.00%         |
| Standard Supply Service Charge                              |                      |        |                  |           |        |                  |                  |               |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1076            | 750    | \$ 80.70         | \$ 0.1076 | 750    | \$ 80.70         | \$ -             | 0.00%         |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 154.82</b> |           |        | <b>\$ 154.60</b> | <b>\$ (0.23)</b> | <b>-0.15%</b> |
| HST   | 13%                  |        | \$ 20.13         | 13%       |        | \$ 20.10         | \$ (0.03)        | -0.15%        |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ (29.88)       | 19.3%     |        | \$ (29.84)       | \$ (0.04)        | 0.14%         |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 174.95</b> |           |        | <b>\$ 174.69</b> | <b>\$ (0.26)</b> | <b>-0.15%</b> |

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Retailer)**

Consumption **3,100** kWh

Demand **-** kW

Current Loss Factor **1.0673**

Proposed/Approved Loss Factor **1.0673**

|   | Current OEB-Approved |        |                  | Proposed  |        |                  | Impact           |               |
|---|----------------------|--------|------------------|-----------|--------|------------------|------------------|---------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change        | % Change      |
| Monthly Service Charge                                      | \$ 35.34             | 1      | \$ 35.34         | \$ 36.51  | 1      | \$ 36.51         | \$ 1.17          | 3.31%         |
| Distribution Volumetric Rate                                | \$ 0.0291            | 3100   | \$ 90.21         | \$ 0.0301 | 3100   | \$ 93.31         | \$ 3.10          | 3.44%         |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -             | \$ -      | 1      | \$ -             | \$ -             |               |
| Volumetric Rate Riders                                      | \$ 0.0015            | 3100   | \$ 4.65          | \$ 0.0015 | 3100   | \$ 4.65          | \$ -             | 0.00%         |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 130.20</b> |           |        | <b>\$ 134.47</b> | <b>\$ 4.27</b>   | <b>3.28%</b>  |
| Line Losses on Cost of Power                                | \$ 0.1076            | 209    | \$ 22.45         | \$ 0.1076 | 209    | \$ 22.45         | \$ -             | 0.00%         |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0037            | 3,100  | \$ 11.47         | \$ 0.0037 | 3,100  | \$ 11.47         | \$ -             | 0.00%         |
| CBR Class B Rate Riders                                     | \$ -                 | 3,100  | \$ -             | \$ -      | 3,100  | \$ -             | \$ -             |               |
| GA Rate Riders  | \$ -                 | 3,100  | \$ -             | \$ -      | 3,100  | \$ -             | \$ -             |               |
| Low Voltage Service Charge                                  | \$ 0.0060            | 3,100  | \$ 18.60         | \$ 0.0060 | 3,100  | \$ 18.60         | \$ -             | 0.00%         |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42          | \$ 0.42   | 1      | \$ 0.42          | \$ -             | 0.00%         |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -      | 1      | \$ -             | \$ -             |               |
| Additional Volumetric Rate Riders                           | \$ -                 | 3,100  | \$ -             | \$ -      | 3,100  | \$ -             | \$ -             |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 183.14</b> |           |        | <b>\$ 187.41</b> | <b>\$ 4.27</b>   | <b>2.33%</b>  |
| RTSR - Network  | \$ 0.0088            | 3,309  | \$ 29.12         | \$ 0.0071 | 3,309  | \$ 23.49         | \$ (5.62)        | -19.32%       |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0061            | 3,309  | \$ 20.18         | \$ 0.0048 | 3,309  | \$ 15.88         | \$ (4.30)        | -21.31%       |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 232.44</b> |           |        | <b>\$ 226.78</b> | <b>\$ (5.66)</b> | <b>-2.43%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 3,309  | \$ 14.89         | \$ 0.0045 | 3,309  | \$ 14.89         | \$ -             | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 3,309  | \$ 4.63          | \$ 0.0014 | 3,309  | \$ 4.63          | \$ -             | 0.00%         |
| Standard Supply Service Charge                              |                      |        |                  |           |        |                  |                  |               |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1076            | 3,100  | \$ 333.56        | \$ 0.1076 | 3,100  | \$ 333.56        | \$ -             | 0.00%         |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 585.52</b> |           |        | <b>\$ 579.86</b> | <b>\$ (5.66)</b> | <b>-0.97%</b> |
| HST   |                      | 13%    | \$ 76.12         |           | 13%    | \$ 75.38         | \$ (0.74)        | -0.97%        |
| Ontario Electricity Rebate                                  |                      | 19.3%  | \$ (113.00)      |           | 19.3%  | \$ (111.91)      | \$ (1.09)        | -0.97%        |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 661.64</b> |           |        | <b>\$ 655.24</b> | <b>\$ (6.39)</b> | <b>-0.97%</b> |

*In the manager's summary, discuss the reasons for the change.*

*In the manager's summary, discuss the reasons for the change.*

**APPENDIX “J”**

**ERZ - 2025 IRM Rate Generator Model**



# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

**Quick Link**  
Ontario Energy Board's 2025 Electricity  
Distribution Rate Applications Webpage

Version 1.0

|                           |   |
|---------------------------|---|
| Utility Name              | North Bay Hydro Distribution Limited          |
| Service Territory         | Espanola Rate Zone                            |
| Assigned EB Number        | EB-2024-0045                                  |
| Name of Contact and Title | Melanie Brown, Regulatory and Billing Manager |
| Phone Number              | 705-474-8100 x301                             |
| Email Address             | mbrown@northbayhydro.com                      |
| Rate Effective Date       | May 1, 2025                                   |
| Rate-Setting Method       | Price Cap IR                                  |
|                           | 2021  |

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2019

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2022

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

2021

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

No

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

No

7. Retail Transmission Service Rates: North Bay Hydro Distribution Limited is:

Fully Embedded

8. Have you transitioned to fully fixed rates?

No

9. Do you want to update your low voltage service rate?

No

**Legend**

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Red cells represent flags to identify either non-matching values or incorrect user selections.
- Pale grey cells represent auto-populated RRR data.
- White cells contain fixed values, automatically generated values or formulae.

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2025 Electricity Distribution Rates webpage.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### North Bay Hydro Distribution Limited

### Espanola Rate Zone

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 38.50  |
| Smart Metering Entity Charge - effective until December 31, 2027   | \$     | 0.42   |
| Distribution Volumetric Rate   | \$/kWh | 0.0051 |
| Low Voltage Service Rate   | \$/kWh | 0.0067 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                           | \$/kWh | 0.0014 |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                  | \$/kWh | 0.0022 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 | \$/kWh | 0.0006 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0096 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0067 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

EB-2023-0042



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 35.34  |
| Smart Metering Entity Charge - effective until December 31, 2027   | \$     | 0.42   |
| Distribution Volumetric Rate   | \$/kWh | 0.0291 |
| Low Voltage Service Rate   | \$/kWh | 0.0060 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                           | \$/kWh | 0.0015 |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                  | \$/kWh | 0.0022 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 | \$/kWh | 0.0015 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0088 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0061 |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|   |       |        |
|---|-------|--------|
| Service Charge  | \$    | 219.25 |
| Distribution Volumetric Rate  | \$/kW | 5.1803 |
| Low Voltage Service Rate  | \$/kW | 2.3267 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                              | \$/kW | 0.6228 |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                     | \$/kW | 0.8239 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)<br>- effective until April 30, 2026 | \$/kW | 0.2591 |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 3.5708 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW | 2.3429 |
| Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW | 4.0141 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered                                 | \$/kW | 3.2456 |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge (per connection)  | \$     | 17.21    |
| Distribution Volumetric Rate   | \$/kWh | 0.0219   |
| Low Voltage Service Rate   | \$/kWh | 0.0060   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                           | \$/kWh | 0.0016   |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                  | \$/kWh | 0.0024   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 | \$/kWh | (0.0006) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0088   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0061   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |       |          |
|---|-------|----------|
| Service Charge (per connection)   | \$    | 3.78     |
| Distribution Volumetric Rate  | \$/kW | 30.4922  |
| Low Voltage Service Rate  | \$/kW | 1.8361   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                              | \$/kW | 0.5761   |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                     | \$/kW | 0.8173   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)<br>- effective until April 30, 2026 | \$/kW | (0.5741) |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.7121   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW | 1.8606   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |         |
|--|-------|---------|
| Service Charge (per connection)  | \$    | 1.42    |
| Distribution Volumetric Rate   | \$/kW | 17.7956 |
| Low Voltage Service Rate   | \$/kW | 1.7986  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                           | \$/kW | 0.5025  |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                  | \$/kW | 0.8614  |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 | \$/kW | 33.7000 |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.6989  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 1.8225  |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                     |    |      |
|---------------------|----|------|
| Service Charge      | \$ | 4.55 |
| <b>EB-2023-0042</b> |    |      |

### ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### Customer Administration

|   |    |       |
|---|----|-------|
| Arrears certificate   | \$ | 15.00 |
| Account history   | \$ | 15.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

### Non-Payment of Account

|   |    |        |
|---|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50   |
| Reconnection at meter - during regular hours  | \$ | 65.00  |
| Reconnection at pole - during regular hours   | \$ | 185.00 |

### Other

|   |    |        |
|---|----|--------|
| Temporary service - install & remove - overhead - no transformer  | \$ | 500.00 |
| Temporary service - install & remove - underground - no transformer                                       | \$ | 300.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 37.78  |





# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

EB-2023-0042

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 117.02    |
| Monthly fixed charge, per retailer   | \$       | 46.81     |
| Monthly variable charge, per customer, per retailer  | \$/cust. | 1.16      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.69      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.69)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.59      |
| Processing fee, per request, applied to the requesting party   | \$       | 1.16      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 4.68      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)  | \$       | 2.34      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0673 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0567 |

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

|  |                | 2019  |   |                                      |  |  |  |                                |                                      |   |   |
|--|----------------|---|---|--------------------------------------|--|--|--|--------------------------------|--------------------------------------|---|---|
| Account Descriptions   | Account Number | Opening Principal Amounts as of Jan 1, 2019 | Transactions Debit / (Credit) during 2019 | OEB-Approved Disposition during 2019 | Principal Adjustments <sup>1</sup> during 2019 | Closing Principal Balance as of Dec 31, 2019 | Opening Interest Amounts as of Jan 1, 2019 | Interest Jan 1 to Dec 31, 2019 | OEB-Approved Disposition during 2019 | Interest Adjustments <sup>1</sup> during 2019 | Closing Interest Amounts as of Dec 31, 2019 |
| <b>Group 1 Accounts</b>  |                |   |   |                                      |  |  |  |                                |                                      |   |   |
| LV Variance Account  | 1550           | 0   |   |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| Smart Metering Entity Charge Variance Account  | 1551           | 0   |   |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| RSVA - Wholesale Market Service Charge <sup>5</sup>  | 1580           | 0   |   |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| Variance WMS – Sub-account CBR Class A <sup>5</sup>  | 1580           | 0   |   |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| Variance WMS – Sub-account CBR Class B <sup>5</sup>  | 1580           | 0   |   |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| RSVA - Retail Transmission Network Charge  | 1584           | 0   |   |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| RSVA - Retail Transmission Connection Charge   | 1586           | 0   |   |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| RSVA - Power <sup>4</sup>  | 1588           | 0   |   |                                      | (23,801)                                       | (23,801)                                     | 0  |                                | (34,911)                             |   | (34,911)                                    |
| RSVA - Global Adjustment <sup>4</sup>  | 1589           | 0   |   |                                      | 50,628   | 50,628                                       | 0  |                                | 5,118                                |   | 5,118                                       |
| Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>   | 1595           | 0   |   |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>   | 1595           | 0   |   |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>   | 1595           | 0   |   |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| Disposition and Recovery/Refund of Regulatory Balances (2024) <sup>3</sup>   | 1595           | 0   |   |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i> | 1595           | 0   |   |                                      |  | 0  | 0  |                                |                                      |   | 0   |
| <b>RSVA - Global Adjustment requested for disposition</b>  | <b>1589</b>    | 0   | 0   | 0                                    | 50,628   | 50,628                                       | 0  | 0                              | 0                                    | 5,118   | 5,118                                       |
| <b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>  |                | 0   | 0   | 0                                    | (23,801)                                       | (23,801)                                     | 0  | 0                              | 0                                    | (34,911)                                      | (34,911)                                    |
| <b>Total Group 1 Balance requested for disposition</b>   |                | 0   | 0   | 0                                    | 26,827   | 26,827                                       | 0  | 0                              | 0                                    | (29,793)                                      | (29,793)                                    |
| <b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>  | <b>1568</b>    |   |   |                                      |  | 0  |  |                                |                                      |   | 0   |
| <b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>   | <b>1509</b>    |   |   |                                      |  |  |  |                                |                                      |   |   |
| <b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>   |                | 0   | 0   | 0                                    | 26,827   | 26,827                                       | 0  | 0                              | 0                                    | (29,793)                                      | (29,793)                                    |

**2020**

| Opening Principal<br>Amounts as of Jan<br>1, 2020 | Transactions Debit/<br>(Credit) during 2020 | OEB-Approved<br>Disposition during<br>2020 | Principal<br>Adjustments <sup>1</sup> during<br>2020 | Closing Principal<br>Balance as of<br>Dec 31, 2020 | Opening<br>Interest<br>Amounts as of<br>Jan 1, 2020 | Interest Jan 1 to<br>Dec 31, 2020 | OEB-Approved<br>Disposition<br>during 2020 | Interest<br>Adjustments <sup>1</sup><br>during 2020 | Closing Interest<br>Amounts as of<br>Dec 31, 2020 |
|---|---|--|--|--|---|-----------------------------------|--|---|---|
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| (23,801)  | 44,482                                      |  | 94,158   | 114,839  | (34,911)  | (15,005)                          |  |   | (49,916)  |
| 50,628  | 104,001                                     |  | (94,158)   | 60,471   | 5,118   | 166                               |  | 18,016  | 23,299  |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 50,628  | 104,001                                     | 0  | (94,158)   | 60,471   | 5,118   | 166                               | 0  | 18,016  | 23,299  |
| (23,801)  | 44,482                                      | 0  | 94,158   | 114,839  | (34,911)  | (15,005)                          | 0  | 0   | (49,916)  |
| 26,827  | 148,483                                     | 0  | 0  | 175,310  | (29,793)  | (14,839)                          | 0  | 18,016  | (26,616)  |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 26,827  | 148,483                                     | 0  | 0  | 175,310  | (29,793)  | (14,839)                          | 0  | 18,016  | (26,616)  |

## 2021

| Opening Principal<br>Amounts as of Jan<br>1, 2021 | Transactions Debit/<br>(Credit) during 2021 | OEB-Approved<br>Disposition during<br>2021 | Principal<br>Adjustments <sup>1</sup> during<br>2021 | Closing Principal<br>Balance as of<br>Dec 31, 2021 | Opening<br>Interest<br>Amounts as of<br>Jan 1, 2021 | Interest Jan 1 to<br>Dec 31, 2021 | OEB-Approved<br>Disposition<br>during 2021 | Interest<br>Adjustments <sup>1</sup><br>during 2021 | Closing Interest<br>Amounts as of<br>Dec 31, 2021 |
|---|---|--|--|--|---|-----------------------------------|--|---|---|
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 114,839   | 194,919                                     | (23,801)                                   | 44,776   | 378,335  | (49,916)  | 26,183                            | (33,863)                                   | 9,672   | 19,802  |
| 60,471  | 25,097                                      | 50,628                                     | 94,159   | 129,099  | 23,299  | 2,653                             | 5,118                                      | (18,016)  | 2,818   |
| 0   | (52,626)                                    | (909,544)                                  |  | 856,918  | 0   | 35,286                            |  |   | 35,286  |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 60,471  | 25,097                                      | 50,628                                     | 94,159   | 129,099  | 23,299  | 2,653                             | 5,118                                      | (18,016)  | 2,818   |
| 114,839   | 142,294                                     | (933,345)                                  | 44,776   | 1,235,254  | (49,916)  | 61,469                            | (33,863)                                   | 9,672   | 55,088  |
| 175,310   | 167,391                                     | (882,717)                                  | 138,934  | 1,364,352  | (26,616)  | 64,122                            | (28,745)                                   | (8,344)   | 57,907  |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 175,310   | 167,391                                     | (882,717)                                  | 138,934  | 1,364,352  | (26,616)  | 64,122                            | (28,745)                                   | (8,344)   | 57,907  |

## 2022

| Opening Principal<br>Amounts as of Jan<br>1, 2022 | Transactions Debit/<br>(Credit) during 2022 | OEB-Approved<br>Disposition during<br>2022 | Principal<br>Adjustments <sup>1</sup> during<br>2022 | Closing Principal<br>Balance as of<br>Dec 31, 2022 | Opening<br>Interest<br>Amounts as of<br>Jan 1, 2022 | Interest Jan 1 to<br>Dec 31, 2022 | OEB-Approved<br>Disposition<br>during 2022 | Interest<br>Adjustments <sup>1</sup><br>during 2022 | Closing Interest<br>Amounts as of<br>Dec 31, 2022 |
|---|---|--|--|--|---|-----------------------------------|--|---|---|
| 0   |   |  | 84,580   | 84,580   | 0   |                                   |  | 4,751   | 4,751   |
| 0   |   |  | (12,576)   | (12,576)   | 0   |                                   |  | (396)   | (396)   |
| 0   |   |  | (56,104)   | (56,104)   | 0   |                                   |  | (2,875)   | (2,875)   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  | 50,685   | 50,685   | 0   |                                   |  | 3,471   | 3,471   |
| 0   |   |  | 52,319   | 52,319   | 0   |                                   |  | 30,910  | 30,910  |
| 378,335   | 436,679                                     |  |  | 815,014  | 19,802  | 11,305                            |  |   | 31,107  |
| 129,099   | (225,309)                                   |  |  | (96,211)   | 2,818   | (1,917)                           |  |   | 901   |
| 856,918   | (190,773)                                   |  |  | 666,146  | 35,286  | 14,056                            |  |   | 49,342  |
| 0   | (99,209)                                    | (163,961)                                  |  | 64,752   | 0   | 1,765                             | 2,757                                      |   | (992)   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 129,099   | (225,309)                                   | 0  | 0  | (96,211)   | 2,818   | (1,917)                           | 0  | 0   | 901   |
| 1,235,254   | 146,698                                     | (163,961)                                  | 118,904  | 1,664,816  | 55,088  | 27,126                            | 2,757                                      | 35,861  | 115,318   |
| 1,364,352   | (78,611)                                    | (163,961)                                  | 118,904  | 1,568,606  | 57,907  | 25,209                            | 2,757                                      | 35,861  | 116,219   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 0   |   |  |  | 0  | 0   |                                   |  |   | 0   |
| 1,364,352   | (78,611)                                    | (163,961)                                  | 118,904  | 1,568,606  | 57,907  | 25,209                            | 2,757                                      | 35,861  | 116,219   |

| 2023  |  |                                      |  |  |  |                                |                                      |   |   | 2024  |  |  |   |
|---|--|--------------------------------------|--|--|--|--------------------------------|--------------------------------------|---|---|---|--|--|---|
| Opening Principal Amounts as of Jan 1, 2023 | Transactions Debit/ (Credit) during 2023 | OEB-Approved Disposition during 2023 | Principal Adjustments <sup>1</sup> during 2023 | Closing Principal Balance as of Dec 31, 2023 | Opening Interest Amounts as of Jan 1, 2023 | Interest Jan 1 to Dec 31, 2023 | OEB-Approved Disposition during 2023 | Interest Adjustments <sup>1</sup> during 2023 | Closing Interest Amounts as of Dec 31, 2023 | Principal Disposition during 2024 - instructed by OEB | Interest Disposition during 2024 - instructed by OEB | Closing Principal Balances as of Dec 31, 2022 Adjusted for Disposition during 2024 | Closing Interest Balances as of Dec 31, 2022 Adjusted for Disposition during 2024 |
| 84,580                                      | 3,054                                    |                                      |  | 87,634                                       | 4,751                                      | 4,413                          |                                      |   | 9,164                                       | 84,580  | 10,953   | 3,054  | (1,789)   |
| (12,576)                                    | (6,424)                                  |                                      |  | (19,000)                                     | (396)                                      | (712)                          |                                      |   | (1,108)                                     | (12,576)  | (1,318)  | (6,424)  | 210   |
| (56,104)                                    | (13)                                     |                                      |  | (56,117)                                     | (2,875)                                    | (2,798)                        |                                      |   | (5,673)                                     | (56,104)  | (6,989)  | (13)   | 1,316   |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |   |  | 0  | 0   |
| 0   | (511)                                    |                                      |  | (511)  | 0  | (16)                           |                                      |   | (16)  |   |  | (511)  | (16)  |
| 50,685                                      | 17,901                                   |                                      |  | 68,585                                       | 3,471                                      | 3,084                          |                                      |   | 6,555                                       | 50,685  | 7,187  | 17,901   | (632)   |
| 52,319                                      | 21,089                                   |                                      |  | 73,408                                       | 30,910                                     | 3,329                          |                                      |   | 34,239                                      | 52,319  | 34,746   | 21,089   | (507)   |
| 815,014                                     | 47,072                                   |                                      |  | 862,087                                      | 31,107                                     | 38,779                         |                                      |   | 69,886                                      |   |  | 862,087  | 69,886  |
| (96,211)                                    | (12,901)                                 |                                      |  | (109,112)                                    | 901  | 3,494                          |                                      |   | 4,396                                       |   |  | (109,112)  | 4,396   |
| 666,146                                     | (185,731)                                |                                      |  | 480,415                                      | 49,342                                     | 29,042                         |                                      |   | 78,384                                      |   |  | 480,415  | 78,384  |
| 64,752                                      | (62,981)                                 |                                      |  | 1,771  | (992)                                      | 637                            |                                      |   | (355)                                       |   |  | 1,771  | (355)   |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |   |  | 0  | 0   |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   | (118,903)   | (44,580)   | 118,903  | 44,580  |
| (96,211)                                    | (12,901)                                 | 0                                    | 0  | (109,112)                                    | 901  | 3,494                          | 0                                    | 0   | 4,396                                       | 0   | 0  | (109,112)  | 4,396   |
| 1,664,816                                   | (166,544)                                | 0                                    | 0  | 1,498,272                                    | 115,318                                    | 75,758                         | 0                                    | 0   | 191,076                                     | 1   | (0)  | 1,498,271  | 191,076   |
| 1,568,606                                   | (179,446)                                | 0                                    | 0  | 1,389,160                                    | 116,219                                    | 79,252                         | 0                                    | 0   | 195,471                                     | 1   | (0)  | 1,389,159  | 195,471   |
| 0   |  | 0                                    |  | 0  | 0  |                                |                                      |   | 0   |   |  | 0  | 0   |
| 0   |  |                                      |  | 0  | 0  |                                |                                      |   | 0   |   |  | 0  | 0   |
| 1,568,606                                   | (179,446)                                | 0                                    | 0  | 1,389,160                                    | 116,219                                    | 79,252                         | 0                                    | 0   | 195,471                                     | 1   | (0)  | 1,389,159  | 195,471   |

