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October 30, 2024

Ontario Energy Board P.O. Box 2319, 27th Floor 2300 Yonge Street Toronto, ON M4P 1E4

Attention: Nancy Marconi, Registrar

Dear Ms. Marconi:

Re: North Bay Hydro Distribution Limited. - Application for 2025 Electricity Distribution Rates EB-2024-0045

North Bay Hydro Distribution Limited ("NBHDL") is pleased to submit to the Ontario Energy Board (the "Board") its 2025 electricity distribution rate application in accordance with the Board's updated Filing Requirements for Electricity Distribution Rate Applications – 2024 Edition for 2025 Rate Applications issued June 18, 2024.

The filing requirements indicate that each application should include:

- A Manager's Summary documenting and explaining all rate adjustments applied for:
- The primary contact information for the IRM application;
- A completed Rate Generator model and supplementary work forms as provided by the Board. both in electronic (i.e. Excel) and PDF form (North Bay Rate Zone);
- A completed Rate Generator model and supplementary work forms as provided by the Board, both in electronic (i.e. Excel) and PDF form (Espanola Rate Zone);
- A PDF copy of the current Tariff Sheet (North Bay Rate Zone):
- A PDF copy of the current Tariff Sheet (Espanola Rate Zone);
- Supporting documentation cited within the application;
- A statement as to who will be affected by the application;
- Confirmation of the applicant's internet address for purposes of viewing the application and related documents;
- A statement confirming the accuracy of the billing determinates for pre-populated models; and
- A text-searchable Adobe PDF format for all documents.

The completed 2025 Rate Generator Models and GA Analysis Workforms are attached along with supporting documentation, tariff sheets and bill impact information. A Manager's Summary and Certification of Evidence are also attached to this letter.

This Application will affect all ratepayers in NBHDL's service territory, including the North Bay and Espanola rate zones.

NBHDL will post all relevant application documents on its website at www.northbayhydro.com and erhhydro.com.

The primary contact for this application is Melanie Brown, Regulatory and Billing Manager. Contact details are below.

If directed by the Board, NBHDL proposes to publish the Notice of Application in the following publication:

The North Bay Nugget 259 Worthington West North Bay, ON P1B 3B4

The Mid-North Monitor 417 Second Ave, Unit #26 Espanola, ON P5E 1L1

NBHDL's 2025 electricity distribution rate application will be sent to the Board in the following form:

(a) Electronic filing through the Board's web portal, consisting of one (1) electronic copy of the application in text-searchable / unrestricted Adobe PDF format and one (1) electronic copy in Microsoft Excel format of the completed IRM Rate Generator Model, GA Analysis Workform.

NBHDL would be pleased to provide any further information or details that the Board may require relative to this application.

Yours truly,

Original signed by

Melanie Brown Regulatory and Billing Manager North Bay Hydro Distribution Limited (705) 474-8100 (301) mbrown@northbayhydro.com

#### **CERTIFICATION OF EVIDENCE**

As President and Chief Executive Officer of North Bay Hydro Distribution Limited I certify that to the best of my knowledge:

- a) the evidence filed in NBHDL's 2025 Price Cap IR application is accurate, complete and consistent with the filing requirements of Chapter 3 for Incentive Rate-Setting Applications as revised on June 18, 2024;
- b) the accuracy of the billing determinants for pre-populated models;
- c) that robust processes and internal controls are in place for the preparation, review, verification, and oversight of variance account balances; and
- d) the evidence filed in this Application does not include any personal information, as defined in the *Freedom of Information and Protection of Privacy Act*, that is not otherwise redacted in accordance with Rule 9A of the OEB's Rules of Practice and Procedure.

Respectfully submitted,

Matt Payne, P. Eng.

President and Chief Executive Officer

#### **APPLICATION**

North Bay Hydro Distribution Limited ("NBHDL") is a licensed electricity distributor (ED-2003-0024) that owns and operates the electricity distribution systems that provides service to the City of North Bay as well as the Town of Espanola, and the Township of Sables-Spanish Rivers (specifically the Towns of Espanola, Webbwood and Massey). NBHDL charges its customers distribution rates and other charges as authorized by the Ontario Energy Board (the "Board"). In this application, NBHDL is applying for rates and other charges effective May 1, 2025. This Application will affect all ratepayers in NBHDL's service territory. NBHDL requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing. In the event the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2025, NBHDL requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until such time as the 2025 rates are approved. In the event the effective date does not coincide with the Board's decided implementation date for 2025 Distribution Rates and Charges, NBHDL requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

For the purposes of differentiating between NBHDL's two distinct service territories with two distinct Tariffs of Rates and Charges, NBHDL will refer to the North Bay Hydro Rate Zone (North Bay RZ) and the Espanola Rate Zone (Espanola RZ).