| Projected Interest on Dec-31-2024 Balances  |   |                |             | 2.1.7 RRR <sup>5</sup>       |                    |  |
|---|---|----------------|-------------|------------------------------|--------------------|--|
| Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2024 <sup>2</sup> | Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2023 balance adjusted for disposition during 2024 <sup>2</sup> | Total Interest | Total Claim | Account Disposition: Yes/No? | As of Dec 31, 2023 | Variance RRR vs. 2023 Balance (Principal + Interest) |
| 1,705   | 45  | (39)           | 3,015       |                              | 96,798             | 0  |
| (561)   | (94)  | (445)          | (6,870)     |                              | (20,109)           | (0)  |
| (1,027)   | 0   | 288            | 276         |                              | (62,317)           | (527)  |
|   |   | 0              | 0           |                              | 0                  | 0  |
| (26)  | (7)   | (49)           | (560)       |                              | (526)              | 0  |
| 1,849   | 263   | 1,479          | 19,379      |                              | 75,140             | (0)  |
| 2,042   | 309   | 1,845          | 22,933      |                              | 107,647            | (0)  |
|   |   | 69,886         | 931,972     |                              | 931,973            | 1  |
|   |   | 4,396          | (104,716)   |                              | (104,716)          | 0  |
|   |   | 78,384         | 0           | No                           | 562,909            | 4,110  |
|   |   | (355)          | 0           | No                           | (2,694)            | (4,110)  |
|   |   | 0              | 0           | No                           | 0                  | 0  |
|   |   | 44,580         | 0           | No                           |                    | 0  |
| 0   | 0   | 4,396          | (104,716)   |                              | (104,716)          | 0  |
| 3,982   | 515   | 195,572        | 970,146     |                              | 1,689,347          | (0)  |
| 3,982   | 515   | 199,968        | 865,429     |                              | 1,584,631          | (0)  |
|   |   | 0              | 0           |                              | 0                  | 0  |
|   |   | 0              | 0           |                              |                    | 0  |
| 3,982   | 515   | 199,968        | 865,429     |                              | 1,584,631          | (0)  |

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Data on this worksheet has been populated using your most recent RRR filing.  
 If you have identified any issues, please contact the OEB.  
 Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

| Rate Class   | Unit | Total Metered kWh | Total Metered kW | Metered kWh for Non-RPP Customers (excluding WMP) | Metered kW for Non-RPP Customers (excluding WMP) | Metered kWh for Wholesale Market Participants (WMP) | Metered kW for Wholesale Market Participants (WMP) | Total Metered kWh less WMP consumption (if applicable) | Total Metered kW less WMP consumption (if applicable) | Account 1509 Allocation (\$ distribution revenue from last COS) | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes <sup>3</sup> |
|--|------|-------------------|------------------|---|--|---|--|--|---|---|--|--|
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh  | 30,653,254        | 0                | 325,662   | 0  |   |  | 30,653,254   | 0   |   |  | 2,956  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh  | 9,903,091         | 0                | 1,523,806   | 0  |   |  | 9,903,091  | 0   |   |  | 363  |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | kW   | 13,975,866        | 35,566           | 12,603,733  | 31,343   |   |  | 13,975,866   | 35,566  |   |  | 25   |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh  | 116,794           | 0                | 10,764  | 0  |   |  | 116,794  | 0   |   |  | 20   |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kW   | 25,651            | 69               | 929   | 2  |   |  | 25,651   | 69  |   |  | 24   |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW   | 225,460           | 660              | 171,366   | 502  |   |  | 225,460  | 660   |   |  | 823  |
| <b>Total</b>   |      | 54,900,117        | 36,295           | 14,636,260  | 31,847   | 0   | 0  | 54,900,117   | 36,295  | 0   | 0  | 4,211  |

**Threshold Test**

|   |           |
|---|-----------|
| Total Claim (including Account 1568 and 1509)         | \$865,429 |
| Total Claim for Threshold Test (All Group 1 Accounts) | \$865,429 |
| Threshold Test (Total claim per kWh) <sup>2</sup>     | \$0.0158  |

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

NO

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.  
<sup>2</sup> The Threshold Test does not include the amount in 1568.  
<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

| Rate Class | % of Total kWh | % of Customer Numbers ** | % of Total kWh adjusted for WMP | allocated based on Total less WMP |      |      | allocated based on Total less WMP |      |
|------------|----------------|--------------------------|---------------------------------|-----------------------------------|------|------|-----------------------------------|------|
|            |                |                          |                                 | 1550                              | 1551 | 1580 | 1584                              | 1586 |
|            |                |                          |                                 |                                   |      |      |                                   |      |

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

| Rate Class   | Re-based Billed Customers or Connections | Re-based Billed kWh | Re-based Billed kW | Re-based Service Charge | Re-based Distribution Volumetric Rate kWh | Re-based Distribution Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate Revenue kWh | Distribution Volumetric Rate Revenue kW | Revenue Requirement from Rates | Service Charge % Revenue | Distribution Volumetric Rate % Revenue kWh | Distribution Volumetric Rate % Revenue kW | Total % Revenue |
|--|--|---------------------|--------------------|-------------------------|---|--|------------------------|--|---|--------------------------------|--------------------------|--|---|-----------------|
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh                                      |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh                                      |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION  | kW                                       |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh                                      |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kW                                       |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW                                       |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| <b>Total</b>   |  | 0                   | 0                  | 0                       |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |

| Rate Class   | Total kWh (most recent RRR filing) | Total kW (most recent RRR filing) | Allocation of Tax Savings by Rate Class | Distribution Rate Rider |
|--|------------------------------------|-----------------------------------|---|-------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh 30,653,254                     |                                   | 0                                       | 0.00 \$/customer        |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh 9,903,091                      |                                   | 0                                       | 0.0000 kWh              |
| GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION  | kW 13,975,866                      | 35,566                            | 0                                       | 0.0000 kW               |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh 116,794                        |                                   | 0                                       | 0.0000 kWh              |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kW 25,651                          | 69                                | 0                                       | 0.0000 kW               |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW 225,460                         | 660                               | 0                                       | 0.0000 kW               |
| <b>Total</b>   | 54,900,117                         | 36,295                            | 0                                       |                         |

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

| Rate Class   | Rate Description  | Unit   | Rate   | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Loss Adjusted Billed kWh |
|--|---|--------|--------|-------------------------------|------------------------------|------------------------|--------------------------|
| Residential Service Classification                     | Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0096 | 30,653,254                    | 0                            | 1.0673                 | 32,716,218               |
| Residential Service Classification                     | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0067 | 30,653,254                    | 0                            | 1.0673                 | 32,716,218               |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0088 | 9,903,091                     | 0                            | 1.0673                 | 10,569,569               |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0061 | 9,903,091                     | 0                            | 1.0673                 | 10,569,569               |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate   | \$/kW  | 3.5708 | 13,975,866                    | 35,566                       |                        |                          |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 2.3429 | 13,975,866                    | 35,566                       |                        |                          |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate - Interval Metered                            | \$/kW  | 4.0141 | 13,975,866                    | 35,566                       |                        |                          |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW  | 3.2456 | 13,975,866                    | 35,566                       |                        |                          |
| Unmetered Scattered Load Service Classification        | Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0088 | 116,794                       | 0                            | 1.0673                 | 124,655                  |
| Unmetered Scattered Load Service Classification        | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0061 | 116,794                       | 0                            | 1.0673                 | 124,655                  |
| Sentinel Lighting Service Classification               | Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.7121 | 25,651                        | 69                           |                        |                          |
| Sentinel Lighting Service Classification               | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 1.8606 | 25,651                        | 69                           |                        |                          |
| Street Lighting Service Classification                 | Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.6999 | 225,460                       | 660                          |                        |                          |
| Street Lighting Service Classification                 | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 1.8225 | 225,460                       | 660                          |                        |                          |

For this line item, please ensure that the consumption and demand values have been adjusted to account for non-internal/interval customers.

For this line item, please ensure that the consumption and demand values have been adjusted to account for non-internal/interval customers.



# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

| Uniform Transmission Rates             |    | Unit | 2023<br>Jan to Jun |    | 2023<br>Jul to Dec |    | 2024<br>Jan to Jun |    | 2024<br>Jul to Dec |    | 2025 |
|--|----|------|--------------------|----|--------------------|----|--------------------|----|--------------------|----|------|
| <b>Rate Description</b>                |    |      | <b>Rate</b>        |    |                    |    | <b>Rate</b>        |    |                    |    |      |
| Network Service Rate                   | kW | \$   | 5.60               | \$ | 5.37               | \$ | 5.78               | \$ | 6.12               | \$ | 5.78 |
| Line Connection Service Rate           | kW | \$   | 0.92               | \$ | 0.88               | \$ | 0.95               | \$ | 0.95               | \$ | 0.95 |
| Transformation Connection Service Rate | kW | \$   | 3.10               | \$ | 2.98               | \$ | 3.21               | \$ | 3.21               | \$ | 3.21 |

  

| Hydro One Sub-Transmission Rates                     |    | Unit | 2023        |        | 2024 |        | 2025        |
|--|----|------|-------------|--------|------|--------|-------------|
| <b>Rate Description</b>                              |    |      | <b>Rate</b> |        |      |        | <b>Rate</b> |
| Network Service Rate                                 | kW | \$   |             | 4.6545 | \$   | 4.9103 | \$ 4.9103   |
| Line Connection Service Rate                         | kW | \$   |             | 0.6056 | \$   | 0.6537 | \$ 0.6537   |
| Transformation Connection Service Rate               | kW | \$   |             | 2.8924 | \$   | 3.3041 | \$ 3.3041   |
| Both Line and Transformation Connection Service Rate | kW | \$   |             | 3.4980 | \$   | 3.9578 | \$ 3.9578   |

  

| If needed, add extra host here. (I)                  |    | Unit | 2023        |    | 2024 |      | 2025        |
|--|----|------|-------------|----|------|------|-------------|
| <b>Rate Description</b>                              |    |      | <b>Rate</b> |    |      |      | <b>Rate</b> |
| Network Service Rate                                 | kW |      |             |    |      |      |             |
| Line Connection Service Rate                         | kW |      |             |    |      |      |             |
| Transformation Connection Service Rate               | kW |      |             |    |      |      |             |
| Both Line and Transformation Connection Service Rate | kW | \$   | -           | \$ | -    | \$ - |             |

  

| If needed, add extra host here. (II)  |    | Unit | 2023                   |    | 2024                |      | 2025                 |
|---|----|------|------------------------|----|---------------------|------|----------------------|
| <b>Rate Description</b>   |    |      | <b>Rate</b>            |    |                     |      | <b>Rate</b>          |
| Network Service Rate  | kW |      |                        |    |                     |      |                      |
| Line Connection Service Rate  | kW |      |                        |    |                     |      |                      |
| Transformation Connection Service Rate  | kW |      |                        |    |                     |      |                      |
| Both Line and Transformation Connection Service Rate                            | kW | \$   | -                      | \$ | -                   | \$ - |                      |
| <b>Low Voltage Switchgear Credit (if applicable, enter as a negative value)</b> |    | \$   | <b>Historical 2022</b> |    | <b>Current 2023</b> |      | <b>Forecast 2024</b> |
|   |    |      |                        |    |                     |      |                      |

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| IESO         | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|--------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month        | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January      |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| February     |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| March        |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| April        |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| May          |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| June         |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| July         |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| August       |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| September    |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| October      |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| November     |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| December     |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| <b>Total</b> |              | <b>- \$</b> | <b>- \$</b> |                 | <b>- \$</b> | <b>- \$</b> |                           | <b>- \$</b> | <b>- \$</b> | <b>\$ -</b>      |

  

| Hydro One    | Network        |                  |                   | Line Connection |                  |                  | Transformation Connection |                  |                   | Total Connection  |
|--------------|----------------|------------------|-------------------|-----------------|------------------|------------------|---------------------------|------------------|-------------------|-------------------|
| Month        | Units Billed   | Rate             | Amount            | Units Billed    | Rate             | Amount           | Units Billed              | Rate             | Amount            | Amount            |
| January      | 11,231         | \$4,6545         | \$ 52,273         | 11,231          | \$0.6056         | \$ 6,801         | 8,854                     | \$2,8924         | \$ 25,609         | \$ 32,411         |
| February     | 12,087         | \$4,6545         | \$ 56,258         | 12,438          | \$0.6056         | \$ 7,532         | 9,793                     | \$2,8924         | \$ 28,325         | \$ 35,857         |
| March        | 9,627          | \$4,6545         | \$ 44,811         | 9,708           | \$0.6056         | \$ 5,879         | 7,725                     | \$2,8924         | \$ 22,343         | \$ 28,222         |
| April        | 8,746          | \$4,6545         | \$ 40,709         | 9,809           | \$0.6056         | \$ 5,940         | 7,114                     | \$2,8924         | \$ 20,576         | \$ 26,516         |
| May          | 8,354          | \$4,6545         | \$ 38,885         | 8,362           | \$0.6056         | \$ 5,064         | 7,006                     | \$2,8924         | \$ 20,264         | \$ 25,328         |
| June         | 8,312          | \$4,6545         | \$ 38,690         | 8,327           | \$0.6056         | \$ 5,043         | 7,254                     | \$2,8924         | \$ 20,981         | \$ 26,023         |
| July         | 8,913          | \$4,6545         | \$ 41,487         | 8,913           | \$0.6056         | \$ 5,398         | 7,764                     | \$2,8924         | \$ 22,457         | \$ 27,855         |
| August       | 7,625          | \$4,6545         | \$ 35,489         | 7,990           | \$0.6056         | \$ 4,839         | 6,942                     | \$2,8924         | \$ 20,080         | \$ 24,919         |
| September    | 9,135          | \$4,6545         | \$ 42,519         | 9,167           | \$0.6056         | \$ 5,552         | 7,969                     | \$2,8924         | \$ 23,050         | \$ 28,601         |
| October      | 8,026          | \$4,6545         | \$ 37,358         | 8,192           | \$0.6056         | \$ 4,961         | 6,505                     | \$2,8924         | \$ 18,816         | \$ 23,777         |
| November     | 10,035         | \$4,6545         | \$ 46,709         | 10,035          | \$0.6056         | \$ 6,077         | 8,078                     | \$2,8924         | \$ 23,363         | \$ 29,441         |
| December     | 10,136         | \$4,6545         | \$ 47,177         | 10,244          | \$0.6056         | \$ 6,204         | 8,211                     | \$2,8924         | \$ 23,751         | \$ 29,954         |
| <b>Total</b> | <b>112,228</b> | <b>\$ 4.6545</b> | <b>\$ 522,385</b> | <b>114,415</b>  | <b>\$ 0.6056</b> | <b>\$ 69,290</b> | <b>93,215</b>             | <b>\$ 2,8924</b> | <b>\$ 269,615</b> | <b>\$ 338,905</b> |

  

| Add Extra Host Here (I)<br>(if needed) | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|--|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month                                  | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January                                |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| February                               |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| March                                  |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| April                                  |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| May                                    |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| June                                   |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| July                                   |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| August                                 |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| September                              |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| October                                |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| November                               |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| December                               |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| <b>Total</b>                           |              | <b>- \$</b> | <b>- \$</b> |                 | <b>- \$</b> | <b>- \$</b> |                           | <b>- \$</b> | <b>- \$</b> | <b>\$ -</b>      |

  

| Add Extra Host Here (II)<br>(if needed) | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|---|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month                                   | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January                                 |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| February                                |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| March                                   |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| April                                   |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| May                                     |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| June                                    |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| July                                    |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| August                                  |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| September                               |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| October                                 |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| November                                |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| December                                |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| <b>Total</b>                            |              | <b>- \$</b> | <b>- \$</b> |                 | <b>- \$</b> | <b>- \$</b> |                           | <b>- \$</b> | <b>- \$</b> | <b>\$ -</b>      |

  

| Total        | Network        |                |                   | Line Connection |                |                  | Transformation Connection |                |                   | Total Connection  |
|--------------|----------------|----------------|-------------------|-----------------|----------------|------------------|---------------------------|----------------|-------------------|-------------------|
| Month        | Units Billed   | Rate           | Amount            | Units Billed    | Rate           | Amount           | Units Billed              | Rate           | Amount            | Amount            |
| January      | 11,231         | \$ 4,6545      | \$ 52,273         | 11,231          | \$ 0.6056      | \$ 6,801         | 8,854                     | \$ 2,8924      | \$ 25,609         | \$ 32,411         |
| February     | 12,087         | \$ 4,6545      | \$ 56,258         | 12,438          | \$ 0.6056      | \$ 7,532         | 9,793                     | \$ 2,8924      | \$ 28,325         | \$ 35,857         |
| March        | 9,627          | \$ 4,6545      | \$ 44,811         | 9,708           | \$ 0.6056      | \$ 5,879         | 7,725                     | \$ 2,8924      | \$ 22,343         | \$ 28,222         |
| April        | 8,746          | \$ 4,6545      | \$ 40,709         | 9,809           | \$ 0.6056      | \$ 5,940         | 7,114                     | \$ 2,8924      | \$ 20,576         | \$ 26,516         |
| May          | 8,354          | \$ 4,6545      | \$ 38,885         | 8,362           | \$ 0.6056      | \$ 5,064         | 7,006                     | \$ 2,8924      | \$ 20,264         | \$ 25,328         |
| June         | 8,312          | \$ 4,6545      | \$ 38,690         | 8,327           | \$ 0.6056      | \$ 5,043         | 7,254                     | \$ 2,8924      | \$ 20,981         | \$ 26,023         |
| July         | 8,913          | \$ 4,6545      | \$ 41,487         | 8,913           | \$ 0.6056      | \$ 5,398         | 7,764                     | \$ 2,8924      | \$ 22,457         | \$ 27,855         |
| August       | 7,625          | \$ 4,6545      | \$ 35,489         | 7,990           | \$ 0.6056      | \$ 4,839         | 6,942                     | \$ 2,8924      | \$ 20,080         | \$ 24,919         |
| September    | 9,135          | \$ 4,6545      | \$ 42,519         | 9,167           | \$ 0.6056      | \$ 5,552         | 7,969                     | \$ 2,8924      | \$ 23,050         | \$ 28,601         |
| October      | 8,026          | \$ 4,6545      | \$ 37,358         | 8,192           | \$ 0.6056      | \$ 4,961         | 6,505                     | \$ 2,8924      | \$ 18,816         | \$ 23,777         |
| November     | 10,035         | \$ 4,6545      | \$ 46,709         | 10,035          | \$ 0.6056      | \$ 6,077         | 8,078                     | \$ 2,8924      | \$ 23,363         | \$ 29,441         |
| December     | 10,136         | \$ 4,6545      | \$ 47,177         | 10,244          | \$ 0.6056      | \$ 6,204         | 8,211                     | \$ 2,8924      | \$ 23,751         | \$ 29,954         |
| <b>Total</b> | <b>112,228</b> | <b>\$ 4.65</b> | <b>\$ 522,385</b> | <b>114,415</b>  | <b>\$ 0.61</b> | <b>\$ 69,290</b> | <b>93,215</b>             | <b>\$ 2.89</b> | <b>\$ 269,615</b> | <b>\$ 338,905</b> |

  

|  |  |  |  |  |  |  |  |  |  |  |                   |
|--|--|--|--|--|--|--|--|--|--|--|-------------------|
|  |  |  |  |  |  |  |  |  |  | Low Voltage Switchgear Credit (if applicable)                      | \$ -              |
|  |  |  |  |  |  |  |  |  |  | <b>Total including deduction for Low Voltage Switchgear Credit</b> | <b>\$ 338,905</b> |

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

| IESO         | Network      |           |        | Line Connection |           |        | Transformation Connection |           |        | Total Connection |
|--------------|--------------|-----------|--------|-----------------|-----------|--------|---------------------------|-----------|--------|------------------|
| Month        | Units Billed | Rate      | Amount | Units Billed    | Rate      | Amount | Units Billed              | Rate      | Amount | Amount           |
| January      | -            | \$ 5,7800 | \$ -   | -               | \$ 0.9500 | \$ -   | -                         | \$ 3.2100 | \$ -   | \$ -             |
| February     | -            | \$ 5,7800 | \$ -   | -               | \$ 0.9500 | \$ -   | -                         | \$ 3.2100 | \$ -   | \$ -             |
| March        | -            | \$ 5,7800 | \$ -   | -               | \$ 0.9500 | \$ -   | -                         | \$ 3.2100 | \$ -   | \$ -             |
| April        | -            | \$ 5,7800 | \$ -   | -               | \$ 0.9500 | \$ -   | -                         | \$ 3.2100 | \$ -   | \$ -             |
| May          | -            | \$ 5,7800 | \$ -   | -               | \$ 0.9500 | \$ -   | -                         | \$ 3.2100 | \$ -   | \$ -             |
| June         | -            | \$ 5,7800 | \$ -   | -               | \$ 0.9500 | \$ -   | -                         | \$ 3.2100 | \$ -   | \$ -             |
| July         | -            | \$ 6,1200 | \$ -   | -               | \$ 0.9500 | \$ -   | -                         | \$ 3.2100 | \$ -   | \$ -             |
| August       | -            | \$ 6,1200 | \$ -   | -               | \$ 0.9500 | \$ -   | -                         | \$ 3.2100 | \$ -   | \$ -             |
| September    | -            | \$ 6,1200 | \$ -   | -               | \$ 0.9500 | \$ -   | -                         | \$ 3.2100 | \$ -   | \$ -             |
| October      | -            | \$ 6,1200 | \$ -   | -               | \$ 0.9500 | \$ -   | -                         | \$ 3.2100 | \$ -   | \$ -             |
| November     | -            | \$ 6,1200 | \$ -   | -               | \$ 0.9500 | \$ -   | -                         | \$ 3.2100 | \$ -   | \$ -             |
| December     | -            | \$ 6,1200 | \$ -   | -               | \$ 0.9500 | \$ -   | -                         | \$ 3.2100 | \$ -   | \$ -             |
| <b>Total</b> |              |           |        |                 |           |        |                           |           |        |                  |

| Hydro One    | Network      |           |            | Line Connection |           |           | Transformation Connection |           |            | Total Connection |
|--------------|--------------|-----------|------------|-----------------|-----------|-----------|---------------------------|-----------|------------|------------------|
| Month        | Units Billed | Rate      | Amount     | Units Billed    | Rate      | Amount    | Units Billed              | Rate      | Amount     | Amount           |
| January      | 11,231       | \$ 4.9103 | \$ 55,146  | 11,231          | \$ 0.6537 | \$ 7,341  | 8,854                     | \$ 3.3041 | \$ 29,254  | \$ 36,596        |
| February     | 12,087       | \$ 4.9103 | \$ 59,350  | 12,438          | \$ 0.6537 | \$ 8,131  | 9,793                     | \$ 3.3041 | \$ 32,357  | \$ 40,488        |
| March        | 9,627        | \$ 4.9103 | \$ 47,273  | 9,708           | \$ 0.6537 | \$ 6,346  | 7,725                     | \$ 3.3041 | \$ 25,523  | \$ 31,869        |
| April        | 8,746        | \$ 4.9103 | \$ 42,946  | 9,809           | \$ 0.6537 | \$ 6,412  | 7,114                     | \$ 3.3041 | \$ 23,505  | \$ 29,917        |
| May          | 8,354        | \$ 4.9103 | \$ 41,022  | 8,362           | \$ 0.6537 | \$ 5,466  | 7,006                     | \$ 3.3041 | \$ 23,149  | \$ 28,615        |
| June         | 8,312        | \$ 4.9103 | \$ 40,816  | 8,327           | \$ 0.6537 | \$ 5,443  | 7,254                     | \$ 3.3041 | \$ 23,967  | \$ 29,410        |
| July         | 8,913        | \$ 4.9103 | \$ 43,767  | 8,913           | \$ 0.6537 | \$ 5,827  | 7,764                     | \$ 3.3041 | \$ 25,654  | \$ 31,480        |
| August       | 7,625        | \$ 4.9103 | \$ 37,440  | 7,990           | \$ 0.6537 | \$ 5,223  | 6,942                     | \$ 3.3041 | \$ 22,938  | \$ 28,161        |
| September    | 9,135        | \$ 4.9103 | \$ 44,856  | 9,167           | \$ 0.6537 | \$ 5,993  | 7,969                     | \$ 3.3041 | \$ 26,330  | \$ 32,323        |
| October      | 8,026        | \$ 4.9103 | \$ 39,411  | 8,192           | \$ 0.6537 | \$ 5,355  | 6,505                     | \$ 3.3041 | \$ 21,494  | \$ 26,849        |
| November     | 10,035       | \$ 4.9103 | \$ 49,276  | 10,035          | \$ 0.6537 | \$ 6,560  | 8,078                     | \$ 3.3041 | \$ 26,689  | \$ 33,249        |
| December     | 10,136       | \$ 4.9103 | \$ 49,769  | 10,244          | \$ 0.6537 | \$ 6,696  | 8,211                     | \$ 3.3041 | \$ 27,132  | \$ 33,828        |
| <b>Total</b> | 112,228      | \$ 4.91   | \$ 551,073 | 114,415         | \$ 0.65   | \$ 74,793 | 93,215                    | \$ 3.30   | \$ 307,991 | \$ 382,785       |

| Add Extra Host Here (I) | Network      |      |        | Line Connection |      |        | Transformation Connection |      |        | Total Connection |
|-------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------------|
| Month                   | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Units Billed              | Rate | Amount | Amount           |
| January                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| February                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| March                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| April                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| May                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| June                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| July                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| August                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| September               | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| October                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| November                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| December                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| <b>Total</b>            | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |

| Add Extra Host Here (II) | Network      |      |        | Line Connection |      |        | Transformation Connection |      |        | Total Connection |
|--------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------------|
| Month                    | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Units Billed              | Rate | Amount | Amount           |
| January                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| February                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| March                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| April                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| May                      | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| June                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| July                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| August                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| September                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| October                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| November                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| December                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| <b>Total</b>             | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |

| Total        | Network      |           |            | Line Connection |           |           | Transformation Connection |           |            | Total Connection |
|--------------|--------------|-----------|------------|-----------------|-----------|-----------|---------------------------|-----------|------------|------------------|
| Month        | Units Billed | Rate      | Amount     | Units Billed    | Rate      | Amount    | Units Billed              | Rate      | Amount     | Amount           |
| January      | 11,231       | \$ 4.9103 | \$ 55,146  | 11,231          | \$ 0.6537 | \$ 7,341  | 8,854                     | \$ 3.3041 | \$ 29,254  | \$ 36,596        |
| February     | 12,087       | \$ 4.9103 | \$ 59,350  | 12,438          | \$ 0.6537 | \$ 8,131  | 9,793                     | \$ 3.3041 | \$ 32,357  | \$ 40,488        |
| March        | 9,627        | \$ 4.9103 | \$ 47,273  | 9,708           | \$ 0.6537 | \$ 6,346  | 7,725                     | \$ 3.3041 | \$ 25,523  | \$ 31,869        |
| April        | 8,746        | \$ 4.9103 | \$ 42,946  | 9,809           | \$ 0.6537 | \$ 6,412  | 7,114                     | \$ 3.3041 | \$ 23,505  | \$ 29,917        |
| May          | 8,354        | \$ 4.9103 | \$ 41,022  | 8,362           | \$ 0.6537 | \$ 5,466  | 7,006                     | \$ 3.3041 | \$ 23,149  | \$ 28,615        |
| June         | 8,312        | \$ 4.9103 | \$ 40,816  | 8,327           | \$ 0.6537 | \$ 5,443  | 7,254                     | \$ 3.3041 | \$ 23,967  | \$ 29,410        |
| July         | 8,913        | \$ 4.9103 | \$ 43,767  | 8,913           | \$ 0.6537 | \$ 5,827  | 7,764                     | \$ 3.3041 | \$ 25,654  | \$ 31,480        |
| August       | 7,625        | \$ 4.9103 | \$ 37,440  | 7,990           | \$ 0.6537 | \$ 5,223  | 6,942                     | \$ 3.3041 | \$ 22,938  | \$ 28,161        |
| September    | 9,135        | \$ 4.9103 | \$ 44,856  | 9,167           | \$ 0.6537 | \$ 5,993  | 7,969                     | \$ 3.3041 | \$ 26,330  | \$ 32,323        |
| October      | 8,026        | \$ 4.9103 | \$ 39,411  | 8,192           | \$ 0.6537 | \$ 5,355  | 6,505                     | \$ 3.3041 | \$ 21,494  | \$ 26,849        |
| November     | 10,035       | \$ 4.9103 | \$ 49,276  | 10,035          | \$ 0.6537 | \$ 6,560  | 8,078                     | \$ 3.3041 | \$ 26,689  | \$ 33,249        |
| December     | 10,136       | \$ 4.9103 | \$ 49,769  | 10,244          | \$ 0.6537 | \$ 6,696  | 8,211                     | \$ 3.3041 | \$ 27,132  | \$ 33,828        |
| <b>Total</b> | 112,228      | \$ 4.91   | \$ 551,073 | 114,415         | \$ 0.65   | \$ 74,793 | 93,215                    | \$ 3.30   | \$ 307,991 | \$ 382,785       |

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 382,785

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

| IESO         | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|--------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month        | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January      | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| February     | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| March        | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| April        | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| May          | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| June         | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| July         | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| August       | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| September    | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| October      | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| November     | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| December     | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| <b>Total</b> | <b>-</b>     | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>        | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>                  | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>      |

  

| Hydro One    | Network        |                |                   | Line Connection |                |                  | Transformation Connection |                |                   | Total Connection  |
|--------------|----------------|----------------|-------------------|-----------------|----------------|------------------|---------------------------|----------------|-------------------|-------------------|
| Month        | Units Billed   | Rate           | Amount            | Units Billed    | Rate           | Amount           | Units Billed              | Rate           | Amount            | Amount            |
| January      | 11,231         | \$ 4,9103      | \$ 55,146         | 11,231          | \$ 0,6537      | \$ 7,341         | 8,854                     | \$ 3,3041      | \$ 29,254         | \$ 36,596         |
| February     | 12,087         | \$ 4,9103      | \$ 59,350         | 12,438          | \$ 0,6537      | \$ 8,131         | 9,793                     | \$ 3,3041      | \$ 32,357         | \$ 40,488         |
| March        | 9,627          | \$ 4,9103      | \$ 47,273         | 9,708           | \$ 0,6537      | \$ 6,346         | 7,725                     | \$ 3,3041      | \$ 25,523         | \$ 31,869         |
| April        | 8,746          | \$ 4,9103      | \$ 42,946         | 9,809           | \$ 0,6537      | \$ 6,412         | 7,114                     | \$ 3,3041      | \$ 23,505         | \$ 29,917         |
| May          | 8,354          | \$ 4,9103      | \$ 41,022         | 8,362           | \$ 0,6537      | \$ 5,466         | 7,006                     | \$ 3,3041      | \$ 23,149         | \$ 28,615         |
| June         | 8,312          | \$ 4,9103      | \$ 40,816         | 8,327           | \$ 0,6537      | \$ 5,443         | 7,254                     | \$ 3,3041      | \$ 23,967         | \$ 29,410         |
| July         | 8,913          | \$ 4,9103      | \$ 43,767         | 8,913           | \$ 0,6537      | \$ 5,827         | 7,764                     | \$ 3,3041      | \$ 25,654         | \$ 31,480         |
| August       | 7,625          | \$ 4,9103      | \$ 37,440         | 7,990           | \$ 0,6537      | \$ 5,223         | 6,942                     | \$ 3,3041      | \$ 22,938         | \$ 28,161         |
| September    | 9,135          | \$ 4,9103      | \$ 44,856         | 9,167           | \$ 0,6537      | \$ 5,993         | 7,969                     | \$ 3,3041      | \$ 26,330         | \$ 32,323         |
| October      | 8,026          | \$ 4,9103      | \$ 39,411         | 8,192           | \$ 0,6537      | \$ 5,355         | 6,505                     | \$ 3,3041      | \$ 21,494         | \$ 26,849         |
| November     | 10,035         | \$ 4,9103      | \$ 49,276         | 10,035          | \$ 0,6537      | \$ 6,560         | 8,078                     | \$ 3,3041      | \$ 26,689         | \$ 33,249         |
| December     | 10,136         | \$ 4,9103      | \$ 49,769         | 10,244          | \$ 0,6537      | \$ 6,696         | 8,211                     | \$ 3,3041      | \$ 27,132         | \$ 33,828         |
| <b>Total</b> | <b>112,228</b> | <b>\$ 4,91</b> | <b>\$ 551,073</b> | <b>114,415</b>  | <b>\$ 0,65</b> | <b>\$ 74,793</b> | <b>93,215</b>             | <b>\$ 3,30</b> | <b>\$ 307,991</b> | <b>\$ 382,785</b> |

  

| Add Extra Host Here (I) | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|-------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month                   | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| February                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| March                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| April                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| May                     | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| June                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| July                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| August                  | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| September               | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| October                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| November                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| December                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| <b>Total</b>            | <b>-</b>     | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>        | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>                  | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>      |

  

| Add Extra Host Here (II) | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|--------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month                    | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January                  | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| February                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| March                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| April                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| May                      | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| June                     | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| July                     | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| August                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| September                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| October                  | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| November                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| December                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| <b>Total</b>             | <b>-</b>     | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>        | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>                  | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>      |

  

| Total        | Network        |                |                   | Line Connection |                |                  | Transformation Connection |                |                   | Total Connection  |
|--------------|----------------|----------------|-------------------|-----------------|----------------|------------------|---------------------------|----------------|-------------------|-------------------|
| Month        | Units Billed   | Rate           | Amount            | Units Billed    | Rate           | Amount           | Units Billed              | Rate           | Amount            | Amount            |
| January      | 11,231         | \$ 4,91        | \$ 55,146         | 11,231          | \$ 0,65        | \$ 7,341         | 8,854                     | \$ 3,30        | \$ 29,254         | \$ 36,596         |
| February     | 12,087         | \$ 4,91        | \$ 59,350         | 12,438          | \$ 0,65        | \$ 8,131         | 9,793                     | \$ 3,30        | \$ 32,357         | \$ 40,488         |
| March        | 9,627          | \$ 4,91        | \$ 47,273         | 9,708           | \$ 0,65        | \$ 6,346         | 7,725                     | \$ 3,30        | \$ 25,523         | \$ 31,869         |
| April        | 8,746          | \$ 4,91        | \$ 42,946         | 9,809           | \$ 0,65        | \$ 6,412         | 7,114                     | \$ 3,30        | \$ 23,505         | \$ 29,917         |
| May          | 8,354          | \$ 4,91        | \$ 41,022         | 8,362           | \$ 0,65        | \$ 5,466         | 7,006                     | \$ 3,30        | \$ 23,149         | \$ 28,615         |
| June         | 8,312          | \$ 4,91        | \$ 40,816         | 8,327           | \$ 0,65        | \$ 5,443         | 7,254                     | \$ 3,30        | \$ 23,967         | \$ 29,410         |
| July         | 8,913          | \$ 4,91        | \$ 43,767         | 8,913           | \$ 0,65        | \$ 5,827         | 7,764                     | \$ 3,30        | \$ 25,654         | \$ 31,480         |
| August       | 7,625          | \$ 4,91        | \$ 37,440         | 7,990           | \$ 0,65        | \$ 5,223         | 6,942                     | \$ 3,30        | \$ 22,938         | \$ 28,161         |
| September    | 9,135          | \$ 4,91        | \$ 44,856         | 9,167           | \$ 0,65        | \$ 5,993         | 7,969                     | \$ 3,30        | \$ 26,330         | \$ 32,323         |
| October      | 8,026          | \$ 4,91        | \$ 39,411         | 8,192           | \$ 0,65        | \$ 5,355         | 6,505                     | \$ 3,30        | \$ 21,494         | \$ 26,849         |
| November     | 10,035         | \$ 4,91        | \$ 49,276         | 10,035          | \$ 0,65        | \$ 6,560         | 8,078                     | \$ 3,30        | \$ 26,689         | \$ 33,249         |
| December     | 10,136         | \$ 4,91        | \$ 49,769         | 10,244          | \$ 0,65        | \$ 6,696         | 8,211                     | \$ 3,30        | \$ 27,132         | \$ 33,828         |
| <b>Total</b> | <b>112,228</b> | <b>\$ 4,91</b> | <b>\$ 551,073</b> | <b>114,415</b>  | <b>\$ 0,65</b> | <b>\$ 74,793</b> | <b>93,215</b>             | <b>\$ 3,30</b> | <b>\$ 307,991</b> | <b>\$ 382,785</b> |

  

|  |           |                |
|--|-----------|----------------|
| Low Voltage Switchgear Credit (if applicable)                      | \$        | -              |
| <b>Total including deduction for Low Voltage Switchgear Credit</b> | <b>\$</b> | <b>382,785</b> |

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class   | Rate Description   | Unit   | Current RTSR-<br>Network | Loss Adjusted<br>Billed kWh | Billed kW | Billed<br>Amount | Billed<br>Amount % | Current<br>Wholesale<br>Billing | Adjusted<br>RTSR-<br>Network |
|--|--|--------|--------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|------------------------------|
| Residential Service Classification                     | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0096                   | 32,716,218                  | 0         | 314,076          | 46.2%              | 254,558                         | 0.0078                       |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0088                   | 10,569,569                  | 0         | 93,012           | 13.7%              | 75,386                          | 0.0071                       |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate                    | \$/kW  | 3.5708                   |                             | 35,566    | 126,998          | 18.7%              | 102,932                         | 2.8941                       |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW  | 4.0141                   |                             | 35,566    | 142,765          | 21.0%              | 115,711                         | 3.2534                       |
| Unmetered Scattered Load Service Classification        | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0088                   | 124,655                     | 0         | 1,097            | 0.2%               | 889                             | 0.0071                       |
| Sentinel Lighting Service Classification               | Retail Transmission Rate - Network Service Rate                    | \$/kW  | 2.7121                   |                             | 69        | 188              | 0.0%               | 153                             | 2.1981                       |
| Street Lighting Service Classification                 | Retail Transmission Rate - Network Service Rate                    | \$/kW  | 2.6989                   |                             | 660       | 1,781            | 0.3%               | 1,443                           | 2.1875                       |

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class   | Rate Description  | Unit   | Current RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Billed kW | Billed<br>Amount | Billed<br>Amount % | Current<br>Wholesale<br>Billing | Adjusted<br>RTSR-<br>Connection |
|--|---|--------|-----------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|---------------------------------|
| Residential Service Classification                     | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0067                      | 32,716,218                  | 0         | 219,199          | 45.2%              | 173,172                         | 0.0053                          |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0061                      | 10,569,569                  | 0         | 64,474           | 13.3%              | 50,936                          | 0.0048                          |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 2.3429                      |                             | 35,566    | 83,327           | 17.2%              | 65,830                          | 1.8509                          |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW  | 3.2456                      |                             | 35,566    | 115,432          | 23.8%              | 91,194                          | 2.5641                          |
| Unmetered Scattered Load Service Classification        | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0061                      | 124,655                     | 0         | 760              | 0.2%               | 601                             | 0.0048                          |
| Sentinel Lighting Service Classification               | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 1.8606                      |                             | 69        | 129              | 0.0%               | 102                             | 1.4699                          |
| Street Lighting Service Classification                 | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 1.8225                      |                             | 660       | 1,203            | 0.2%               | 950                             | 1.4398                          |