#### **NBRZ**

NBHDL filed a comprehensive Cost of Service ("COS)" rebasing application for the 2021 Test Year (EB-2020-0043) with rates effective May 1, 2021, and implemented October 1, 2021. NBHDL subsequently filed:

- A 2022 application under the Price Cap IR method (EB-2021-0046) with rates set May 1, 2022;
- A 2023 application under the Price Cap IR method (EB-2022-0053) with rates set May 1, 2023; and
- A 2024 application under the Price Cap IR method (EB-2023-0042) with rates set May 1, 2024.

A copy of NBRZ's current Tariff of Rates and Charges, issued March 21, 2024, is included as Appendix "A". NBHDL has prepared the application for NBRZ in accordance with the Board's *Filing Requirements for Electricity Distribution Rate Applications – 2024 Edition for 2025 Rate Applications* (the "Filing Requirements") as amended June 18, 2024 and has adhered to Filing Instructions provided in the Board's 2025 IRM Rate Generator Model Version dated July 26, 2024

which incorporates the Retail Transmission Service Rates ("RTSR") model and the Tax Sharing model, referred to collectively as the "Model". The completed 2025 IRM Rate Generator Model, in PDF format, is included as Appendix "D". NBHDL understands that Staff will update the Model for updated Retail Transmission Service Rates and parameters for determining the Annual Adjustment Mechanism when established by the Board. NBHDL has also completed the GA Analysis Workform as required in the Filing Requirements and this is included as Appendix "E".

Specifically, NBHDL's application hereby applies for an Order or Orders approving distribution rates updated and adjusted in accordance with the Chapter 3 Requirements as follows:

- An Annual Adjustment Mechanism of 3.3% applied to existing distribution rates. The adjustment is determined by the OEB's calculated inflation factor for incentive rate setting under the Price Cap IR Price Escalator of 3.6%, reduced by the Productivity Factor of 0%, and reduced further by the Stretch Factor Value of 0.3% (Group III values);
- ➤ The continuation of the Low Voltage Service Rates as approved in the 2021 COS Application (EB-2020-0043);
- An adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates October 22, 2008 (Revision 4.0 June 28, 2012);
- ➤ The continuation of the Wholesale Market Service Rate and Rural Rate Protection Charge; and
- ➤ The continuation of the Standard Supply Service Charge, Specific Service Charges, microFIT Service Charge, Retail Service Charges, Transformation and Primary Metering Allowances, the Smart Metering Entity Charge and Loss Factors as approved in the 2021 COS Application (EB-2020-0043).

#### **ERZ**

The former ERHDC filed a Cost of Service ("COS)" rebasing application for the 2021 Test Year (EB-2020-0020) with rates effective May 1, 2021 and implemented July 1, 2021. ERHDC subsequently filed:

- A 2022 application under the Price Cap IR method (EB-2021-0022) with rates set May 1, 2022:
- ➤ A 2023 application under the Price Cap IR method (EB-2022-0053) with rates set May 1, 2023. This application was filed under the amalgamated NBHDL; and
- A 2024 application under the Price Cap IR method (EB-2023-0042) with rates set May 1, 2024.

A copy of ERZ's current Tariff of Rates and Charges, issued March 21, 2024, is included as Appendix "G". NBHDL has prepared the application for ERZ in accordance with the Board's *Filing Requirements for Electricity Distribution Rate Applications – 2024 Edition for 2025 Rate Applications* (the "Filing Requirements") as amended June 18, 2024 and has adhered to Filing Instructions provided in the Board's 2025 IRM Rate Generator Model Version dated July 18, 2024 which incorporates the Retail Transmission Service Rates ("RTSR") model and the Tax Sharing model, referred to collectively as the "Model".

NBHDL notes that like the methodology used in the 2024 IRM, the values related to Interval GS>50 customers in Tabs 10 and 15 of the ERZ Model utilize the values included in the 2022 and 2023 IRM applications. At this time, ERZ has no interval customers; historical figures have been utilized for consistency in maintaining the rate. The completed 2025 IRM Rate Generator Model, in PDF format, is included as Appendix "J". NBHDL understands that Staff will update the Model for updated Retail Transmission Service Rates and parameters for determining the Annual Adjustment Mechanism when established by the Board.