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

| Rate Class   | Rate Description   | Unit   | Adjusted<br>RTSR-Network | Loss Adjusted<br>Billed kWh | Billed kW | Billed<br>Amount | Billed<br>Amount % | Forecast<br>Wholesale<br>Billing | Proposed<br>RTSR-<br>Network |
|--|--|--------|--------------------------|-----------------------------|-----------|------------------|--------------------|----------------------------------|------------------------------|
| Residential Service Classification                     | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0078                   | 32,716,218                  | 0         | 254,558          | 46.2%              | 254,558                          | 0.0078                       |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0071                   | 10,569,569                  | 0         | 75,386           | 13.7%              | 75,386                           | 0.0071                       |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate                    | \$/kW  | 2.8941                   |                             | 35,566    | 102,932          | 18.7%              | 102,932                          | 2.8941                       |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW  | 3.2534                   |                             | 35,566    | 115,711          | 21.0%              | 115,711                          | 3.2534                       |
| Unmetered Scattered Load Service Classification        | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0071                   | 124,655                     | 0         | 889              | 0.2%               | 889                              | 0.0071                       |
| Sentinel Lighting Service Classification               | Retail Transmission Rate - Network Service Rate                    | \$/kW  | 2.1981                   |                             | 69        | 153              | 0.0%               | 153                              | 2.1981                       |
| Street Lighting Service Classification                 | Retail Transmission Rate - Network Service Rate                    | \$/kW  | 2.1875                   |                             | 660       | 1,443            | 0.3%               | 1,443                            | 2.1875                       |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| Rate Class   | Rate Description  | Unit   | Adjusted<br>RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Billed kW | Billed<br>Amount | Billed<br>Amount % | Forecast<br>Wholesale<br>Billing | Proposed<br>RTSR-<br>Connection |
|--|---|--------|---------------------------------|-----------------------------|-----------|------------------|--------------------|----------------------------------|---------------------------------|
| Residential Service Classification                     | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0053                          | 32,716,218                  | 0         | 173,172          | 45.2%              | 173,172                          | 0.0053                          |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0048                          | 10,569,569                  | 0         | 50,936           | 13.3%              | 50,936                           | 0.0048                          |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 1.8509                          |                             | 35,566    | 65,830           | 17.2%              | 65,830                           | 1.8509                          |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW  | 2.5641                          |                             | 35,566    | 91,194           | 23.8%              | 91,194                           | 2.5641                          |
| Unmetered Scattered Load Service Classification        | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0048                          | 124,655                     | 0         | 601              | 0.2%               | 601                              | 0.0048                          |
| Sentinel Lighting Service Classification               | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 1.4699                          |                             | 69        | 102              | 0.0%               | 102                              | 1.4699                          |
| Street Lighting Service Classification                 | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 1.4398                          |                             | 660       | 950              | 0.2%               | 950                              | 1.4398                          |



# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

|                                 |       |                     |       |   |            |   |      |
|---------------------------------|-------|---------------------|-------|---|------------|---|------|
| Price Escalator                 | 3.60% | Productivity Factor | 0.00% | # of Residential Customers (approved in the last CoS)       | 2,920      | Effective Year of Residential Rate Design Transition (yyyy) | 2021 |
| Choose Stretch Factor Group     | III   | Price Cap Index     | 3.30% | Billed kWh for Residential Class (approved in the last CoS) | 32,510,304 | OEB-approved # of Transition Years                          | 5    |
| Associated Stretch Factor Value | 0.30% |                     |       | Rate Design Transition Years Left                           | 1          |   |      |

| Rate Class | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|------------|-------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|
|------------|-------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

| Rate Class   | Re-based Billed Customers or Connections | Re-based Billed kWh | Re-based Billed kW | Re-based Service Charge | Re-based Distribution Volumetric Rate kWh | Re-based Distribution Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate Revenue kWh | Distribution Volumetric Rate Revenue kW | Revenue Requirement from Rates | Service Charge % Revenue | Distribution Volumetric Rate % Revenue kWh | Distribution Volumetric Rate % Revenue kW | Total % Revenue |
|--|--|---------------------|--------------------|-------------------------|---|--|------------------------|--|---|--------------------------------|--------------------------|--|---|-----------------|
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh                                      |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh                                      |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION  | kW                                       |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh                                      |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kW                                       |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW                                       |                     |                    |                         |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |
| <b>Total</b>   |  | 0                   | 0                  | 0                       |   |  | 0                      | 0  | 0                                       | 0                              | 0.0%                     | 0.0%                                       | 0.0%                                      | 0.0%            |

| Rate Class   | Total kWh (most recent RRR filing) | Total kW (most recent RRR filing) | Allocation of Tax Savings by Rate Class | Distribution Rate Rider |
|--|------------------------------------|-----------------------------------|---|-------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh 30,653,254                     |                                   | 0                                       | 0.00 \$/customer        |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh 9,903,091                      |                                   | 0                                       | 0.0000 kWh              |
| GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION  | kW 13,975,866                      | 35,566                            | 0                                       | 0.0000 kW               |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh 116,794                        |                                   | 0                                       | 0.0000 kWh              |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kW 25,651                          | 69                                | 0                                       | 0.0000 kW               |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kW 225,460                         | 660                               | 0                                       | 0.0000 kW               |
| <b>Total</b>   | 54,900,117                         | 36,295                            | 0                                       |                         |

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

| Rate Class   | Rate Description  | Unit   | Rate   | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Loss Adjusted Billed kWh |
|--|---|--------|--------|-------------------------------|------------------------------|------------------------|--------------------------|
| Residential Service Classification                     | Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0096 | 30,653,254                    | 0                            | 1.0673                 | 32,716,218               |
| Residential Service Classification                     | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0067 | 30,653,254                    | 0                            | 1.0673                 | 32,716,218               |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0088 | 9,903,091                     | 0                            | 1.0673                 | 10,569,569               |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0061 | 9,903,091                     | 0                            | 1.0673                 | 10,569,569               |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate   | \$/kW  | 3.5708 | 13,975,866                    | 35,566                       |                        |                          |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 2.3429 | 13,975,866                    | 35,566                       |                        |                          |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate - Interval Metered                            | \$/kW  | 4.0141 | 13,975,866                    | 35,566                       |                        |                          |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW  | 3.2456 | 13,975,866                    | 35,566                       |                        |                          |
| Unmetered Scattered Load Service Classification        | Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0088 | 116,794                       | 0                            | 1.0673                 | 124,655                  |
| Unmetered Scattered Load Service Classification        | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0061 | 116,794                       | 0                            | 1.0673                 | 124,655                  |
| Sentinel Lighting Service Classification               | Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.7121 | 25,651                        | 69                           |                        |                          |
| Sentinel Lighting Service Classification               | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 1.8606 | 25,651                        | 69                           |                        |                          |
| Street Lighting Service Classification                 | Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.6999 | 225,460                       | 660                          |                        |                          |
| Street Lighting Service Classification                 | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 1.8225 | 225,460                       | 660                          |                        |                          |

For this line item, please ensure that the consumption and demand values have been adjusted to account for non-internal/interval customers.

For this line item, please ensure that the consumption and demand values have been adjusted to account for non-internal/interval customers.



# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

| Uniform Transmission Rates             |    | Unit | 2023<br>Jan to Jun |    | 2023<br>Jul to Dec |    | 2024<br>Jan to Jun |    | 2024<br>Jul to Dec |    | 2025 |
|--|----|------|--------------------|----|--------------------|----|--------------------|----|--------------------|----|------|
| <b>Rate Description</b>                |    |      | <b>Rate</b>        |    |                    |    | <b>Rate</b>        |    |                    |    |      |
| Network Service Rate                   | kW | \$   | 5.60               | \$ | 5.37               | \$ | 5.78               | \$ | 6.12               | \$ | 5.78 |
| Line Connection Service Rate           | kW | \$   | 0.92               | \$ | 0.88               | \$ | 0.95               | \$ | 0.95               | \$ | 0.95 |
| Transformation Connection Service Rate | kW | \$   | 3.10               | \$ | 2.98               | \$ | 3.21               | \$ | 3.21               | \$ | 3.21 |

  

| Hydro One Sub-Transmission Rates                     |    | Unit | 2023        |        | 2024 |        | 2025        |
|--|----|------|-------------|--------|------|--------|-------------|
| <b>Rate Description</b>                              |    |      | <b>Rate</b> |        |      |        | <b>Rate</b> |
| Network Service Rate                                 | kW | \$   |             | 4.6545 | \$   | 4.9103 | \$ 4.9103   |
| Line Connection Service Rate                         | kW | \$   |             | 0.6056 | \$   | 0.6537 | \$ 0.6537   |
| Transformation Connection Service Rate               | kW | \$   |             | 2.8924 | \$   | 3.3041 | \$ 3.3041   |
| Both Line and Transformation Connection Service Rate | kW | \$   |             | 3.4980 | \$   | 3.9578 | \$ 3.9578   |

  

| If needed, add extra host here. (I)                  |    | Unit | 2023        |   | 2024 |   | 2025        |
|--|----|------|-------------|---|------|---|-------------|
| <b>Rate Description</b>                              |    |      | <b>Rate</b> |   |      |   | <b>Rate</b> |
| Network Service Rate                                 | kW |      |             |   |      |   |             |
| Line Connection Service Rate                         | kW |      |             |   |      |   |             |
| Transformation Connection Service Rate               | kW |      |             |   |      |   |             |
| Both Line and Transformation Connection Service Rate | kW | \$   |             | - | \$   | - | \$ -        |

  

| If needed, add extra host here. (II)  |    | Unit | 2023                   |   | 2024                |   | 2025                 |
|---|----|------|------------------------|---|---------------------|---|----------------------|
| <b>Rate Description</b>   |    |      | <b>Rate</b>            |   |                     |   | <b>Rate</b>          |
| Network Service Rate  | kW |      |                        |   |                     |   |                      |
| Line Connection Service Rate  | kW |      |                        |   |                     |   |                      |
| Transformation Connection Service Rate  | kW |      |                        |   |                     |   |                      |
| Both Line and Transformation Connection Service Rate                            | kW | \$   |                        | - | \$                  | - | \$ -                 |
| <b>Low Voltage Switchgear Credit (if applicable, enter as a negative value)</b> |    | \$   | <b>Historical 2022</b> |   | <b>Current 2023</b> |   | <b>Forecast 2024</b> |
|   |    |      |                        |   |                     |   |                      |

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| IESO         | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|--------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month        | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January      |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| February     |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| March        |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| April        |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| May          |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| June         |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| July         |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| August       |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| September    |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| October      |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| November     |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| December     |              | \$0.00      |             |                 | \$0.00      |             |                           | \$0.00      |             | \$ -             |
| <b>Total</b> |              | <b>- \$</b> | <b>- \$</b> |                 | <b>- \$</b> | <b>- \$</b> |                           | <b>- \$</b> | <b>- \$</b> | <b>\$ -</b>      |

  

| Hydro One    | Network        |                  |                   | Line Connection |                  |                  | Transformation Connection |                  |                   | Total Connection  |
|--------------|----------------|------------------|-------------------|-----------------|------------------|------------------|---------------------------|------------------|-------------------|-------------------|
| Month        | Units Billed   | Rate             | Amount            | Units Billed    | Rate             | Amount           | Units Billed              | Rate             | Amount            | Amount            |
| January      | 11,231         | \$4,6545         | \$ 52,273         | 11,231          | \$0.6056         | \$ 6,801         | 8,854                     | \$2,8924         | \$ 25,609         | \$ 32,411         |
| February     | 12,087         | \$4,6545         | \$ 56,258         | 12,438          | \$0.6056         | \$ 7,532         | 9,793                     | \$2,8924         | \$ 28,325         | \$ 35,857         |
| March        | 9,627          | \$4,6545         | \$ 44,811         | 9,708           | \$0.6056         | \$ 5,879         | 7,725                     | \$2,8924         | \$ 22,343         | \$ 28,222         |
| April        | 8,746          | \$4,6545         | \$ 40,709         | 9,809           | \$0.6056         | \$ 5,940         | 7,114                     | \$2,8924         | \$ 20,576         | \$ 26,516         |
| May          | 8,354          | \$4,6545         | \$ 38,885         | 8,362           | \$0.6056         | \$ 5,064         | 7,006                     | \$2,8924         | \$ 20,264         | \$ 25,328         |
| June         | 8,312          | \$4,6545         | \$ 38,690         | 8,327           | \$0.6056         | \$ 5,043         | 7,254                     | \$2,8924         | \$ 20,981         | \$ 26,023         |
| July         | 8,913          | \$4,6545         | \$ 41,487         | 8,913           | \$0.6056         | \$ 5,398         | 7,764                     | \$2,8924         | \$ 22,457         | \$ 27,855         |
| August       | 7,625          | \$4,6545         | \$ 35,489         | 7,990           | \$0.6056         | \$ 4,839         | 6,942                     | \$2,8924         | \$ 20,080         | \$ 24,919         |
| September    | 9,135          | \$4,6545         | \$ 42,519         | 9,167           | \$0.6056         | \$ 5,552         | 7,969                     | \$2,8924         | \$ 23,050         | \$ 28,601         |
| October      | 8,026          | \$4,6545         | \$ 37,358         | 8,192           | \$0.6056         | \$ 4,961         | 6,505                     | \$2,8924         | \$ 18,816         | \$ 23,777         |
| November     | 10,035         | \$4,6545         | \$ 46,709         | 10,035          | \$0.6056         | \$ 6,077         | 8,078                     | \$2,8924         | \$ 23,363         | \$ 29,441         |
| December     | 10,136         | \$4,6545         | \$ 47,177         | 10,244          | \$0.6056         | \$ 6,204         | 8,211                     | \$2,8924         | \$ 23,751         | \$ 29,954         |
| <b>Total</b> | <b>112,228</b> | <b>\$ 4.6545</b> | <b>\$ 522,385</b> | <b>114,415</b>  | <b>\$ 0.6056</b> | <b>\$ 69,290</b> | <b>93,215</b>             | <b>\$ 2.8924</b> | <b>\$ 269,615</b> | <b>\$ 338,905</b> |

  

| Add Extra Host Here (I)<br>(if needed) | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|--|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month                                  | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January                                |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| February                               |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| March                                  |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| April                                  |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| May                                    |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| June                                   |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| July                                   |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| August                                 |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| September                              |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| October                                |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| November                               |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| December                               |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| <b>Total</b>                           |              | <b>- \$</b> | <b>- \$</b> |                 | <b>- \$</b> | <b>- \$</b> |                           | <b>- \$</b> | <b>- \$</b> | <b>\$ -</b>      |

  

| Add Extra Host Here (II)<br>(if needed) | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|---|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month                                   | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January                                 |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| February                                |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| March                                   |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| April                                   |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| May                                     |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| June                                    |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| July                                    |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| August                                  |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| September                               |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| October                                 |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| November                                |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| December                                |              | \$ -        |             |                 | \$ -        |             |                           | \$ -        |             | \$ -             |
| <b>Total</b>                            |              | <b>- \$</b> | <b>- \$</b> |                 | <b>- \$</b> | <b>- \$</b> |                           | <b>- \$</b> | <b>- \$</b> | <b>\$ -</b>      |

  

| Total        | Network        |                |                   | Line Connection |                |                  | Transformation Connection |                |                   | Total Connection  |
|--------------|----------------|----------------|-------------------|-----------------|----------------|------------------|---------------------------|----------------|-------------------|-------------------|
| Month        | Units Billed   | Rate           | Amount            | Units Billed    | Rate           | Amount           | Units Billed              | Rate           | Amount            | Amount            |
| January      | 11,231         | \$ 4,6545      | \$ 52,273         | 11,231          | \$ 0.6056      | \$ 6,801         | 8,854                     | \$ 2,8924      | \$ 25,609         | \$ 32,411         |
| February     | 12,087         | \$ 4,6545      | \$ 56,258         | 12,438          | \$ 0.6056      | \$ 7,532         | 9,793                     | \$ 2,8924      | \$ 28,325         | \$ 35,857         |
| March        | 9,627          | \$ 4,6545      | \$ 44,811         | 9,708           | \$ 0.6056      | \$ 5,879         | 7,725                     | \$ 2,8924      | \$ 22,343         | \$ 28,222         |
| April        | 8,746          | \$ 4,6545      | \$ 40,709         | 9,809           | \$ 0.6056      | \$ 5,940         | 7,114                     | \$ 2,8924      | \$ 20,576         | \$ 26,516         |
| May          | 8,354          | \$ 4,6545      | \$ 38,885         | 8,362           | \$ 0.6056      | \$ 5,064         | 7,006                     | \$ 2,8924      | \$ 20,264         | \$ 25,328         |
| June         | 8,312          | \$ 4,6545      | \$ 38,690         | 8,327           | \$ 0.6056      | \$ 5,043         | 7,254                     | \$ 2,8924      | \$ 20,981         | \$ 26,023         |
| July         | 8,913          | \$ 4,6545      | \$ 41,487         | 8,913           | \$ 0.6056      | \$ 5,398         | 7,764                     | \$ 2,8924      | \$ 22,457         | \$ 27,855         |
| August       | 7,625          | \$ 4,6545      | \$ 35,489         | 7,990           | \$ 0.6056      | \$ 4,839         | 6,942                     | \$ 2,8924      | \$ 20,080         | \$ 24,919         |
| September    | 9,135          | \$ 4,6545      | \$ 42,519         | 9,167           | \$ 0.6056      | \$ 5,552         | 7,969                     | \$ 2,8924      | \$ 23,050         | \$ 28,601         |
| October      | 8,026          | \$ 4,6545      | \$ 37,358         | 8,192           | \$ 0.6056      | \$ 4,961         | 6,505                     | \$ 2,8924      | \$ 18,816         | \$ 23,777         |
| November     | 10,035         | \$ 4,6545      | \$ 46,709         | 10,035          | \$ 0.6056      | \$ 6,077         | 8,078                     | \$ 2,8924      | \$ 23,363         | \$ 29,441         |
| December     | 10,136         | \$ 4,6545      | \$ 47,177         | 10,244          | \$ 0.6056      | \$ 6,204         | 8,211                     | \$ 2,8924      | \$ 23,751         | \$ 29,954         |
| <b>Total</b> | <b>112,228</b> | <b>\$ 4.65</b> | <b>\$ 522,385</b> | <b>114,415</b>  | <b>\$ 0.61</b> | <b>\$ 69,290</b> | <b>93,215</b>             | <b>\$ 2.89</b> | <b>\$ 269,615</b> | <b>\$ 338,905</b> |

  

|  |  |  |  |  |  |  |  |  |  |                   |
|--|--|--|--|--|--|--|--|--|--|-------------------|
| Low Voltage Switchgear Credit (if applicable)                      |  |  |  |  |  |  |  |  |  | \$ -              |
| <b>Total including deduction for Low Voltage Switchgear Credit</b> |  |  |  |  |  |  |  |  |  | <b>\$ 338,905</b> |