Specifically, with respect to ERZ, NBHDL's application hereby applies for an Order or Orders approving distribution rates updated and adjusted in accordance with the Chapter 3 Requirements as follows:

- An Annual Adjustment Mechanism of 3.6% applied to existing distribution rates. The adjustment is determined by the OEB's calculated inflation factor for incentive rate setting under the Price Cap IR Price Escalator of 3.3%, reduced by the Productivity Factor of 0%, and reduced further by the Stretch Factor Value of 0.30% (Group III values);
- ➤ The continuation of the Low Voltage Service Rates as approved in the 2021 COS Application (EB-2020-0020);

- Continuation of the Rate Riders for the Disposition of Deferral/Variance Accounts and Account 1568 LRAM Account as approved in the 2021 COS Application (EB-2020-0020);
- An adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates October 22, 2008 (Revision 4.0 June 28, 2012);
- ➤ The continuation of the Wholesale Market Service Rate and Rural Rate Protection Charge; and
- ➤ The continuation of the Standard Supply Service Charge, Specific Service Charges, microFIT Service Charge, Retail Service Charges, Transformation and Primary Metering Allowances, the Smart Metering Entity Charge and Loss Factors as approved in the 2021 COS Application (EB-2020-0020).

#### **MANAGER'S SUMMARY**

For purposes of the 2025 Price Cap IR Application, NBHDL has relied upon the following OEB issued documents and guidelines:

- Chapter 3 of Filing Requirements for Electricity Rate Applications 2024 Edition for 2025 Rate Applications, updated on June 18, 2024 ("Filing Guidelines");
- Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410);
- Report of the Board on Electricity Distributors' Deferral and Variance Account Review (EDDVAR) – July 31, 2009
- Guideline (G-2008-0001) on Retail Transmission Service Rates October 22, 2008 (Revision 4.0, June 28, 2012) known as ("RSTR Guidelines").

This Manager's Summary will address the following items:

- 1) NBRZ Annual Adjustment Mechanism
- 2) NBRZ Revenue to Cost Ratio Adjustment
- 3) NBRZ Retail Transmission Service Rates
- 4) NBRZ Disposition of Deferral and Variance Account Balances
  - a. Wholesale Market Participants
  - b. New Accounting Guidance 1588 and 1589
  - c. Global Adjustment GA Analysis Workform
  - d. Capacity Based Recovery (CBR)
- 5) NBRZ LRAM Variance Account (LRAMVA)
- 6) NBRZ Tax Changes
- 7) NBRZ Z-Factor Claim / ICM Claim
- 8) NBRZ Off-ramps
- 9) NBRZ Low Voltage Service Charges
- 10) NBRZ Bill Impacts
- 11) ERZ Annual Adjustment Mechanism
- 12) ERZ Revenue to Cost Ratio Adjustment
- 13) ERZ Retail Transmission Service Rates
- 14) ERZ Rate Design for Residential Customers
- 15) ERZ Disposition of Deferral and Variance Account Balances
  - a. Wholesale Market Participants
  - b. New Accounting Guidance 1588 and 1589
  - c. Global Adjustment GA Analysis Workform
  - d. Capacity Based Recovery (CBR)
- 16) ERZ LRAM Variance Account (LRAMVA)

- 17) ERZ Tax Changes
- 18) ERZ Z-Factor Claim / ICM Claim
- 19) ERZ Off-ramps
- 20) ERZ Low Voltage Service Charges
- 21) ERZ Bill Impacts

#### Appendices are as follows:

- Appendix A NBRZ Current Tariff of Rates and Charges
- Appendix B NBRZ Proposed Tariff of Rates and Charges
- Appendix C NBRZ Proposed Bill Impacts
- Appendix D NBRZ 2025 IRM Rate Generator Model
- Appendix E NBRZ GA Analysis Workform
- Appendix F NBRZ 2023 RRR Filing 2.1.5.4 Demand and Revenue
- Appendix H ERZ Proposed Tariff of Rates and Charges
- Appendix I ERZ Proposed Bill Impacts
- Appendix J ERZ 2025 IRM Rate Generator Model
- Appendix K ERZ 2023 RRR Filing 2.1.5.4 Demand and Revenue
- Appendix L IRM Checklist

#### 1) NBRZ Annual Adjustment Mechanism

The annual adjustment mechanism indexes distribution base rates to reflect expected increases in a distributors' input prices (the inflation factor) less an adjustment to reflect appropriate rates of productivity and an efficiency incentive (the X-factor).

The inflation factor to be used in determining the annual adjustment mechanism is set at 3.6% and the OEB has determined that the appropriate value for the productivity factor is zero. In a letter issued August 6, 2024 by the OEB to all licensed distributors titled *Incentive Rate Setting: 2023 Benchmarking Update for Determination of 2024 Stretch Factor Assignments - Board File No.: EB-2010-0379*, NBHDL was identified as having their cohort unchanged. That is, NBHDL is ranked in the 3<sup>rd</sup> efficiency grouping which provides for an efficiency incentive of .3%. NBHDL has used this as a proxy for the calculation.

NBHDL has applied a 3.3% adjustment to the fixed service charge and distribution variable rate of all customer rate classes. NBHDL understands that the Board will update NBHDL's Model when the final parameters are established by the Board.

#### 2) NBRZ Revenue-to-Cost Ratio Adjustments

NBHDL's 2021 COS (EB-2020-0043) approved revenue-to-cost ratios were within the Board's target ranges and a phase in period was not proposed or required. Accordingly, NBHDL is not seeking Board authorization to change existing ratios. The approved ratios for each class are as follows:

TABLE 1 – APPROVED REVENUE/COST RATIOS

Class	Approved Revenue to Cost Ratio	Board Target Low	Board Target High
Residential	99.1%	85.0%	115.0%
GS<50 kW	103.2%	80.0%	120.0%
GS>50 kW	99.1%	80.0%	120.0%
GS>3000 kW	101.9%	80.0%	120.0%
Street Lighting	120.0%	70.0%	120.0%
Sentinal Lighting	80.7%	80.0%	120.0%
UMSL	107.3%	80.0%	120.0%

#### 3) NBRZ Retail Transmission Service Rates

NBHDL is charged retail transmission service rates by both the Independent Electricity System Operator ("IESO") and by Hydro One Networks ("HON") and in turn has established approved rates to charge customers to recover these expenses.

Retail Transmission Service Rates ("RTSR") are to be adjusted based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates ("UTR") levels and revenues generated from existing RTSRs. NBHDL referred to the Board's Guideline *G-2008-0001 - Electricity Distribution Retail Transmission Service Rates, Revision 4.0* – issued June 28, 2012 - in preparing its application and the model reflects the approach expected to minimize variances in USoA Accounts 1584 (Network) and 1586 (Connection).

NBHDL confirms that the rates entered in "10. RTSR Current Rates" of the Model are taken from the most recent Board-approved Tariff of Rates and Charges (EB-2023-0042). A copy of the Tariff can be found in Appendix "A". NBHDL also confirms the accuracy of the billing determinants included in this tab as those found in NBHDL's most recently reported RRR filing; the 2023 annual filing, E2.1.5.4 –Demand and Revenue (see Appendix "F"). NBHDL further confirms the loss factor applied to the metered kWh which can also be found in NBHDL's current Tariff in Appendix "A".

Billing determinants in Tab "12. RTSR – Historical Wholesale" are based on NBHDL's actual 2023 costs from the IESO and from Hydro One invoices for Trout Lake TS and North Bay TS. To obtain the kW values shown, the billed amounts by category were divided by the UTR applicable in the invoice period.

NBHDL understands that once January 1, 2025 UTR and sub-transmission rates are determined, the Board will adjust NBHDL's Model to incorporate this change.

#### 4) NBRZ Deferral and Variance Account Balances

The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM term, distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$.001 per kWh (debit or credit) is exceeded. Consistent with a letter from the OEB on July 25, 2014, distributors may now elect to dispose Group 1 account balances below the threshold.

NBHDL has completed Tab "3. Continuity Schedule" of the Model and has reconciled December 31, 2023 audited balances with the April 30, 2024 RRR filing with two exceptions. The variances in cells "BW24" (CBR Class A reporting line) and "BW25" (CBR Class B reporting line) are due to an RRR mapping error in the related submission; NBHDL only had Class B CBR variance balances in 2023. Importantly, this error nets to \$0. NBHDL will submit a revision request to ensure this issue is corrected.

The variances in cells "BW28" and "BW29" relate to year-end unbilled variances and are explained in the adjustment tab of the GA Analysis Workform, consistent with methodology utilized in the 2024 IRM. NBHDL confirms that no additional adjustments have been made to any deferral or variance account balances that have been previously approved by the OEB on a final basis.

NBHDL confirms the accuracy of the billing determinants included in Tab "4. Billing Det. for Def-Var" as those found in NBHDL's most recently reported RRR filing, E2.1.5.4 – Demand and Revenue (see Appendix "F").