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

| IESO         | Network      |          |        | Line Connection |          |        | Transformation Connection |          |        | Total Connection |
|--------------|--------------|----------|--------|-----------------|----------|--------|---------------------------|----------|--------|------------------|
| Month        | Units Billed | Rate     | Amount | Units Billed    | Rate     | Amount | Units Billed              | Rate     | Amount | Amount           |
| January      | -            | \$ 5,780 | \$ -   | -               | \$ 0,950 | \$ -   | -                         | \$ 3,210 | \$ -   | \$ -             |
| February     | -            | \$ 5,780 | \$ -   | -               | \$ 0,950 | \$ -   | -                         | \$ 3,210 | \$ -   | \$ -             |
| March        | -            | \$ 5,780 | \$ -   | -               | \$ 0,950 | \$ -   | -                         | \$ 3,210 | \$ -   | \$ -             |
| April        | -            | \$ 5,780 | \$ -   | -               | \$ 0,950 | \$ -   | -                         | \$ 3,210 | \$ -   | \$ -             |
| May          | -            | \$ 5,780 | \$ -   | -               | \$ 0,950 | \$ -   | -                         | \$ 3,210 | \$ -   | \$ -             |
| June         | -            | \$ 5,780 | \$ -   | -               | \$ 0,950 | \$ -   | -                         | \$ 3,210 | \$ -   | \$ -             |
| July         | -            | \$ 6,120 | \$ -   | -               | \$ 0,950 | \$ -   | -                         | \$ 3,210 | \$ -   | \$ -             |
| August       | -            | \$ 6,120 | \$ -   | -               | \$ 0,950 | \$ -   | -                         | \$ 3,210 | \$ -   | \$ -             |
| September    | -            | \$ 6,120 | \$ -   | -               | \$ 0,950 | \$ -   | -                         | \$ 3,210 | \$ -   | \$ -             |
| October      | -            | \$ 6,120 | \$ -   | -               | \$ 0,950 | \$ -   | -                         | \$ 3,210 | \$ -   | \$ -             |
| November     | -            | \$ 6,120 | \$ -   | -               | \$ 0,950 | \$ -   | -                         | \$ 3,210 | \$ -   | \$ -             |
| December     | -            | \$ 6,120 | \$ -   | -               | \$ 0,950 | \$ -   | -                         | \$ 3,210 | \$ -   | \$ -             |
| <b>Total</b> |              |          |        |                 |          |        |                           |          |        |                  |

| Hydro One    | Network      |          |            | Line Connection |           |           | Transformation Connection |           |            | Total Connection |
|--------------|--------------|----------|------------|-----------------|-----------|-----------|---------------------------|-----------|------------|------------------|
| Month        | Units Billed | Rate     | Amount     | Units Billed    | Rate      | Amount    | Units Billed              | Rate      | Amount     | Amount           |
| January      | 11,231       | \$ 4,913 | \$ 55,146  | 11,231          | \$ 0,6537 | \$ 7,341  | 8,854                     | \$ 3,3041 | \$ 29,254  | \$ 36,596        |
| February     | 12,087       | \$ 4,913 | \$ 59,350  | 12,438          | \$ 0,6537 | \$ 8,131  | 9,793                     | \$ 3,3041 | \$ 32,357  | \$ 40,488        |
| March        | 9,627        | \$ 4,913 | \$ 47,273  | 9,708           | \$ 0,6537 | \$ 6,346  | 7,725                     | \$ 3,3041 | \$ 25,523  | \$ 31,869        |
| April        | 8,746        | \$ 4,913 | \$ 42,946  | 9,809           | \$ 0,6537 | \$ 6,412  | 7,114                     | \$ 3,3041 | \$ 23,505  | \$ 29,917        |
| May          | 8,354        | \$ 4,913 | \$ 41,022  | 8,362           | \$ 0,6537 | \$ 5,466  | 7,006                     | \$ 3,3041 | \$ 23,149  | \$ 28,615        |
| June         | 8,312        | \$ 4,913 | \$ 40,816  | 8,327           | \$ 0,6537 | \$ 5,443  | 7,254                     | \$ 3,3041 | \$ 23,967  | \$ 29,410        |
| July         | 8,913        | \$ 4,913 | \$ 43,767  | 8,913           | \$ 0,6537 | \$ 5,827  | 7,764                     | \$ 3,3041 | \$ 25,654  | \$ 31,480        |
| August       | 7,625        | \$ 4,913 | \$ 37,440  | 7,990           | \$ 0,6537 | \$ 5,223  | 6,942                     | \$ 3,3041 | \$ 22,938  | \$ 28,161        |
| September    | 9,135        | \$ 4,913 | \$ 44,856  | 9,167           | \$ 0,6537 | \$ 5,993  | 7,969                     | \$ 3,3041 | \$ 26,330  | \$ 32,323        |
| October      | 8,026        | \$ 4,913 | \$ 39,411  | 8,192           | \$ 0,6537 | \$ 5,355  | 6,505                     | \$ 3,3041 | \$ 21,494  | \$ 26,849        |
| November     | 10,035       | \$ 4,913 | \$ 49,276  | 10,035          | \$ 0,6537 | \$ 6,560  | 8,078                     | \$ 3,3041 | \$ 26,689  | \$ 33,249        |
| December     | 10,136       | \$ 4,913 | \$ 49,769  | 10,244          | \$ 0,6537 | \$ 6,696  | 8,211                     | \$ 3,3041 | \$ 27,132  | \$ 33,828        |
| <b>Total</b> | 112,228      | \$ 4.91  | \$ 551,073 | 114,415         | \$ 0.65   | \$ 74,793 | 93,215                    | \$ 3.30   | \$ 307,991 | \$ 382,785       |

| Add Extra Host Here (I) | Network      |      |        | Line Connection |      |        | Transformation Connection |      |        | Total Connection |
|-------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------------|
| Month                   | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Units Billed              | Rate | Amount | Amount           |
| January                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| February                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| March                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| April                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| May                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| June                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| July                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| August                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| September               | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| October                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| November                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| December                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| <b>Total</b>            | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |

| Add Extra Host Here (II) | Network      |      |        | Line Connection |      |        | Transformation Connection |      |        | Total Connection |
|--------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------------|
| Month                    | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Units Billed              | Rate | Amount | Amount           |
| January                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| February                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| March                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| April                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| May                      | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| June                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| July                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| August                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| September                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| October                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| November                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| December                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |
| <b>Total</b>             | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -             |

| Total        | Network      |          |            | Line Connection |           |           | Transformation Connection |           |            | Total Connection |
|--------------|--------------|----------|------------|-----------------|-----------|-----------|---------------------------|-----------|------------|------------------|
| Month        | Units Billed | Rate     | Amount     | Units Billed    | Rate      | Amount    | Units Billed              | Rate      | Amount     | Amount           |
| January      | 11,231       | \$ 4,913 | \$ 55,146  | 11,231          | \$ 0,6537 | \$ 7,341  | 8,854                     | \$ 3,3041 | \$ 29,254  | \$ 36,596        |
| February     | 12,087       | \$ 4,913 | \$ 59,350  | 12,438          | \$ 0,6537 | \$ 8,131  | 9,793                     | \$ 3,3041 | \$ 32,357  | \$ 40,488        |
| March        | 9,627        | \$ 4,913 | \$ 47,273  | 9,708           | \$ 0,6537 | \$ 6,346  | 7,725                     | \$ 3,3041 | \$ 25,523  | \$ 31,869        |
| April        | 8,746        | \$ 4,913 | \$ 42,946  | 9,809           | \$ 0,6537 | \$ 6,412  | 7,114                     | \$ 3,3041 | \$ 23,505  | \$ 29,917        |
| May          | 8,354        | \$ 4,913 | \$ 41,022  | 8,362           | \$ 0,6537 | \$ 5,466  | 7,006                     | \$ 3,3041 | \$ 23,149  | \$ 28,615        |
| June         | 8,312        | \$ 4,913 | \$ 40,816  | 8,327           | \$ 0,6537 | \$ 5,443  | 7,254                     | \$ 3,3041 | \$ 23,967  | \$ 29,410        |
| July         | 8,913        | \$ 4,913 | \$ 43,767  | 8,913           | \$ 0,6537 | \$ 5,827  | 7,764                     | \$ 3,3041 | \$ 25,654  | \$ 31,480        |
| August       | 7,625        | \$ 4,913 | \$ 37,440  | 7,990           | \$ 0,6537 | \$ 5,223  | 6,942                     | \$ 3,3041 | \$ 22,938  | \$ 28,161        |
| September    | 9,135        | \$ 4,913 | \$ 44,856  | 9,167           | \$ 0,6537 | \$ 5,993  | 7,969                     | \$ 3,3041 | \$ 26,330  | \$ 32,323        |
| October      | 8,026        | \$ 4,913 | \$ 39,411  | 8,192           | \$ 0,6537 | \$ 5,355  | 6,505                     | \$ 3,3041 | \$ 21,494  | \$ 26,849        |
| November     | 10,035       | \$ 4,913 | \$ 49,276  | 10,035          | \$ 0,6537 | \$ 6,560  | 8,078                     | \$ 3,3041 | \$ 26,689  | \$ 33,249        |
| December     | 10,136       | \$ 4,913 | \$ 49,769  | 10,244          | \$ 0,6537 | \$ 6,696  | 8,211                     | \$ 3,3041 | \$ 27,132  | \$ 33,828        |
| <b>Total</b> | 112,228      | \$ 4.91  | \$ 551,073 | 114,415         | \$ 0.65   | \$ 74,793 | 93,215                    | \$ 3.30   | \$ 307,991 | \$ 382,785       |

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 382,785

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

| IESO         | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|--------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month        | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January      | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| February     | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| March        | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| April        | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| May          | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| June         | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| July         | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| August       | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| September    | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| October      | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| November     | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| December     | -            | \$ 5,7800   | \$ -        | -               | \$ 0,9500   | \$ -        | -                         | \$ 3,2100   | \$ -        | \$ -             |
| <b>Total</b> | <b>-</b>     | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>        | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>                  | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>      |

  

| Hydro One    | Network        |                |                   | Line Connection |                |                  | Transformation Connection |                |                   | Total Connection  |
|--------------|----------------|----------------|-------------------|-----------------|----------------|------------------|---------------------------|----------------|-------------------|-------------------|
| Month        | Units Billed   | Rate           | Amount            | Units Billed    | Rate           | Amount           | Units Billed              | Rate           | Amount            | Amount            |
| January      | 11,231         | \$ 4,9103      | \$ 55,146         | 11,231          | \$ 0,6537      | \$ 7,341         | 8,854                     | \$ 3,3041      | \$ 29,254         | \$ 36,596         |
| February     | 12,087         | \$ 4,9103      | \$ 59,350         | 12,438          | \$ 0,6537      | \$ 8,131         | 9,793                     | \$ 3,3041      | \$ 32,357         | \$ 40,488         |
| March        | 9,627          | \$ 4,9103      | \$ 47,273         | 9,708           | \$ 0,6537      | \$ 6,346         | 7,725                     | \$ 3,3041      | \$ 25,523         | \$ 31,869         |
| April        | 8,746          | \$ 4,9103      | \$ 42,946         | 9,809           | \$ 0,6537      | \$ 6,412         | 7,114                     | \$ 3,3041      | \$ 23,505         | \$ 29,917         |
| May          | 8,354          | \$ 4,9103      | \$ 41,022         | 8,362           | \$ 0,6537      | \$ 5,466         | 7,006                     | \$ 3,3041      | \$ 23,149         | \$ 28,615         |
| June         | 8,312          | \$ 4,9103      | \$ 40,816         | 8,327           | \$ 0,6537      | \$ 5,443         | 7,254                     | \$ 3,3041      | \$ 23,967         | \$ 29,410         |
| July         | 8,913          | \$ 4,9103      | \$ 43,767         | 8,913           | \$ 0,6537      | \$ 5,827         | 7,764                     | \$ 3,3041      | \$ 25,654         | \$ 31,480         |
| August       | 7,625          | \$ 4,9103      | \$ 37,440         | 7,990           | \$ 0,6537      | \$ 5,223         | 6,942                     | \$ 3,3041      | \$ 22,938         | \$ 28,161         |
| September    | 9,135          | \$ 4,9103      | \$ 44,856         | 9,167           | \$ 0,6537      | \$ 5,993         | 7,969                     | \$ 3,3041      | \$ 26,330         | \$ 32,323         |
| October      | 8,026          | \$ 4,9103      | \$ 39,411         | 8,192           | \$ 0,6537      | \$ 5,355         | 6,505                     | \$ 3,3041      | \$ 21,494         | \$ 26,849         |
| November     | 10,035         | \$ 4,9103      | \$ 49,276         | 10,035          | \$ 0,6537      | \$ 6,560         | 8,078                     | \$ 3,3041      | \$ 26,689         | \$ 33,249         |
| December     | 10,136         | \$ 4,9103      | \$ 49,769         | 10,244          | \$ 0,6537      | \$ 6,696         | 8,211                     | \$ 3,3041      | \$ 27,132         | \$ 33,828         |
| <b>Total</b> | <b>112,228</b> | <b>\$ 4,91</b> | <b>\$ 551,073</b> | <b>114,415</b>  | <b>\$ 0,65</b> | <b>\$ 74,793</b> | <b>93,215</b>             | <b>\$ 3,30</b> | <b>\$ 307,991</b> | <b>\$ 382,785</b> |

  

| Add Extra Host Here (I) | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|-------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month                   | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| February                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| March                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| April                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| May                     | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| June                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| July                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| August                  | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| September               | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| October                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| November                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| December                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| <b>Total</b>            | <b>-</b>     | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>        | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>                  | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>      |

  

| Add Extra Host Here (II) | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Connection |
|--------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month                    | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount           |
| January                  | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| February                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| March                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| April                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| May                      | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| June                     | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| July                     | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| August                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| September                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| October                  | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| November                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| December                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -             |
| <b>Total</b>             | <b>-</b>     | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>        | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>                  | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>      |

  

| Total        | Network        |                |                   | Line Connection |                |                  | Transformation Connection |                |                   | Total Connection  |
|--------------|----------------|----------------|-------------------|-----------------|----------------|------------------|---------------------------|----------------|-------------------|-------------------|
| Month        | Units Billed   | Rate           | Amount            | Units Billed    | Rate           | Amount           | Units Billed              | Rate           | Amount            | Amount            |
| January      | 11,231         | \$ 4,91        | \$ 55,146         | 11,231          | \$ 0,65        | \$ 7,341         | 8,854                     | \$ 3,30        | \$ 29,254         | \$ 36,596         |
| February     | 12,087         | \$ 4,91        | \$ 59,350         | 12,438          | \$ 0,65        | \$ 8,131         | 9,793                     | \$ 3,30        | \$ 32,357         | \$ 40,488         |
| March        | 9,627          | \$ 4,91        | \$ 47,273         | 9,708           | \$ 0,65        | \$ 6,346         | 7,725                     | \$ 3,30        | \$ 25,523         | \$ 31,869         |
| April        | 8,746          | \$ 4,91        | \$ 42,946         | 9,809           | \$ 0,65        | \$ 6,412         | 7,114                     | \$ 3,30        | \$ 23,505         | \$ 29,917         |
| May          | 8,354          | \$ 4,91        | \$ 41,022         | 8,362           | \$ 0,65        | \$ 5,466         | 7,006                     | \$ 3,30        | \$ 23,149         | \$ 28,615         |
| June         | 8,312          | \$ 4,91        | \$ 40,816         | 8,327           | \$ 0,65        | \$ 5,443         | 7,254                     | \$ 3,30        | \$ 23,967         | \$ 29,410         |
| July         | 8,913          | \$ 4,91        | \$ 43,767         | 8,913           | \$ 0,65        | \$ 5,827         | 7,764                     | \$ 3,30        | \$ 25,654         | \$ 31,480         |
| August       | 7,625          | \$ 4,91        | \$ 37,440         | 7,990           | \$ 0,65        | \$ 5,223         | 6,942                     | \$ 3,30        | \$ 22,938         | \$ 28,161         |
| September    | 9,135          | \$ 4,91        | \$ 44,856         | 9,167           | \$ 0,65        | \$ 5,993         | 7,969                     | \$ 3,30        | \$ 26,330         | \$ 32,323         |
| October      | 8,026          | \$ 4,91        | \$ 39,411         | 8,192           | \$ 0,65        | \$ 5,355         | 6,505                     | \$ 3,30        | \$ 21,494         | \$ 26,849         |
| November     | 10,035         | \$ 4,91        | \$ 49,276         | 10,035          | \$ 0,65        | \$ 6,560         | 8,078                     | \$ 3,30        | \$ 26,689         | \$ 33,249         |
| December     | 10,136         | \$ 4,91        | \$ 49,769         | 10,244          | \$ 0,65        | \$ 6,696         | 8,211                     | \$ 3,30        | \$ 27,132         | \$ 33,828         |
| <b>Total</b> | <b>112,228</b> | <b>\$ 4,91</b> | <b>\$ 551,073</b> | <b>114,415</b>  | <b>\$ 0,65</b> | <b>\$ 74,793</b> | <b>93,215</b>             | <b>\$ 3,30</b> | <b>\$ 307,991</b> | <b>\$ 382,785</b> |

  

|  |           |                |
|--|-----------|----------------|
| Low Voltage Switchgear Credit (if applicable)                      | \$        | -              |
| <b>Total including deduction for Low Voltage Switchgear Credit</b> | <b>\$</b> | <b>382,785</b> |

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class   | Rate Description   | Unit   | Current RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR- Network |
|--|--|--------|-----------------------|--------------------------|-----------|---------------|-----------------|---------------------------|------------------------|
| Residential Service Classification                     | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0096                | 32,716,218               | 0         | 314,076       | 46.2%           | 254,558                   | 0.0078                 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0088                | 10,569,569               | 0         | 93,012        | 13.7%           | 75,386                    | 0.0071                 |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate                    | \$/kW  | 3.5708                |                          | 35,566    | 126,998       | 18.7%           | 102,932                   | 2.8941                 |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW  | 4.0141                |                          | 35,566    | 142,765       | 21.0%           | 115,711                   | 3.2534                 |
| Unmetered Scattered Load Service Classification        | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0088                | 124,655                  | 0         | 1,097         | 0.2%            | 889                       | 0.0071                 |
| Sentinel Lighting Service Classification               | Retail Transmission Rate - Network Service Rate                    | \$/kW  | 2.7121                |                          | 69        | 188           | 0.0%            | 153                       | 2.1981                 |
| Street Lighting Service Classification                 | Retail Transmission Rate - Network Service Rate                    | \$/kW  | 2.6989                |                          | 660       | 1,781         | 0.3%            | 1,443                     | 2.1875                 |

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class   | Rate Description  | Unit   | Current RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR- Connection |
|--|---|--------|--------------------------|--------------------------|-----------|---------------|-----------------|---------------------------|---------------------------|
| Residential Service Classification                     | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0067                   | 32,716,218               | 0         | 219,199       | 45.2%           | 173,172                   | 0.0053                    |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0061                   | 10,569,569               | 0         | 64,474        | 13.3%           | 50,936                    | 0.0048                    |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 2.3429                   |                          | 35,566    | 83,327        | 17.2%           | 65,830                    | 1.8509                    |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW  | 3.2456                   |                          | 35,566    | 115,432       | 23.8%           | 91,194                    | 2.5641                    |
| Unmetered Scattered Load Service Classification        | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0061                   | 124,655                  | 0         | 760           | 0.2%            | 601                       | 0.0048                    |
| Sentinel Lighting Service Classification               | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 1.8606                   |                          | 69        | 129           | 0.0%            | 102                       | 1.4699                    |
| Street Lighting Service Classification                 | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 1.8225                   |                          | 660       | 1,203         | 0.2%            | 950                       | 1.4398                    |

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

| Rate Class   | Rate Description   | Unit   | Adjusted RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Network |
|--|--|--------|------------------------|--------------------------|-----------|---------------|-----------------|----------------------------|------------------------|
| Residential Service Classification                     | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0078                 | 32,716,218               | 0         | 254,558       | 46.2%           | 254,558                    | 0.0078                 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0071                 | 10,569,569               | 0         | 75,386        | 13.7%           | 75,386                     | 0.0071                 |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate                    | \$/kW  | 2.8941                 |                          | 35,566    | 102,932       | 18.7%           | 102,932                    | 2.8941                 |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW  | 3.2534                 |                          | 35,566    | 115,711       | 21.0%           | 115,711                    | 3.2534                 |
| Unmetered Scattered Load Service Classification        | Retail Transmission Rate - Network Service Rate                    | \$/kWh | 0.0071                 | 124,655                  | 0         | 889           | 0.2%            | 889                        | 0.0071                 |
| Sentinel Lighting Service Classification               | Retail Transmission Rate - Network Service Rate                    | \$/kW  | 2.1981                 |                          | 69        | 153           | 0.0%            | 153                        | 2.1981                 |
| Street Lighting Service Classification                 | Retail Transmission Rate - Network Service Rate                    | \$/kW  | 2.1875                 |                          | 660       | 1,443         | 0.3%            | 1,443                      | 2.1875                 |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| Rate Class   | Rate Description  | Unit   | Adjusted RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Connection |
|--|---|--------|---------------------------|--------------------------|-----------|---------------|-----------------|----------------------------|---------------------------|
| Residential Service Classification                     | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0053                    | 32,716,218               | 0         | 173,172       | 45.2%           | 173,172                    | 0.0053                    |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0048                    | 10,569,569               | 0         | 50,936        | 13.3%           | 50,936                     | 0.0048                    |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 1.8509                    |                          | 35,566    | 65,830        | 17.2%           | 65,830                     | 1.8509                    |
| General Service 50 To 4,999 kW Service Classification  | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW  | 2.5641                    |                          | 35,566    | 91,194        | 23.8%           | 91,194                     | 2.5641                    |
| Unmetered Scattered Load Service Classification        | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kWh | 0.0048                    | 124,655                  | 0         | 601           | 0.2%            | 601                        | 0.0048                    |
| Sentinel Lighting Service Classification               | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 1.4699                    |                          | 69        | 102           | 0.0%            | 102                        | 1.4699                    |
| Street Lighting Service Classification                 | Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW  | 1.4398                    |                          | 660       | 950           | 0.2%            | 950                        | 1.4398                    |



# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

|                                 |       |                     |       |   |            |   |      |
|---------------------------------|-------|---------------------|-------|---|------------|---|------|
| Price Escalator                 | 3.60% | Productivity Factor | 0.00% | # of Residential Customers (approved in the last CoS)       | 2,920      | Effective Year of Residential Rate Design Transition (yyyy) | 2021 |
| Choose Stretch Factor Group     | III   | Price Cap Index     | 3.30% | Billed kWh for Residential Class (approved in the last CoS) | 32,510,304 | OEB-approved # of Transition Years                          | 5    |
| Associated Stretch Factor Value | 0.30% |                     |       | Rate Design Transition Years Left                           | 1          |   |      |

| Rate Class | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|------------|-------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|
|------------|-------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|

# Incentive Rate-setting Mechanism Rates for 2025 Filers

**Update the following rates if an OEB Decision has been issued at the time of completing this application**

**Regulatory Charges**

| Effective Date of Regulatory Charges                             |        | January 1, 2024 | January 1, 2025 |
|--|--------|-----------------|-----------------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041          | 0.0041          |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004          | 0.0004          |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014          | 0.0014          |
| Standard Supply Service - Administrative Charge (if applicable)  | \$/kWh | 0.25            | 0.25            |

**Time-of-Use RPP Prices and Percentages**

| As of    | November 1, 2023 |        |     |
|----------|------------------|--------|-----|
| Off-Peak | \$/kWh           | 0.0870 | 63% |
| Mid-Peak | \$/kWh           | 0.1220 | 18% |
| On-Peak  | \$/kWh           | 0.1820 | 19% |

**Ontario Electricity Rebate (OER)**

|                                  |    |        |
|----------------------------------|----|--------|
| Ontario Electricity Rebate (OER) | \$ | 19.30% |
|----------------------------------|----|--------|

**Smart Meter Entity Charge (SME)**

|                                 |    |      |
|---------------------------------|----|------|
| Smart Meter Entity Charge (SME) | \$ | 0.42 |
|---------------------------------|----|------|

|  |    |       |
|--|----|-------|
| Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program): | \$ | 41.39 |
|--|----|-------|

**Miscellaneous Service Charges**

| Wireline Pole Attachment Charge                               | Unit | Current charge | Inflation factor * | Proposed charge ** / *** |
|---|------|----------------|--------------------|--------------------------|
| Specific charge for access to the power poles - per pole/year | \$   | 37.78          | 3.60%              | 39.14                    |

| Retail Service Charges  |          | Current charge | Inflation factor* | Proposed charge ** |
|---|----------|----------------|-------------------|--------------------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer  | \$       | 117.02         | 3.60%             | 121.23             |
| Monthly fixed charge, per retailer  | \$       | 46.81          | 3.60%             | 48.50              |
| Monthly variable charge, per customer, per retailer   | \$/cust. | 1.16           | 3.60%             | 1.20               |
| Distributor-consolidated billing monthly charge, per customer, per retailer   | \$/cust. | 0.69           | 3.60%             | 0.71               |
| Retailer-consolidated billing monthly credit, per customer, per retailer  | \$/cust. | (0.69)         | 3.60%             | (0.71)             |
| Service Transaction Requests (STR)  |          |                | 3.60%             | -                  |
| Request fee, per request, applied to the requesting party   | \$       | 0.59           | 3.60%             | 0.61               |
| Processing fee, per request, applied to the requesting party  | \$       | 1.16           | 3.60%             | 1.20               |
| Electronic Business Transaction (EBT) system, applied to the requesting party   |          |                |                   |                    |
| up to twice a year  |          | no charge      |                   | no charge          |
| more than twice a year, per request (plus incremental delivery costs)   | \$       | 4.68           | 3.60%             | 4.85               |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$       | 2.34           | 3.60%             | 2.42               |

\* OEB approved inflation rate effective in 2025

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



**e Generator**

## **Incentive Rate-setting Mechanism Rate Generator for 2025 Filers**

# North Bay Hydro Distribution Limited

## Espanola Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2024-0045

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of service.

## APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 44.66  |
| Smart Metering Entity Charge - effective until December 31, 2027   | \$     | 0.42   |
| Low Voltage Service Rate   | \$/kWh | 0.0067 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                           | \$/kWh | 0.0014 |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                  | \$/kWh | 0.0022 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 | \$/kWh | 0.0006 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0078 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0053 |

## MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

EB-2023-0042

# North Bay Hydro Distribution Limited

## Espanola Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 36.51  |
| Smart Metering Entity Charge - effective until December 31, 2027   | \$     | 0.42   |
| Distribution Volumetric Rate   | \$/kWh | 0.0301 |
| Low Voltage Service Rate   | \$/kWh | 0.0060 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                           | \$/kWh | 0.0015 |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                  | \$/kWh | 0.0022 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 | \$/kWh | 0.0015 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0071 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0048 |

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**

# North Bay Hydro Distribution Limited

## Espanola Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

|   |       |        |
|---|-------|--------|
| Service Charge  | \$    | 226.49 |
| Distribution Volumetric Rate  | \$/kW | 5.3512 |
| Low Voltage Service Rate  | \$/kW | 2.3267 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                              | \$/kW | 0.6228 |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                     | \$/kW | 0.8239 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)<br>- effective until April 30, 2026 | \$/kW | 0.2591 |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.8941 |

# North Bay Hydro Distribution Limited Espanola Rate Zone

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

|   |       |        |
|---|-------|--------|
| Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW | 1.8509 |
| Retail Transmission Rate - Network Service Rate - Interval Metered                            | \$/kW | 3.2534 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.5641 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**



# North Bay Hydro Distribution Limited Espanola Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge (per connection)   | \$     | 17.78    |
| Distribution Volumetric Rate  | \$/kWh | 0.0226   |
| Low Voltage Service Rate  | \$/kWh | 0.0060   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                              | \$/kWh | 0.0016   |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                     | \$/kWh | 0.0024   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)<br>- effective until April 30, 2026 | \$/kWh | (0.0006) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0071   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0048   |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**

# North Bay Hydro Distribution Limited

## Espanola Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification applies to safety/security lighting with a Residential or General service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |       |   |
|--|-------|---|
| Service Charge (per connection)  | \$    | 3.90                                      |
| Distribution Volumetric Rate   | \$/kW | 31.4984                                   |
| Low Voltage Service Rate   | \$/kW | 1.8361                                    |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                           | \$/kW | 0.5761                                    |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                  | \$/kW | 0.8173                                    |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 | \$/kW | <span style="color: red;">(0.5741)</span> |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.1981                                    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 1.4699                                    |

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**

# North Bay Hydro Distribution Limited

## Espanola Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

|  |       |         |
|--|-------|---------|
| Service Charge (per connection)  | \$    | 1.47    |
| Distribution Volumetric Rate   | \$/kW | 18.3829 |
| Low Voltage Service Rate   | \$/kW | 1.7986  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026                           | \$/kW | 0.5025  |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026                                  | \$/kW | 0.8614  |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 | \$/kW | 33.7000 |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.1875  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 1.4398  |

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**EB-2023-0042**

# North Bay Hydro Distribution Limited Espanola Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

|                     |    |      |
|---------------------|----|------|
| Service Charge      | \$ | 4.55 |
| <b>EB-2023-0042</b> |    |      |

# North Bay Hydro Distribution Limited Espanola Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

|   |    |       |
|---|----|-------|
| Arrears certificate   | \$ | 15.00 |
| Account history   | \$ | 15.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

#### Non-Payment of Account

|   |    |        |
|---|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50   |
| Reconnection at meter - during regular hours  | \$ | 65.00  |
| Reconnection at pole - during regular hours   | \$ | 185.00 |

#### Other

|   |    |        |
|---|----|--------|
| Temporary service - install & remove - overhead - no transformer  | \$ | 500.00 |
| Temporary service - install & remove - underground - no transformer                                       | \$ | 300.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 39.14  |

**EB-2023-0042**

# North Bay Hydro Distribution Limited

## Espanola Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 121.23    |
| Monthly fixed charge, per retailer   | \$       | 48.50     |
| Monthly variable charge, per customer, per retailer  | \$/cust. | 1.20      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.71      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.71)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.61      |
| Processing fee, per request, applied to the requesting party   | \$       | 1.20      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 4.85      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)  | \$       | 2.42      |

### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0673 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0567 |







|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | <b>RESIDENTIAL SERVICE CLASSIFICATION</b> |     |
| RPP / Non-RPP:                | RPP                                       |     |
| Consumption                   | 750                                       | kWh |
| Demand                        | -   | kW  |
| Current Loss Factor           | 1.0673                                    |     |
| Proposed/Approved Loss Factor | 1.0673                                    |     |

|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact    |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 38.50             | 1      | \$ 38.50    | \$ 44.66  | 1      | \$ 44.66    | \$ 6.16   | 16.00%   |
| Distribution Volumetric Rate                                | \$ 0.0051            | 750    | \$ 3.83     | \$ -      | 750    | \$ -        | \$ (3.83) | -100.00% |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      |          |
| Volumetric Rate Riders                                      | \$ 0.0006            | 750    | \$ 0.45     | \$ 0.0006 | 750    | \$ 0.45     | \$ -      | 0.00%    |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 42.78    |           |        | \$ 45.11    | \$ 2.33   | 5.46%    |
| Line Losses on Cost of Power                                | \$ 0.1114            | 50     | \$ 5.62     | \$ 0.1114 | 50     | \$ 5.62     | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0036            | 750    | \$ 2.70     | \$ 0.0036 | 750    | \$ 2.70     | \$ -      | 0.00%    |
| CBR Class B Rate Riders                                     | \$ -                 | 750    | \$ -        | \$ -      | 750    | \$ -        | \$ -      |          |
| GA Rate Riders  | \$ -                 | 750    | \$ -        | \$ -      | 750    | \$ -        | \$ -      |          |
| Low Voltage Service Charge                                  | \$ 0.0067            | 750    | \$ 5.03     | \$ 0.0067 | 750    | \$ 5.03     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42     | \$ 0.42   | 1      | \$ 0.42     | \$ -      | 0.00%    |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      |          |
| Additional Volumetric Rate Riders                           | \$ -                 | 750    | \$ -        | \$ -      | 750    | \$ -        | \$ -      |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 56.54    |           |        | \$ 58.88    | \$ 2.33   | 4.13%    |
| RTSR - Network  | \$ 0.0096            | 800    | \$ 7.68     | \$ 0.0078 | 800    | \$ 6.24     | \$ (1.44) | -18.75%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0067            | 800    | \$ 5.36     | \$ 0.0053 | 800    | \$ 4.24     | \$ (1.12) | -20.90%  |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 69.59    |           |        | \$ 69.36    | \$ (0.23) | -0.33%   |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 800    | \$ 3.60     | \$ 0.0045 | 800    | \$ 3.60     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 800    | \$ 1.12     | \$ 0.0014 | 800    | \$ 1.12     | \$ -      | 0.00%    |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25     | \$ 0.25   | 1      | \$ 0.25     | \$ -      | 0.00%    |
| TOU - Off Peak  | \$ 0.0870            | 473    | \$ 41.11    | \$ 0.0870 | 473    | \$ 41.11    | \$ -      | 0.00%    |
| TOU - Mid Peak  | \$ 0.1220            | 135    | \$ 16.47    | \$ 0.1220 | 135    | \$ 16.47    | \$ -      | 0.00%    |
| TOU - On Peak   | \$ 0.1820            | 143    | \$ 25.94    | \$ 0.1820 | 143    | \$ 25.94    | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 158.07   |           |        | \$ 157.85   | \$ (0.23) | -0.14%   |
| HST   | 13%                  |        | \$ 20.55    | 13%       |        | \$ 20.52    | \$ (0.03) | -0.14%   |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ (30.51)  | 19.3%     |        | \$ (30.46)  | \$ 0.04   |          |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 148.11   |           |        | \$ 147.90   | \$ (0.21) | -0.14%   |

*In the manager's summary, discuss the reason for the change.*

*In the manager's summary, discuss the reason for the change.*

|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | RPP  |     |
| Consumption                   | 2,000  | kWh |
| Demand                        | -  | kW  |
| Current Loss Factor           | 1.0673   |     |
| Proposed/Approved Loss Factor | 1.0673   |     |

|   | Current OEB-Approved |        |                  | Proposed  |        |                  | Impact           |               |
|---|----------------------|--------|------------------|-----------|--------|------------------|------------------|---------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change        | % Change      |
| Monthly Service Charge                                      | \$ 35.34             | 1      | \$ 35.34         | \$ 36.51  | 1      | \$ 36.51         | \$ 1.17          | 3.31%         |
| Distribution Volumetric Rate                                | \$ 0.0291            | 2000   | \$ 58.20         | \$ 0.0301 | 2000   | \$ 60.20         | \$ 2.00          | 3.44%         |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -             | \$ -      | 1      | \$ -             | \$ -             |               |
| Volumetric Rate Riders                                      | \$ 0.0015            | 2000   | \$ 3.00          | \$ 0.0015 | 2000   | \$ 3.00          | \$ -             | 0.00%         |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 96.54</b>  |           |        | <b>\$ 99.71</b>  | <b>\$ 3.17</b>   | <b>3.28%</b>  |
| Line Losses on Cost of Power                                | \$ 0.1114            | 135    | \$ 14.99         | \$ 0.1114 | 135    | \$ 14.99         | \$ -             | 0.00%         |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0037            | 2,000  | \$ 7.40          | \$ 0.0037 | 2,000  | \$ 7.40          | \$ -             | 0.00%         |
| CBR Class B Rate Riders                                     | \$ -                 | 2,000  | \$ -             | \$ -      | 2,000  | \$ -             | \$ -             |               |
| GA Rate Riders  | \$ -                 | 2,000  | \$ -             | \$ -      | 2,000  | \$ -             | \$ -             |               |
| Low Voltage Service Charge                                  | \$ 0.0060            | 2,000  | \$ 12.00         | \$ 0.0060 | 2,000  | \$ 12.00         | \$ -             | 0.00%         |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42          | \$ 0.42   | 1      | \$ 0.42          | \$ -             | 0.00%         |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -      | 1      | \$ -             | \$ -             |               |
| Additional Volumetric Rate Riders                           | \$ -                 | 2,000  | \$ -             | \$ -      | 2,000  | \$ -             | \$ -             |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 131.35</b> |           |        | <b>\$ 134.52</b> | <b>\$ 3.17</b>   | <b>2.41%</b>  |
| RTSR - Network  | \$ 0.0088            | 2,135  | \$ 18.78         | \$ 0.0071 | 2,135  | \$ 15.16         | \$ (3.63)        | -19.32%       |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0061            | 2,135  | \$ 13.02         | \$ 0.0048 | 2,135  | \$ 10.25         | \$ (2.77)        | -21.31%       |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 163.15</b> |           |        | <b>\$ 159.92</b> | <b>\$ (3.23)</b> | <b>-1.98%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 2,135  | \$ 9.61          | \$ 0.0045 | 2,135  | \$ 9.61          | \$ -             | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 2,135  | \$ 2.99          | \$ 0.0014 | 2,135  | \$ 2.99          | \$ -             | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25          | \$ 0.25   | 1      | \$ 0.25          | \$ -             | 0.00%         |
| TOU - Off Peak  | \$ 0.0870            | 1,260  | \$ 109.62        | \$ 0.0870 | 1,260  | \$ 109.62        | \$ -             | 0.00%         |
| TOU - Mid Peak  | \$ 0.1220            | 360    | \$ 43.92         | \$ 0.1220 | 360    | \$ 43.92         | \$ -             | 0.00%         |
| TOU - On Peak   | \$ 0.1820            | 380    | \$ 69.16         | \$ 0.1820 | 380    | \$ 69.16         | \$ -             | 0.00%         |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | <b>\$ 398.70</b> |           |        | <b>\$ 395.46</b> | <b>\$ (3.23)</b> | <b>-0.81%</b> |
| HST   | 13%                  |        | \$ 51.83         | 13%       |        | \$ 51.41         | \$ (0.42)        | -0.81%        |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ (76.95)       | 19.3%     |        | \$ (76.32)       | \$ 0.62          |               |
| <b>Total Bill on TOU</b>                                    |                      |        | <b>\$ 373.58</b> |           |        | <b>\$ 370.55</b> | <b>\$ (3.03)</b> | <b>-0.81%</b> |

*In the manager's summary, discuss the reason for the change.*

*In the manager's summary, discuss the reason for the change.*

Customer Class: **GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption **52,000** kWh

Demand **126** kW

Current Loss Factor **1.0673**

Proposed/Approved Loss Factor **1.0673**

|   | Current OEB-Approved |        |                    | Proposed  |        |                    | Impact             |               |
|---|----------------------|--------|--------------------|-----------|--------|--------------------|--------------------|---------------|
|   | Rate (\$)            | Volume | Charge (\$)        | Rate (\$) | Volume | Charge (\$)        | \$ Change          | % Change      |
| Monthly Service Charge                                      | \$ 219.25            | 1      | \$ 219.25          | \$ 226.49 | 1      | \$ 226.49          | \$ 7.24            | 3.30%         |
| Distribution Volumetric Rate                                | \$ 5.1803            | 126    | \$ 652.72          | \$ 5.3512 | 126    | \$ 674.25          | \$ 21.53           | 3.30%         |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -               | \$ -      | 1      | \$ -               | \$ -               |               |
| Volumetric Rate Riders                                      | \$ 0.2591            | 126    | \$ 32.65           | \$ 0.2591 | 126    | \$ 32.65           | \$ -               | 0.00%         |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 904.61</b>   |           |        | <b>\$ 933.39</b>   | <b>\$ 28.77</b>    | <b>3.18%</b>  |
| Line Losses on Cost of Power                                | \$ -                 | -      | \$ -               | \$ -      | -      | \$ -               | \$ -               |               |
| Total Deferral/Variance Account Rate Riders                 | \$ 1.4467            | 126    | \$ 182.28          | \$ 1.4467 | 126    | \$ 182.28          | \$ -               | 0.00%         |
| CBR Class B Rate Riders                                     | \$ -                 | 126    | \$ -               | \$ -      | 126    | \$ -               | \$ -               |               |
| GA Rate Riders  | \$ -                 | 52,000 | \$ -               | \$ -      | 52,000 | \$ -               | \$ -               |               |
| Low Voltage Service Charge                                  | \$ 2.3267            | 126    | \$ 293.16          | \$ 2.3267 | 126    | \$ 293.16          | \$ -               | 0.00%         |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -               | \$ -      | 1      | \$ -               | \$ -               |               |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -               | \$ -      | 1      | \$ -               | \$ -               |               |
| Additional Volumetric Rate Riders                           | \$ -                 | 126    | \$ -               | \$ -      | 126    | \$ -               | \$ -               |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 1,380.06</b> |           |        | <b>\$ 1,408.84</b> | <b>\$ 28.77</b>    | <b>2.08%</b>  |
| RTSR - Network  | \$ 3.5708            | 126    | \$ 449.92          | \$ 2.8941 | 126    | \$ 364.66          | \$ (85.26)         | -18.95%       |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.3429            | 126    | \$ 295.21          | \$ 1.8509 | 126    | \$ 233.21          | \$ (61.99)         | -21.00%       |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 2,125.19</b> |           |        | <b>\$ 2,006.71</b> | <b>\$ (118.48)</b> | <b>-5.58%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 55,500 | \$ 249.75          | \$ 0.0045 | 55,500 | \$ 249.75          | \$ -               | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 55,500 | \$ 77.70           | \$ 0.0014 | 55,500 | \$ 77.70           | \$ -               | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25            | \$ 0.25   | 1      | \$ 0.25            | \$ -               | 0.00%         |
| Average IESO Wholesale Market Price                         | \$ 0.1076            | 55,500 | \$ 5,971.76        | \$ 0.1076 | 55,500 | \$ 5,971.76        | \$ -               | 0.00%         |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | <b>\$ 8,424.64</b> |           |        | <b>\$ 8,306.16</b> | <b>\$ (118.48)</b> | <b>-1.41%</b> |
| HST   | 13%                  |        | \$ 1,095.20        | 13%       |        | \$ 1,079.80        | \$ (15.40)         | -1.41%        |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ -               | 19.3%     |        | \$ -               | \$ -               |               |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | <b>\$ 9,519.85</b> |           |        | <b>\$ 9,385.96</b> | <b>\$ (133.89)</b> | <b>-1.41%</b> |

*In the manager's summary, discuss the reason for the change.*

*In the manager's summary, discuss the reason for the change.*

|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | RPP   |     |
| Consumption                   | 520   | kWh |
| Demand                        | -   | kW  |
| Current Loss Factor           | 1.0673  |     |
| Proposed/Approved Loss Factor | 1.0673  |     |

|   | Current OEB-Approved |        |             | Proposed   |        |             | Impact    |          |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$)  | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 17.21             | 1      | \$ 17.21    | \$ 17.78   | 1      | \$ 17.78    | \$ 0.57   | 3.31%    |
| Distribution Volumetric Rate                                | \$ 0.0219            | 520    | \$ 11.39    | \$ 0.0226  | 520    | \$ 11.75    | \$ 0.36   | 3.20%    |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      |          |
| Volumetric Rate Riders                                      | -\$ 0.0006           | 520    | \$ (0.31)   | -\$ 0.0006 | 520    | \$ (0.31)   | \$ -      | 0.00%    |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 28.29    |            |        | \$ 29.22    | \$ 0.93   | 3.30%    |
| Line Losses on Cost of Power                                | \$ 0.1114            | 35     | \$ 3.90     | \$ 0.1114  | 35     | \$ 3.90     | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0040            | 520    | \$ 2.08     | \$ 0.0040  | 520    | \$ 2.08     | \$ -      | 0.00%    |
| CBR Class B Rate Riders                                     | \$ -                 | 520    | \$ -        | \$ -       | 520    | \$ -        | \$ -      |          |
| GA Rate Riders  | \$ -                 | 520    | \$ -        | \$ -       | 520    | \$ -        | \$ -      |          |
| Low Voltage Service Charge                                  | \$ 0.0060            | 520    | \$ 3.12     | \$ 0.0060  | 520    | \$ 3.12     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      |          |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      |          |
| Additional Volumetric Rate Riders                           | \$ -                 | 520    | \$ -        | \$ -       | 520    | \$ -        | \$ -      |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 37.38    |            |        | \$ 38.32    | \$ 0.93   | 2.50%    |
| RTSR - Network  | \$ 0.0088            | 555    | \$ 4.88     | \$ 0.0071  | 555    | \$ 3.94     | \$ (0.94) | -19.32%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0061            | 555    | \$ 3.39     | \$ 0.0048  | 555    | \$ 2.66     | \$ (0.72) | -21.31%  |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 45.65    |            |        | \$ 44.92    | \$ (0.73) | -1.60%   |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 555    | \$ 2.50     | \$ 0.0045  | 555    | \$ 2.50     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 555    | \$ 0.78     | \$ 0.0014  | 555    | \$ 0.78     | \$ -      | 0.00%    |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25     | \$ 0.25    | 1      | \$ 0.25     | \$ -      | 0.00%    |
| TOU - Off Peak  | \$ 0.0870            | 328    | \$ 28.50    | \$ 0.0870  | 328    | \$ 28.50    | \$ -      | 0.00%    |
| TOU - Mid Peak  | \$ 0.1220            | 94     | \$ 11.42    | \$ 0.1220  | 94     | \$ 11.42    | \$ -      | 0.00%    |
| TOU - On Peak   | \$ 0.1820            | 99     | \$ 17.98    | \$ 0.1820  | 99     | \$ 17.98    | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 107.08   |            |        | \$ 106.35   | \$ (0.73) | -0.68%   |
| HST 13%   |                      |        | \$ 13.92    | 13%        |        | \$ 13.83    | \$ (0.10) | -0.68%   |
| Ontario Electricity Rebate 19.3%                            |                      |        | \$ (20.67)  | 19.3%      |        | \$ (20.53)  | \$ 0.14   |          |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 100.33   |            |        | \$ 99.65    | \$ (0.68) | -0.68%   |