The total current claim balance in the Group 1 accounts (Accounts 1550, 1551, 1580, 1584, 1586, 1588, and 1589) is \$335,306 which leads to a threshold value test (\$.0007/kWh) that does not meet the materiality threshold of +/-\$0.001/kWh as defined in the Filing Requirements, Consequently, NBHDL is not proposing to dispose of this balance as part of this year's IRM application.

NBRZ did not have any customers transition between Class A and Class B since the period that balances in account 1589 and 1580 CBR Class B were last disposed.

See Table 2 below for a complete Group 1 summary.

TABLE 2 - SUMMARY OF GROUP 1 ACCOUNTS

Group 1 Account	Principal 2023		lr	nterest 2023	Projected Interest (April 2025)			Total	Threshold kWh		reshold t (\$0.001)
1550 - Low Voltage	\$	(6,338)	\$	(105)	\$	(443)	\$	(6,886)		•	
1551 - SME	\$	(45,839)	\$	184	\$	(4,241)	\$	(49,896)			
1580 - WMS	\$	(484,225)	\$	(28,282)	\$	(14,239)	\$	(526,746)			
1584 - Network	\$	349,336	\$	4,390	\$	29,969	\$	383,694			
1586 - Connection	\$	241,482	\$	4,579	\$	19,433	\$	265,494			
1588 - Power	\$	(216,668)	\$	(4,857)	\$	(14,347)	\$	(235,872)			
1589 - GA	\$	442,452	\$	41,893	\$	21,173	\$	505,517			
Group 1 Disposition	\$	280,199	\$	17,802	\$	37,305	\$	335,307	483,111,371	\$	0.0007
1588 & 1589 ONLY	\$	225,783	\$	37,036	\$	6,826	\$	269,645	483,111,371	\$	0.0006

### a) Wholesale Market Participants

NBHDL does not have any Wholesale Market Participant customers.

- b) New Accounting Guidance 1588 and 1589
  On February 21, 2019, the OEB released a letter entitled Accounting Guidance related to Accounts 1588 and 1589. This was a change in practice but not overall theory to NBHDL's settlement process at the time. NBHDL completed its review and applied the accounting guidance for the historical period 2017-2019 in 2020, and the 2020 through 2023 RRR balances are consistent with the new accounting guidance.
- c) Global Adjustment (GA) GA Analysis Workform
   NBHDL has completed the GA Analysis Workform, this is included in Appendix "E".
- d) Capacity Based Recovery (CBR) NBHDL served one (1) Class A participant beginning July 1, 2015 and continued to have only one Class A customer through June 2017. Since that time, with the expansion of the Industrial Conservation Initiative program, NBHDL transitioned a total of 5 new customers to Class A, with 4 currently enrolled. NBHDL had the same 4 customers throughout the 2023 fiscal year; there were no Class A transitions throughout the year.

#### 5) NBRZ LRAM Variance Account (LRAMVA)

NBHDL is not requesting an LRAMVA disposition.

#### 6) NBRZ Tax Changes

In its Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors, the Board determined that a 50/50 sharing of the impact of legislated tax changes between shareholders and ratepayers is appropriate. The tax reduction will be allocated to customer rate classes based on the last Board approved COS distribution revenue. The Board has determined that currently known tax changes from the level reflected in the Board-approved base rates will be reflected in the IRM adjustments.

NBHDL re-based in 2020 and the 2021 test year income tax calculations were based on a tax rate of 26.5%; the most current information and rates available. NBHDL notes that the SBD is not applicable as NBHDL, and its associated corporations, have a combined taxable capital that exceeds \$50M. As there are no known tax changes from the level reflected in the Board-approved base rates, the Incremental Tax Savings is \$nil.

#### 7) NBRZ Z-Factor Claim / Incremental Capital Module (ICM) Claim

NBHDL is not proposing to seek recovery for a Z-Factor claim or utilize the ICM option.

#### 8) NBRZ Off-Ramps

NBHDL reported its Return on Equity (ROE) for 2023 as 11.05% and this figure was included on NBHDL's 2023 published scorecard. The amount was inside the +/- 300 basis points of the Board approved ROE of 8.34% which was set in NBHDL's 2021 COS application.

#### 9) NBRZ Low Voltage Service Charges

For 2025 rates, NBHDL proposes to maintain the low voltage service charge rates as approved in its current tariff sheet.

#### 10) NBRZ Bill Impacts

Table 3 provides a summary of total bill impacts for the same rate classes/categories as those provided in "Tab 20.Bill Impacts" of the Model. The primary drivers of the bill impacts shown in the columns related to sub-total B & C ais directly associated to the distribution increase and the RTSR impact. NBHDL considers the overall bill impacts to be reasonable.

**TABLE 3 - PROPOSED BILL IMPACTS** 

						Sub-Total						Total			
Rate Classes	Categories	Consumption	Demand	Units		Α		В			С			A+B+C	
		(kWh)	(kW)			\$	%		\$	%		\$	%	\$	%
Residential	RPP	750		kWh	\$	1.20	3.3%	\$	1.35	3.3%	\$	1.82	3.2%	\$ 1.70	1.3%
GS<50 kW	RPP	2,000		kWh	\$	2.59	3.4%	\$	2.99	3.4%	\$	4.03	3.2%	\$ 3.78	1.1%
GS 50 to 2,999 kW	Non-RPP	39,000	110	kW	\$	24.29	3.3%	\$	65.74	8.5%	\$	90.08	5.8%	\$ 101.79	1.5%
GS>3000 kW	Non-RPP	1,300,000	2,543	kW	\$ :	385.52	3.3%	\$	385.52	2.7%	\$	988.97	3.0%	\$ 1,117.54	0.5%
UMSL	RPP	410		kWh	\$	0.42	3.3%	\$	0.51	3.3%	\$	0.72	3.2%	\$ 0.67	1.0%
Sentinel Lights	RPP	50	1	kW	\$	0.90	3.3%	\$	0.96	3.4%	\$	1.13	3.4%	\$ 1.06	2.8%
Street Lighting	Non-RPP	170,000	474	kW	\$ 4	403.02	3.2%	\$	582.94	4.6%	\$	662.57	4.4%	\$ 748.71	1.8%
Residential	RPP	750		kWh	\$	1.20	3.3%	\$	2.03	5.0%	\$	2.49	4.5%	\$ 2.82	1.8%
GS<50 kW	Non-RPP	2,000		kWh	\$	2.59	3.4%	\$	4.79	5.6%	\$	5.83	4.8%	\$ 6.59	1.7%
GS>50 kW	Non-RPP	137,000	328	kWh	\$	47.27	3.3%	\$	189.50	12.4%	\$	262.08	6.9%	\$ 296.15	1.3%

NBRZ's proposed tariff can be found in Appendix "B". Bill impacts by customer class are included in Appendix "C" and have also been updated to reflect NBRT's proposal. The table below summarizes the monthly bill impacts by customer class.

**TABLE 4- BILL IMPACT SUMMARY** 

	Average M	onthly	RPP	<b>Total Current</b>	Total	Total impact	Total impact
Class	kWh	kW	Non-RPP	Bill	Proposed	(\$)	(%)
Residential	750	-	RPP	\$ 135.37	\$ 137.07	\$ 1.70	1.3%
GS<50 kW	2,000	-	RPP	\$ 337.15	\$ 340.92	\$ 3.77	1.1%
GS 50 to 2,999 kW	39,000	110	Non-RPP	\$ 6,940.31	\$ 7,042.11	\$ 101.80	1.5%
GS>3000 kW	1,300,000	2,543	Non-RPP	\$209,189.88	\$210,307.42	\$ 1,117.54	0.5%
UMSL	410		RPP	\$ 66.72	\$ 67.39	\$ 0.68	1.0%
Sentinel Lights	50	1	RPP	\$ 37.25	\$ 38.31	\$ 1.06	2.9%
Street Lighting	170,000	474	Non-RPP	\$ 41,337.85	\$ 42,086.56	\$ 748.71	1.8%

#### 11) ERZ Annual Adjustment Mechanism

The annual adjustment mechanism indexes distribution base rates to reflect expected increases in a distributors' input prices (the inflation factor) less an adjustment to reflect appropriate rates of productivity and an efficiency incentive (the X-factor).

The inflation factor to be used in determining the annual adjustment mechanism is set at 3.6% and the OEB has determined that the appropriate value for the productivity factor is zero. In a letter issued August 6, 2024 by the OEB to all licensed distributors titled *Incentive Rate Setting: 2023 Benchmarking Update for Determination of 2024 Stretch Factor Assignments - Board File No.: EB-2010-0379*, NBHDL was identified as having their cohort unchanged. That is, NBHDL is ranked in the 3<sup>rd</sup> efficiency grouping which provides for an efficiency incentive of .3%.