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | SENTINEL LIGHTING SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | RPP                                      |     |
| Consumption                   | 175                                      | kWh |
| Demand                        | 1  | kW  |
| Current Loss Factor           | 1.0673                                   |     |
| Proposed/Approved Loss Factor | 1.0673                                   |     |

|   | Current OEB-Approved |        |             | Proposed   |        |             | Impact    |          |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$)  | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 3.78              | 1      | \$ 3.78     | \$ 3.90    | 1      | \$ 3.90     | \$ 0.12   | 3.17%    |
| Distribution Volumetric Rate                                | \$ 30.4922           | 1      | \$ 30.49    | \$ 31.4984 | 1      | \$ 31.50    | \$ 1.01   | 3.30%    |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      |          |
| Volumetric Rate Riders                                      | -\$ 0.5741           | 1      | \$ (0.57)   | -\$ 0.5741 | 1      | \$ (0.57)   | \$ -      | 0.00%    |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 33.70    |            |        | \$ 34.82    | \$ 1.13   | 3.34%    |
| Line Losses on Cost of Power                                | \$ 0.1114            | 12     | \$ 1.31     | \$ 0.1114  | 12     | \$ 1.31     | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | \$ 1.3934            | 1      | \$ 1.39     | \$ 1.3934  | 1      | \$ 1.39     | \$ -      | 0.00%    |
| CBR Class B Rate Riders                                     | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      |          |
| GA Rate Riders  | \$ -                 | 175    | \$ -        | \$ -       | 175    | \$ -        | \$ -      |          |
| Low Voltage Service Charge                                  | \$ 1.8361            | 1      | \$ 1.84     | \$ 1.8361  | 1      | \$ 1.84     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      |          |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      |          |
| Additional Volumetric Rate Riders                           | \$ -                 | 1      | \$ -        | \$ -       | 1      | \$ -        | \$ -      |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 38.24    |            |        | \$ 39.37    | \$ 1.13   | 2.95%    |
| RTSR - Network  | \$ 2.7121            | 1      | \$ 2.71     | \$ 2.1981  | 1      | \$ 2.20     | \$ (0.51) | -18.95%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.8606            | 1      | \$ 1.86     | \$ 1.4699  | 1      | \$ 1.47     | \$ (0.39) | -21.00%  |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 42.81    |            |        | \$ 43.03    | \$ 0.22   | 0.52%    |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 187    | \$ 0.84     | \$ 0.0045  | 187    | \$ 0.84     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 187    | \$ 0.26     | \$ 0.0014  | 187    | \$ 0.26     | \$ -      | 0.00%    |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25     | \$ 0.25    | 1      | \$ 0.25     | \$ -      | 0.00%    |
| TOU - Off Peak  | \$ 0.0870            | 110    | \$ 9.59     | \$ 0.0870  | 110    | \$ 9.59     | \$ -      | 0.00%    |
| TOU - Mid Peak  | \$ 0.1220            | 32     | \$ 3.84     | \$ 0.1220  | 32     | \$ 3.84     | \$ -      | 0.00%    |
| TOU - On Peak   | \$ 0.1820            | 33     | \$ 6.05     | \$ 0.1820  | 33     | \$ 6.05     | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 63.65    |            |        | \$ 63.87    | \$ 0.22   | 0.35%    |
| HST   | 13%                  |        | \$ 8.27     | 13%        |        | \$ 8.30     | \$ 0.03   | 0.35%    |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ (12.28)  | 19.3%      |        | \$ (12.33)  | \$ (0.04) |          |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 59.64    |            |        | \$ 59.85    | \$ 0.21   | 0.35%    |

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class: **STREET LIGHTING SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Retailer)**

Consumption **14,800** kWh

Demand **46** kW

Current Loss Factor **1.0673**

Proposed/Approved Loss Factor **1.0673**

|   | Current OEB-Approved |        |                    | Proposed   |        |                    | Impact          |              |
|---|----------------------|--------|--------------------|------------|--------|--------------------|-----------------|--------------|
|   | Rate (\$)            | Volume | Charge (\$)        | Rate (\$)  | Volume | Charge (\$)        | \$ Change       | % Change     |
| Monthly Service Charge                                      | \$ 1.42              | 505    | \$ 717.10          | \$ 1.47    | 505    | \$ 742.35          | \$ 25.25        | 3.52%        |
| Distribution Volumetric Rate                                | \$ 17.7956           | 46     | \$ 818.60          | \$ 18.3829 | 46     | \$ 845.61          | \$ 27.02        | 3.30%        |
| Fixed Rate Riders   | \$ -                 | 505    | \$ -               | \$ -       | 505    | \$ -               | \$ -            | -            |
| Volumetric Rate Riders                                      | \$ 33.7000           | 46     | \$ 1,550.20        | \$ 33.7000 | 46     | \$ 1,550.20        | \$ -            | 0.00%        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 3,085.90</b> |            |        | <b>\$ 3,138.16</b> | <b>\$ 52.27</b> | <b>1.69%</b> |
| Line Losses on Cost of Power                                | \$ -                 | -      | \$ -               | \$ -       | -      | \$ -               | \$ -            | -            |
| Total Deferral/Variance Account Rate Riders                 | \$ 1.3639            | 46     | \$ 62.74           | \$ 1.3639  | 46     | \$ 62.74           | \$ -            | 0.00%        |
| CBR Class B Rate Riders                                     | \$ -                 | 46     | \$ -               | \$ -       | 46     | \$ -               | \$ -            | -            |
| GA Rate Riders  | \$ -                 | 14,800 | \$ -               | \$ -       | 14,800 | \$ -               | \$ -            | -            |
| Low Voltage Service Charge                                  | \$ 1.7986            | 46     | \$ 82.74           | \$ 1.7986  | 46     | \$ 82.74           | \$ -            | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 505    | \$ -               | \$ -       | 505    | \$ -               | \$ -            | -            |
| Additional Fixed Rate Riders                                | \$ -                 | 505    | \$ -               | \$ -       | 505    | \$ -               | \$ -            | -            |
| Additional Volumetric Rate Riders                           | \$ -                 | 46     | \$ -               | \$ -       | 46     | \$ -               | \$ -            | -            |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 3,231.37</b> |            |        | <b>\$ 3,283.64</b> | <b>\$ 52.27</b> | <b>1.62%</b> |
| RTSR - Network  | \$ 2.6989            | 46     | \$ 124.15          | \$ 2.1875  | 46     | \$ 100.63          | \$ (23.52)      | -18.95%      |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.8225            | 46     | \$ 83.84           | \$ 1.4398  | 46     | \$ 66.23           | \$ (17.60)      | -21.00%      |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 3,439.36</b> |            |        | <b>\$ 3,450.49</b> | <b>\$ 11.14</b> | <b>0.32%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 15,796 | \$ 71.08           | \$ 0.0045  | 15,796 | \$ 71.08           | \$ -            | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 15,796 | \$ 22.11           | \$ 0.0014  | 15,796 | \$ 22.11           | \$ -            | 0.00%        |
| Standard Supply Service Charge                              |                      |        |                    |            |        |                    |                 |              |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1076            | 15,796 | \$ 1,699.65        | \$ 0.1076  | 15,796 | \$ 1,699.65        | \$ -            | 0.00%        |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 5,232.21</b> |            |        | <b>\$ 5,243.34</b> | <b>\$ 11.14</b> | <b>0.21%</b> |
| HST   | 13%                  |        | \$ 680.19          | 13%        |        | \$ 681.63          | \$ 1.45         | 0.21%        |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ -               | 19.3%      |        | \$ -               | \$ -            | -            |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 5,912.39</b> |            |        | <b>\$ 5,924.98</b> | <b>\$ 12.59</b> | <b>0.21%</b> |

*In the manager's summary, discuss the reasons for the change.*

*In the manager's summary, discuss the reasons for the change.*

Customer Class: **STREET LIGHTING SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption **4,700** kWh

Demand **15** kW

Current Loss Factor **1.0673**

Proposed/Approved Loss Factor **1.0673**

|   | Current OEB-Approved |        |                    | Proposed   |        |                    | Impact          |              |
|---|----------------------|--------|--------------------|------------|--------|--------------------|-----------------|--------------|
|   | Rate (\$)            | Volume | Charge (\$)        | Rate (\$)  | Volume | Charge (\$)        | \$ Change       | % Change     |
| Monthly Service Charge                                      | \$ 1.42              | 294    | \$ 417.48          | \$ 1.47    | 294    | \$ 432.18          | \$ 14.70        | 3.52%        |
| Distribution Volumetric Rate                                | \$ 17.7956           | 15     | \$ 266.93          | \$ 18.3829 | 15     | \$ 275.74          | \$ 8.81         | 3.30%        |
| Fixed Rate Riders   | \$ -                 | 294    | \$ -               | \$ -       | 294    | \$ -               | \$ -            | -            |
| Volumetric Rate Riders                                      | \$ 33.7000           | 15     | \$ 505.50          | \$ 33.7000 | 15     | \$ 505.50          | \$ -            | 0.00%        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 1,189.91</b> |            |        | <b>\$ 1,213.42</b> | <b>\$ 23.51</b> | <b>1.98%</b> |
| Line Losses on Cost of Power                                | \$ 0.1076            | 316    | \$ 34.03           | \$ 0.1076  | 316    | \$ 34.03           | \$ -            | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | \$ 1.3639            | 15     | \$ 20.46           | \$ 1.3639  | 15     | \$ 20.46           | \$ -            | 0.00%        |
| CBR Class B Rate Riders                                     | \$ -                 | 15     | \$ -               | \$ -       | 15     | \$ -               | \$ -            | -            |
| GA Rate Riders  | \$ -                 | 4,700  | \$ -               | \$ -       | 4,700  | \$ -               | \$ -            | -            |
| Low Voltage Service Charge                                  | \$ 1.7986            | 15     | \$ 26.98           | \$ 1.7986  | 15     | \$ 26.98           | \$ -            | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 294    | \$ -               | \$ -       | 294    | \$ -               | \$ -            | -            |
| Additional Fixed Rate Riders                                | \$ -                 | 294    | \$ -               | \$ -       | 294    | \$ -               | \$ -            | -            |
| Additional Volumetric Rate Riders                           | \$ -                 | 15     | \$ -               | \$ -       | 15     | \$ -               | \$ -            | -            |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 1,271.39</b> |            |        | <b>\$ 1,294.90</b> | <b>\$ 23.51</b> | <b>1.85%</b> |
| RTSR - Network  | \$ 2.6989            | 15     | \$ 40.48           | \$ 2.1875  | 15     | \$ 32.81           | \$ (7.67)       | -18.95%      |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.8225            | 15     | \$ 27.34           | \$ 1.4398  | 15     | \$ 21.60           | \$ (5.74)       | -21.00%      |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 1,339.21</b> |            |        | <b>\$ 1,349.31</b> | <b>\$ 10.10</b> | <b>0.75%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 5,016  | \$ 22.57           | \$ 0.0045  | 5,016  | \$ 22.57           | \$ -            | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 5,016  | \$ 7.02            | \$ 0.0014  | 5,016  | \$ 7.02            | \$ -            | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25              | 294    | \$ 73.50           | \$ 0.25    | 294    | \$ 73.50           | \$ -            | 0.00%        |
| Average IESO Wholesale Market Price                         | \$ 0.1076            | 4,700  | \$ 505.72          | \$ 0.1076  | 4,700  | \$ 505.72          | \$ -            | 0.00%        |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | <b>\$ 1,948.02</b> |            |        | <b>\$ 1,958.12</b> | <b>\$ 10.10</b> | <b>0.52%</b> |
| HST   | 13%                  |        | \$ 253.24          | 13%        |        | \$ 254.56          | \$ 1.31         | 0.52%        |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ -               | 19.3%      |        | \$ -               | \$ -            | -            |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | <b>\$ 2,201.27</b> |            |        | <b>\$ 2,212.68</b> | <b>\$ 11.41</b> | <b>0.52%</b> |

*In the manager's summary, discuss the reasons for the change.*

*In the manager's summary, discuss the reasons for the change.*

|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | <b>RESIDENTIAL SERVICE CLASSIFICATION</b> |     |
| RPP / Non-RPP:                | Non-RPP (Retailer)                        |     |
| Consumption                   | 750                                       | kWh |
| Demand                        | -   | kW  |
| Current Loss Factor           | 1.0673                                    |     |
| Proposed/Approved Loss Factor | 1.0673                                    |     |

|   | Current OEB-Approved |        |                  | Proposed  |        |                  | Impact           |               |
|---|----------------------|--------|------------------|-----------|--------|------------------|------------------|---------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change        | % Change      |
| Monthly Service Charge                                      | \$ 38.50             | 1      | \$ 38.50         | \$ 44.66  | 1      | \$ 44.66         | \$ 6.16          | 16.00%        |
| Distribution Volumetric Rate                                | \$ 0.0051            | 750    | \$ 3.83          | \$ -      | 750    | \$ -             | \$ (3.83)        | -100.00%      |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -             | \$ -      | 1      | \$ -             | \$ -             |               |
| Volumetric Rate Riders                                      | \$ 0.0006            | 750    | \$ 0.45          | \$ 0.0006 | 750    | \$ 0.45          | \$ -             | 0.00%         |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 42.78</b>  |           |        | <b>\$ 45.11</b>  | <b>\$ 2.33</b>   | <b>5.46%</b>  |
| Line Losses on Cost of Power                                | \$ 0.1076            | 50     | \$ 5.43          | \$ 0.1076 | 50     | \$ 5.43          | \$ -             | 0.00%         |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0036            | 750    | \$ 2.70          | \$ 0.0036 | 750    | \$ 2.70          | \$ -             | 0.00%         |
| CBR Class B Rate Riders                                     | \$ -                 | 750    | \$ -             | \$ -      | 750    | \$ -             | \$ -             |               |
| GA Rate Riders  | \$ -                 | 750    | \$ -             | \$ -      | 750    | \$ -             | \$ -             |               |
| Low Voltage Service Charge                                  | \$ 0.0067            | 750    | \$ 5.03          | \$ 0.0067 | 750    | \$ 5.03          | \$ -             | 0.00%         |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42          | \$ 0.42   | 1      | \$ 0.42          | \$ -             | 0.00%         |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -      | 1      | \$ -             | \$ -             |               |
| Additional Volumetric Rate Riders                           | \$ -                 | 750    | \$ -             | \$ -      | 750    | \$ -             | \$ -             |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 56.35</b>  |           |        | <b>\$ 58.69</b>  | <b>\$ 2.33</b>   | <b>4.14%</b>  |
| RTSR - Network  | \$ 0.0096            | 800    | \$ 7.68          | \$ 0.0078 | 800    | \$ 6.24          | \$ (1.44)        | -18.75%       |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0067            | 800    | \$ 5.36          | \$ 0.0053 | 800    | \$ 4.24          | \$ (1.12)        | -20.90%       |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 69.40</b>  |           |        | <b>\$ 69.17</b>  | <b>\$ (0.23)</b> | <b>-0.33%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 800    | \$ 3.60          | \$ 0.0045 | 800    | \$ 3.60          | \$ -             | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 800    | \$ 1.12          | \$ 0.0014 | 800    | \$ 1.12          | \$ -             | 0.00%         |
| Standard Supply Service Charge                              |                      |        |                  |           |        |                  |                  |               |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1076            | 750    | \$ 80.70         | \$ 0.1076 | 750    | \$ 80.70         | \$ -             | 0.00%         |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 154.82</b> |           |        | <b>\$ 154.60</b> | <b>\$ (0.23)</b> | <b>-0.15%</b> |
| HST   | 13%                  |        | \$ 20.13         | 13%       |        | \$ 20.10         | \$ (0.03)        | -0.15%        |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ (29.88)       | 19.3%     |        | \$ (29.84)       | \$ (0.04)        | 0.14%         |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 174.95</b> |           |        | <b>\$ 174.69</b> | <b>\$ (0.26)</b> | <b>-0.15%</b> |

*In the manager's summary, discuss the reasons for the change.*

*In the manager's summary, discuss the reasons for the change.*



Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Retailer)**

Consumption **3,100** kWh

Demand **-** kW

Current Loss Factor **1.0673**

Proposed/Approved Loss Factor **1.0673**

|   | Current OEB-Approved |        |                  | Proposed  |        |                  | Impact           |               |
|---|----------------------|--------|------------------|-----------|--------|------------------|------------------|---------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change        | % Change      |
| Monthly Service Charge                                      | \$ 35.34             | 1      | \$ 35.34         | \$ 36.51  | 1      | \$ 36.51         | \$ 1.17          | 3.31%         |
| Distribution Volumetric Rate                                | \$ 0.0291            | 3100   | \$ 90.21         | \$ 0.0301 | 3100   | \$ 93.31         | \$ 3.10          | 3.44%         |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -             | \$ -      | 1      | \$ -             | \$ -             |               |
| Volumetric Rate Riders                                      | \$ 0.0015            | 3100   | \$ 4.65          | \$ 0.0015 | 3100   | \$ 4.65          | \$ -             | 0.00%         |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 130.20</b> |           |        | <b>\$ 134.47</b> | <b>\$ 4.27</b>   | <b>3.28%</b>  |
| Line Losses on Cost of Power                                | \$ 0.1076            | 209    | \$ 22.45         | \$ 0.1076 | 209    | \$ 22.45         | \$ -             | 0.00%         |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0037            | 3,100  | \$ 11.47         | \$ 0.0037 | 3,100  | \$ 11.47         | \$ -             | 0.00%         |
| CBR Class B Rate Riders                                     | \$ -                 | 3,100  | \$ -             | \$ -      | 3,100  | \$ -             | \$ -             |               |
| GA Rate Riders  | \$ -                 | 3,100  | \$ -             | \$ -      | 3,100  | \$ -             | \$ -             |               |
| Low Voltage Service Charge                                  | \$ 0.0060            | 3,100  | \$ 18.60         | \$ 0.0060 | 3,100  | \$ 18.60         | \$ -             | 0.00%         |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42          | \$ 0.42   | 1      | \$ 0.42          | \$ -             | 0.00%         |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -      | 1      | \$ -             | \$ -             |               |
| Additional Volumetric Rate Riders                           | \$ -                 | 3,100  | \$ -             | \$ -      | 3,100  | \$ -             | \$ -             |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 183.14</b> |           |        | <b>\$ 187.41</b> | <b>\$ 4.27</b>   | <b>2.33%</b>  |
| RTSR - Network  | \$ 0.0088            | 3,309  | \$ 29.12         | \$ 0.0071 | 3,309  | \$ 23.49         | \$ (5.62)        | -19.32%       |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0061            | 3,309  | \$ 20.18         | \$ 0.0048 | 3,309  | \$ 15.88         | \$ (4.30)        | -21.31%       |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 232.44</b> |           |        | <b>\$ 226.78</b> | <b>\$ (5.66)</b> | <b>-2.43%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 3,309  | \$ 14.89         | \$ 0.0045 | 3,309  | \$ 14.89         | \$ -             | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 3,309  | \$ 4.63          | \$ 0.0014 | 3,309  | \$ 4.63          | \$ -             | 0.00%         |
| Standard Supply Service Charge                              |                      |        |                  |           |        |                  |                  |               |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1076            | 3,100  | \$ 333.56        | \$ 0.1076 | 3,100  | \$ 333.56        | \$ -             | 0.00%         |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 585.52</b> |           |        | <b>\$ 579.86</b> | <b>\$ (5.66)</b> | <b>-0.97%</b> |
| HST   | 13%                  |        | \$ 76.12         | 13%       |        | \$ 75.38         | \$ (0.74)        | -0.97%        |
| Ontario Electricity Rebate                                  | 19.3%                |        | \$ (113.00)      | 19.3%     |        | \$ (111.91)      | \$ (1.09)        | -0.97%        |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 661.64</b> |           |        | <b>\$ 655.24</b> | <b>\$ (6.39)</b> | <b>-0.97%</b> |

*In the manager's summary, discuss the reasons for the change.*

*In the manager's summary, discuss the reasons for the change.*

**APPENDIX “K”**

**ERZ - 2023 RRR Filing 2.1.5.4 – Demand and Revenue**

**Report Summary**

|   |  |  |
|---|--|--|
| <b>Filing Due Year:</b><br>2024         | <b>Filing From Name:</b><br>2.1.5        | <b>RRR Filing Number:</b><br>36860         |
| <b>Reporting Period:</b><br>April       | <b>Licence Type:</b><br>Distributor      | <b>Status:</b><br>Submitted                |
| <b>Report Version:</b><br>0             | <b>Extension Granted:</b>                | <b>Extension Deadline:</b>                 |
| <b>Filing Due Date:</b><br>May 01, 2024 | <b>Reporting From</b><br>January 1, 2023 | <b>Reporting From</b><br>December 31, 2023 |
| <b>Submitted On:</b><br>April 30, 2024  | <b>Submitter Name:</b><br>Melissa Casson | <b>Expiry Date</b><br>April 30, 2024       |

**Instructions**

- 1. Utilities that merged or were acquired subsequent to the reporting year must report data relevant to the entity as it existed prior to the merger or acquisition.
- 2. Under the Demand and Revenue tab, for Sentinel and Street Lighting, please enter connections not number of accounts.
- 3. When reporting Embedded Distributor(s), please enter the number of distributors embedded within your distribution system.
- 4. To delete a value that should have been blank you must delete the value and enter 0.
- 5. Clicking Checkmark at the top will not automatically submit this filing. To submit this filing, go to the Performance Based Regulation Summary and Submit tab, scroll to the end of the page, select Yes in the Submit drop down then click the Checkmark button.
- 6. The Print button will print all tabs.