#### 12) ERZ Revenue-to-Cost Ratio Adjustments

ERHDC's 2021 COS (EB-2020-0020) approved revenue-to-cost ratios were within the Board's target ranges and a phase in period was not proposed or required. Accordingly, NBHDL is not seeking Board authorization to change existing ratios. The approved ratios for each class are as follows:

TABLE 5 – APPROVED REVENUE/COST RATIOS

Class	Approved Revenue to Cost Ratio	Board Target Low	Board Target High
Residential	92.4%	85.0%	115.0%
GS<50 kW	120.0%	80.0%	120.0%
GS>50 kW	120.0%	80.0%	120.0%
Street Lighting	120.0%	70.0%	120.0%
Sentinal Lighting	80.0%	80.0%	120.0%
UMSL	107.0%	80.0%	120.0%

#### 13) ERZ Retail Transmission Service Rates

NBHDL is charged retail transmission service rates for ERZ by Hydro One Networks ("HON") and in turn has established approved rates to charge customers to recover these expenses.

Retail Transmission Service Rates ("RTSR") are to be adjusted based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates ("UTR") levels and revenues generated from existing RTSRs. NBHDL referred to the Board's Guideline *G-2008-0001 - Electricity Distribution Retail Transmission Service Rates, Revision 4.0* – issued June 28, 2012 - in preparing its application and the model reflects the approach expected to minimize variances in USoA Accounts 1584 (Network) and 1586 (Connection).

NBHDL confirms that the rates entered in "10. RTSR Current Rates" of the Model are taken from the most recent Board-approved Tariff of Rates and Charges (EB-2023-0042). A copy of the Tariff can be found in Appendix "G". NBHDL also confirms the accuracy of the billing determinants included in this tab as those found in NBHDL's most recently reported RRR filing for ERZ; the 2023 annual filing, E2.1.5.4 –Demand and Revenue (see Appendix "K"). NBHDL further confirms the loss factor applied to the metered kWh which can also be found in ERZ's current Tariff in Appendix "G".

Billing determinants in Tab "12. RTSR – Historical Wholesale" are based on ERZ's actual 2023 costs from Hydro One invoices for the Espanola TS and Massey TS. To obtain the kW values shown, the billed amounts by category were divided by the UTR applicable in the invoice period. NBHDL understands that once January 1, 2025 UTR and sub-transmission rates are determined, the Board will adjust ERZ's Model to incorporate this change.

#### 14) ERZ Rate Design for Residential Customers

ERHDC began the transition to fully fixed rates for residential customers as of May 1, 2021. NBHDL is continuing this transition over a period of 5 years as approved in its most recent Cost of Service Rate Application (EB-2020-0020). The transition was approved for an increase of 1/6 in year 1 with an equal 1/4 transition in years 2-5. This IRM application applies the final decoupling split for Residential customers, bringing the customer class to 100% fixed monthly charges in accordance with the OEB's residential rate design policy and taking into consideration rate mitigation efforts contemplated in the COS settlement and transition period. NBHDL requests the Board approve the adjustments as identified in the model.

#### 15) ERZ Deferral and Variance Account Balances

The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM term, distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$.001 per kWh (debit or credit) is exceeded. Consistent with a letter from the OEB on July 25, 2014, distributors may now elect to dispose Group 1 account balances below the threshold.

NBHDL has completed Tab "3. Continuity Schedule" of the Model and has reconciled December 31, 2023 audited balances with the April 30, 2024 RRR filing; three variances are explained below. NBHDL confirms that no adjustments have been made to any deferral or variance account balances that have been previously approved by the OEB on a final basis.

The variance in "BW23" is related to Account 1580 WMS, which offsets to \$0 when the balances are reviewed against "BV25" Sub-Account CBR Class B. Prior to 2023, the CBR costs were recorded under Account 1580 WMS due to materiality. Following a review through the 2024 IRM process, NBHDL advised that these costs would be recorded in a sub-account for 2023 forward. Accordingly, NBHDL is now tracking and reporting these costs separately as an account and a sub-account. The variances in "BW35" and "BW36" offset to \$0; there was a data entry error when uploading the sub-account information in the RRR filing. NBHDL will request a RRR revision request at a later date to correct.

During the 2023 IRM proceeding (EB-2022-0053), the interrogatory process brought to light potential issues and inaccuracies in the account balances of Account 1588 and Account 1589 for the ERZ. NBHDL subsequently rescinded its request to dispose of the Group 1 account balances as originally applied for to proceed with an internal review. At this time, the continued detailed review and reconciliation of these accounts is still on-going with the expectation that any changes resulting from this review will be processed as an adjustment through settlement processes with Hydro One. NBHDL deems it prudent to continue to defer the disposition of these specific accounts until this review is complete. The net balance in Accounts 1588 and 1589 is material, and as such, NBHDL must ensure that the values are accurate. If it is determined that the amounts are correctly owed from customers, NBHDL will propose disposition in a future proceeding with rate mitigation at the forefront of any proposed disposition period. Similar to prior disposition proposals, NBHDL will put forward an extended term (in excess of one year), to ensure bill impacts remain reasonable. Areas included in this review are the accounting transactions related to the 2020 COS approved disposition (EB-2020-0020), implications of that on subsequent settlement values, and the 2022 transactions. As such, Tab "3. Continuity Schedule" of the Model has been updated to reconcile values to the RRR filing and NBHDL's audited financial statements, and the accompanying GA Workform is not included in this application for the ERZ.