**Table 1A**

**SSS Metered Consumption by Detailed Rate Class**

Please enter metered consumption from SSS customers based on your distributor's detailed rate classes.

The figures entered in Table 1a will populate Table 1b on an aggregated basis.

| Detailed Rate Class                         | Metered consumption for customers on RPP kWh (a) | Metered consumption for customers on RPP kW (b) | Metered consumption for customers Not on RPP kWh (c) | Metered consumption for customers Not on RPP kW (d) | Metered consumption for customers Billed by the IESO Commodity kWh (e) | Metered consumption for customers Billed by the IESO Commodity kW (f) | Total Consumption for Distribution Customers KWh (g=a+c+e) | Total Consumption for Distribution Customers KW (h=b+d+f) |
|---|--|---|--|---|--|---|--|---|
| Residential-North Bay                       | 196,547,197.95                                   |   |  |   |  |   | 196,547,197.95   | 0.00  |
| General Service Less Than 50 kW-North Bay   | 65,337,180.11                                    |   | 328,571.54   |   |  |   | 65,665,751.65  | 0.00  |
| General Service 50 to 2,999 kW-North Bay    | 14,732,283.30                                    | 53,438.60                                       | 144,852,712.96                                       | 373,191.74  |  |   | 159,584,996.26   | 426,630.34  |
| General Service 3,000 to 4,999 kW-North Bay |  |   | 14,170,343.91  | 26,668.07   |  |   | 14,170,343.91  | 26,668.07   |
| Sentinel Lighting-North Bay                 | 110,918.76                                       | 280.46  |  |   |  |   | 110,918.76   | 280.46  |
| Street Lighting-North Bay                   |  |   | 2,036,368.72   | 5,690.28  |  |   | 2,036,368.72   | 5,690.28  |
| Unmetered Scattered Load-North Bay          | 39,477.82  |   |  |   |  |   | 39,477.82  | 0.00  |
| Residential-Espanola                        | 30,327,592.55                                    |   |  |   |  |   | 30,327,592.55  | 0.00  |
| General Service 50 to 4,999 kW-Espanola     | 1,372,132.70                                     | 4,222.53  | 7,245,113.29   | 18,310.52   |  |   | 8,617,245.99   | 22,533.05   |
| Sentinel Lighting-Espanola                  | 24,721.77  | 67.00   |  |   |  |   | 24,721.77  | 67.00   |
| General Service Less Than 50 kW-Espanola    | 8,379,285.45                                     |   |  |   |  |   | 8,379,285.45   | 0.00  |
| Street Lighting-Espanola                    | 54,093.59  | 158.32  |  |   |  |   | 54,093.59  | 158.32  |
| Unmetered Scattered Load-Espanola           | 106,030.48                                       |   |  |   |  |   | 106,030.48   | 0.00  |

**Table 1B****SSS METERED CONSUMPTION BY GENERIC RATE CLASS**

Table 1b will be auto-populated when entries in Table 1a are entered and saved.

Please verify that the classes in Table 1a have been accurately aggregated into the generic class groupings identified below.

| <b>Generic Rate Class</b>            | <b>Metered consumption for customers on RPP kWh (i)</b> | <b>Metered consumption for customers on RPP kW (j)</b> | <b>Metered consumption for customers Not on RPP kWh (k)</b> | <b>Metered consumption for customers Not on RPP kW (l)</b> | <b>Metered consumption for customers Billed by IESO for Commodity kWh (m)</b> | <b>Metered consumption for customers Billed by IESO for Commodity kW (n)</b> | <b>Total Consumption for Distribution Customers KWh (o=i+k+m)</b> | <b>Total Consumption for Distribution Customers KW (p=j+l+n)</b> |
|--------------------------------------|---|--|---|--|---|--|---|--|
| Residential                          | 226,874,790.50  | 0.00   | 0.00  | 0.00   | 0.00  | 0.00   | 226,874,790.50  | 0.00   |
| General Service < 50 kW              | 73,716,465.56   | 0.00   | 328,571.54  | 0.00   | 0.00  | 0.00   | 74,045,037.10   | 0.00   |
| General Service >= 50 kW             | 16,104,416.00   | 57,661.13  | 166,268,170.16  | 418,170.33   | 0.00  | 0.00   | 182,372,586.16  | 475,831.46   |
| Large User                           |   |  |   |  |   |  | 0.00  | 0.00   |
| Sub Transmission Customers           |   |  |   |  |   |  | 0.00  | 0.00   |
| Embedded Distributor(s)              |   |  |   |  |   |  | 0.00  | 0.00   |
| Street Lighting Connections          | 54,093.59   | 158.32   | 2,036,368.72  | 5,690.28   | 0.00  | 0.00   | 2,090,462.31  | 5,848.60   |
| Sentinel Lighting Connections        | 135,640.53  | 347.46   | 0.00  | 0.00   | 0.00  | 0.00   | 135,640.53  | 347.46   |
| Unmetered Scattered Load Connections | 145,508.30  | 0.00   | 0.00  | 0.00   | 0.00  | 0.00   | 145,508.30  | 0.00   |
| <b>Total (Auto-Calculated)</b>       | <b>317,030,914.48</b>                                   | <b>58,166.91</b>                                       | <b>168,633,110.42</b>                                       | <b>423,860.61</b>  | <b>0.00</b>   | <b>0.00</b>  | <b>485,664,024.90</b>   | <b>482,027.52</b>  |

**Table 2A**

## Aggregated Consumption of Retailer Customers by Generic Rate Class

The figures in Table 2a are auto-calculated. When all retailer tables have been entered, select "Yes" above and click Checkmark to record the entries from each retailer table and allow Table 2a to be populated. Please verify that the classes have been accurately aggregated into the generic class groupings identified below.

| <u>Generic Rate Class</u>            | <u>Metered Consumption in kWhs (q)</u> | <u>Metered Consumption in kW (r)</u> |
|--------------------------------------|--|--------------------------------------|
| Residential                          | 3,418,767.75                           | 0.00                                 |
| General Service < 50 kW              | 13,392,168.47                          | 0.00                                 |
| General Service >= 50 kW             | 35,343,795.66                          | 102,942.82                           |
| Large User                           | 0.00                                   | 0.00                                 |
| Sub Transmission Customers           | 0.00                                   | 0.00                                 |
| Embedded Distributor(s)              | 0.00                                   | 0.00                                 |
| Street Lighting Connections          | 171,366.26                             | 501.56                               |
| Sentinel Lighting Connections        | 10,601.47                              | 28.16                                |
| Unmetered Scattered Load Connections | 10,763.77                              | 0.00                                 |
| Total (Auto-Calculated)              | 52,347,463.38                          | 103,472.54                           |

**Table 2B**

Aggregated Consumption from Retailer Customers by Detailed Rate Class. Please enter aggregate consumption from retailer customers based on your distributor's detailed rate class. These figures are entered to populate Table 3A which will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate -setting period.

| <u>Detailed Rate Class</u>                  | <u>Metered Consumption in kWhs (s)</u> | <u>Metered Consumption in kW (t)</u> |
|---|--|--------------------------------------|
| Residential-North Bay                       | 3,093,105.93                           |                                      |
| General Service Less Than 50 kW-North Bay   | 11,868,362.61                          |                                      |
| General Service 50 to 2,999 kW-North Bay    | 29,985,175.48                          | 89,910.06                            |
| General Service 3,000 to 4,999 kW-North Bay |  |                                      |
| Sentinel Lighting-North Bay                 | 9,672.31                               | 25.74                                |
| Street Lighting-North Bay                   |  |                                      |
| Unmetered Scattered Load-North Bay          |  |                                      |
| Residential-Espanola                        | 325,661.82                             |                                      |
| General Service 50 to 4,999 kW-Espanola     | 5,358,620.18                           | 13,032.76                            |
| Sentinel Lighting-Espanola                  | 929.16                                 | 2.42                                 |
| General Service Less Than 50 kW-Espanola    | 1,523,805.86                           |                                      |
| Street Lighting-Espanola                    | 171,366.26                             | 501.56                               |
| Unmetered Scattered Load-Espanola           | 10,763.77                              |                                      |

**Table 3A** Total Metered Consumption (SSS + Retailer) by Detailed Rate Class  
 Metered consumption in kWhs and kW will auto-populate from Table 1A and Table 2B  
 The data populated in Table 3a will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate-setting period.

| Detailed Rate Class                         | Metered consumption in kWhs (u=g+s) | Metered consumption in kW (v=h+t) |
|---|-------------------------------------|-----------------------------------|
| Residential-North Bay                       | 199,640,303.88                      | 0.00                              |
| General Service Less Than 50 kW-North Bay   | 77,534,114.26                       | 0.00                              |
| General Service 50 to 2,999 kW-North Bay    | 189,570,171.74                      | 516,540.40                        |
| General Service 3,000 to 4,999 kW-North Bay | 14,170,343.91                       | 26,668.07                         |
| Sentinel Lighting-North Bay                 | 120,591.07                          | 306.20                            |
| Street Lighting-North Bay                   | 2,036,368.72                        | 5,690.28                          |
| Unmetered Scattered Load-North Bay          | 39,477.82                           | 0.00                              |
| Residential-Espanola                        | 30,653,254.37                       | 0.00                              |
| General Service 50 to 4,999 kW-Espanola     | 13,975,866.17                       | 35,565.81                         |
| Sentinel Lighting-Espanola                  | 25,650.93                           | 69.42                             |
| General Service Less Than 50 kW-Espanola    | 9,903,091.31                        | 0.00                              |
| Street Lighting-Espanola                    | 225,459.85                          | 659.88                            |
| Unmetered Scattered Load-Espanola           | 116,794.25                          | 0.00                              |

**Table 3B** Total Metered Consumption (SSS + Retailer) and Annual Billings by Generic Rate Class. Metered consumption in kWhs and kW will auto-populate from Table 1B and Table 2A. Please input Annual Billings for each generic rate class. The sum of annual billings for all rate classes should equal Account 4080 from the RRR 2.1.7 Trial Balance.

| Generic Rate Class                   | Metered consumption in kWhs (w=0+q)) | Metered consumption in kWhs (x=p+r) | Annual Bilings - Distribution Revenue (Acct. 4080) |
|--------------------------------------|--------------------------------------|-------------------------------------|--|
| Residential                          | 230,293,558.25                       | 0.00                                | 10,315,331.39                                      |
| General Service < 50 kW              | 87,437,205.57                        | 0.00                                | 2,995,507.52                                       |
| General Service >= 50 kW             | 217,716,381.82                       | 578,774.28                          | 2,984,799.61                                       |
| Large User                           | 0.00                                 | 0.00                                |  |
| Sub Transmission Customers           | 0.00                                 | 0.00                                |  |
| Embedded Distributor(s)              | 0.00                                 | 0.00                                |  |
| Street Lighting Connections          | 2,261,828.57                         | 6,350.16                            | 166,568.04   |
| Sentinel Lighting Connections        | 146,242.00                           | 375.62                              | 36,354.44  |
| Unmetered Scattered Load Connections | 156,272.07                           | 0.00                                | 7,549.25   |
| Total (Auto-Calculated)              | 538,011,488.28                       | 585,500.06                          | 16,506,110.25                                      |



**APPENDIX “L”**

**IRM Checklist**

# 2025 IRM Checklist

## North Bay Hydro Distribution Limited

### EB-2024-0045

**Date:**

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

| Filing Requirement Section/Page Reference   | IRM Requirements   | Evidence Reference, Notes  |
|---|--|--|
| <b>3.1.2 Components of the Application Filing</b>   |  |  |
| 3   | Manager's summary documenting and explaining all rate adjustments requested  | Pages 1-4 (page reference in footer)                               |
| 3   | Contact info - primary contact may be a person within the distributor's organization other than the primary license contact  | Page 2 of PDF - cover letter                                       |
| 3   | Completed Rate Generator Model and supplementary work forms in Excel format  | Appendix "D" (NBRZ)<br>Appendix "J" (ERZ)<br>Excel Models Uploaded |
| 3   | Current tariff sheet, PDF  | Appendix "A" (NBRZ)<br>Appendix "G" (ERZ)                          |
| 3   | Supporting documentation (e.g. relevant past decisions, RRWF etc.)   | N/A  |
| 3   | Statement as to who will be affected by the application, specific customer groups affected by particular request   | Page 1 of PDF - cover letter                                       |
| 3   | Distributor's internet address   | Page 1 of PDF - cover letter                                       |
| 3   | Statement confirming accuracy of billing determinants pre-populated in model   | Page 3 of PDF -<br>Certification of Evidence                       |
| 3   | Text searchable PDF format for all documents   | ✓  |
| 4   | 2025 IRM Checklist   | Appendix "L"   |
| 4   | Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information | Page 3 of PDF -<br>Certification of Evidence                       |
| <b>3.1.3 Applications and Electronic Models</b>   |  |  |
| 4   | Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application  | Section 4 & 15   |
| 4   | File the GA Analysis Workform.   | ✓  |
| 5   | A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.   | N/A  |
| 5   | For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.  | N/A  |
| 5   | A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.   | N/A  |
| 5   | A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.  | N/A  |
| 5   | The models and workforms to be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.   | N/A  |
| <b>3.2.2 Revenue to Cost Ratio Adjustments</b>  |  |  |
| 7 - 8   | Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.   | N/A  |
| <b>3.2.3 Rate Design for Residential Electricity Customers</b>  |  |  |
| <b>Applicable only to distributors that have not completed the residential rate design transition</b> |  |  |
| 8   | A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.  | N/A  |
| 8   | Mitigation plan if total bill increases for any customer class exceed 10%.   | N/A  |

# 2025 IRM Checklist

## North Bay Hydro Distribution Limited

### EB-2024-0045

Date:

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

| Filing Requirement Section/Page Reference                               | IRM Requirements   | Evidence Reference, Notes |
|---|--|---------------------------|
| <b>3.2.4 Electricity Distribution Retail Transmission Service Rates</b> | <b>No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB</b>   |                           |
| <b>3.2.5 Low Voltage Service Rates (optional)</b>                       |  |                           |
| 9   | Provide most recent Low Voltage costs charged by the host distributor to the applicant.  | N/A                       |
| 9   | Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.   | N/A                       |
| 9   | Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.  | N/A                       |
| 9   | Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).  | N/A                       |
| 9   | Provide proposed Low Voltage rates by customer class to reflect these costs.   | N/A                       |
| <b>3.2.6 Review and Disposition of Group 1 DVA Balances</b>             |  |                           |
| 10  | Justification if any account balance in excess of the threshold should not be disposed   | Section 15                |
| 10  | Completed Tab 3 - continuity schedule in Rate Generator Model  | ✓                         |
| 10 - 11   | The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model) | Section 4 & 15            |
| 11  | Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account  | Section 4 & 15            |
| 11  | Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"   | N/A                       |
| 11 - 12   | Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period   | N/A                       |

# 2025 IRM Checklist

## North Bay Hydro Distribution Limited

### EB-2024-0045

Date:

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

| Filing Requirement Section/Page Reference  | IRM Requirements  | Evidence Reference, Notes |
|--|---|---------------------------|
| <b>3.2.6.1 Commodity Accounts 1588 and 1589</b>  |   |                           |
| 12   | Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.  | Section 4 & 15            |
| 12   | A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.  | N/A                       |
| 12   | Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances   | Section 4 & 15            |
| 13   | Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589  | Section 4 & 15            |
| <b>3.2.6.2 Capacity Based Recovery (CBR)</b>   |   |                           |
| 13 - 14  | Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance.<br>- The balance in sub-account CBR Class B must be disposed over the default period of one year.<br>- For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.   | ✓                         |
| <b>3.2.6.3 Disposition of Account 1595</b>   |   |                           |
| 14 - 15  | Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.  | N/A                       |
| 14 - 15  | Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider.   | N/A                       |
| 14 - 15  | Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.   | N/A                       |
| <b>3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts</b> |   |                           |
| <b>For Distributors with a zero balance in the LRAMVA</b>  |   |                           |
| 16 - 17  | A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation. | N/A                       |
| <b>For Distributors with non-zero balance in the LRAMVA</b>  |   |                           |
| 17   | A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so.   | N/A                       |
| 17   | Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)   | N/A                       |
| 17   | For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount.  | N/A                       |

# 2025 IRM Checklist

## North Bay Hydro Distribution Limited

### EB-2024-0045

Date:

Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024

| Filing Requirement Section/Page Reference                          | IRM Requirements   | Evidence Reference, Notes |
|--|--|---------------------------|
| <b>3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities</b> |  |                           |
| 18   | Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.  | N/A                       |
| <b>3.2.8 Tax Changes</b>   |  |                           |
| 18   | Tabs 8 and 9 of Rate Generator model are completed, if applicable  | N/A                       |
| 18 - 19  | If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date  | N/A                       |
| <b>3.2.9 Z-Factor Claims</b>                                       |  |                           |
| 19   | Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account   | N/A                       |
| 19   | To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates  | N/A                       |
| <b>3.2.9.1 Z-Factor Filing Guidelines</b>                          |  |                           |
| 20   | Evidence that costs incurred meet criteria of causation, materiality and prudence  | N/A                       |
| 20   | In addition, the distributor must:<br><ul style="list-style-type: none"> <li>- Notify OEB by letter of all Z-Factor events within 6 months of event</li> <li>- Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment</li> <li>- Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental</li> <li>- Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk</li> <li>- Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year</li> </ul> | N/A                       |
| <b>3.2.9.2 Recovery of Z-Factor Costs</b>                          |  |                           |
| 20   | Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods  | N/A                       |
| 20   | Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal   | N/A                       |
| 20   | Residential rate rider to be proposed on fixed basis   | N/A                       |
| 20   | Detailed calculation of incremental revenue requirement and resulting rate rider(s)  | N/A                       |
| <b>3.2.10 Off-Ramps</b>  |  |                           |
| 21   | If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so   | N/A                       |
| 21   | A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.  | N/A                       |
| <b>3.3.1 Advanced Capital Module</b>                               |  |                           |
| 5  | Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)  | N/A                       |
| 22   | Evidence of passing "Means Test"   | N/A                       |
| 22   | Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format   | N/A                       |
| 22   | If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required  | N/A                       |
| <b>3.3.2 Incremental Capital Module</b>                            |  |                           |
| 23   | If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required  | N/A                       |

# 2025 IRM Checklist

## North Bay Hydro Distribution Limited

### EB-2024-0045

Date:

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

| Filing Requirement Section/Page Reference                            | IRM Requirements  | Evidence Reference, Notes |
|--|---|---------------------------|
| 23   | Evidence of passing "Means Test"  | N/A                       |
| <b>3.3.2.1 ICM Filing Requirements</b>                               |   |                           |
| 5  | Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)   | N/A                       |
| 25   | An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor   | N/A                       |
| 25   | Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers   | N/A                       |
| 25   | Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived  | N/A                       |
| 25   | Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)  | N/A                       |
| 25   | Details by project for the proposed capital spending plan for the expected in-service year  | N/A                       |
| 25   | Description of the proposed capital projects and expected in-service dates  | N/A                       |
| 25   | Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project   | N/A                       |
| 25   | Description of the actions the distributor would take in the event that the OEB does not approve the application  | N/A                       |
| 25   | Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis  | N/A                       |
| 25   | For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs.  | N/A                       |
| <b>3.3.2.3 ICM Filing Requirements</b>                               |   |                           |
| 26 - 27  | Calculate the maximum allowable capital amount.   | N/A                       |
| <b>3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)</b> |   |                           |
| 28   | Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA.  | N/A                       |
| 28   | Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA.  | N/A                       |
| <b>3.3.2.6 ACM/ICM Accounting Treatment</b>                          |   |                           |
| 28   | Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful.  | N/A                       |
| 29   | Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance.  | N/A                       |
| 29   | The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website  | N/A                       |
| 29   | At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider. | N/A                       |