NBHDL confirms the accuracy of the billing determinants included in Tab "4. Billing Det. for Def-Var" as those found in ERHDC's most recently reported RRR filing, E2.1.5.4 – Demand and Revenue (see Appendix "K").

While NBHDL continues forward with the review of Accounts 1588 and 1589, NBHDL will not propose a disposition of the remaining Group 1 accounts, specifically Accounts 1550, 1551, 1580, 1584, and 1586. The total current claim balance in these accounts is \$38,172, resulting in a threshold value test of \$0.0007/kWh, which does not meet the materiality threshold of +/-\$0.001/kWh as defined in the Filing Requirements.

See Table 6 below for a Group 1 summary, excluding Accounts 1588 and 1589.

TABLE 6 – PROPOSED DISPOSITION GROUP 1 ACCOUNTS

						Projected				
	P	rincipal	In	terest	Int	erest (April		Threshold	Th	reshold
Group 1 Account		2022		2022		2024)	Total	kWh	Tes	t (\$0.001)
1550 - Low Voltage	\$	3,054	\$	(1,789)	\$	1,750	\$ 3,015			
1551 - SME	\$	(6,424)	\$	210	\$	(655)	\$ (6,870)			
1580 - WMS	\$	(524)	\$	1,300	\$	(1,061)	\$ (285)			
1584 - Network	\$	17,901	\$	(632)	\$	2,111	\$ 19,379			
1586 - Connection	\$	21,089	\$	(507)	\$	2,352	\$ 22,933			
Group 1 Disposition	\$	35,095	\$	(1,419)	\$	4,497	\$ 38,172	54,900,117	\$	0.0007

- a) Wholesale Market Participants
   NBHDL does not have any Wholesale Market Participant customers.
- b) New Accounting Guidance 1588 and 1589
  On February 21, 2019, the OEB released a letter entitled Accounting Guidance related to Accounts 1588 and 1589. The following provides a description of ERZ's settlement process and GA processes for RPP and Non-RPP amounts with HON. NBHDL has reviewed and confirmed the processes are being followed as described below.

#### **Settlement Process**

- I. For GA, ERZ uses the 1<sup>st</sup> Estimate for billing customers in all rate classes. NBHDL's ERZ does not have any Class A customers.
- II. Monthly Settlement files are sent to HON by the 2<sup>nd</sup> business day after the calendar month end.
- III. Consumption actuals NBHDL's ERZ uses actual meter readings from its meter data repository system. Conventional Meters are used for billing Tiered pricing customers and Smart Meters used for billing customers Time of Use ("TOU") pricing. Data is extracted monthly and customer consumption is segregated between RPP and non-RPP consumption using billing codes.
- IV. From the extracted data, actual RPP kWh and revenues are split between RPP categories (TOU On/Off/Mid or Tier 1, Tier 2). NBHDL's ERZ billing system also tracks what revenue would have been for each RPP customer bill based on weighted average pricing. In addition, kWh's are tracked by calendar month so the effective GA rates can be determined. For RPP settlement purposes, revenue associated with RPP pricing is compared to tracked revenue that would have been billed using weighted average pricing and effective final GA rate and the difference is submitted to HON for settlement.
- V. Embedded Generation the settlement relating to embedded generation (FIT, microFIT)

is done based on contract price versus market price monthly.

- c) Global Adjustment (GA) GA Analysis Workform
   As explained above, NBHDL is not including the GA Analysis Workform as Account 1588 and Account 1589 are under internal review.
- d) Capacity Based Recovery (CBR)
   ERZ does not have any Class A customers.

#### 16) ERZ LRAM Variance Account (LRAMVA)

NBHDL is not requesting an LRAM disposition.

#### 17) ERZ Tax Changes

In its Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors, the Board determined that a 50/50 sharing of the impact of legislated tax changes between shareholders and ratepayers is appropriate. The tax reduction will be allocated to customer rate classes based on the last Board approved COS distribution revenue. The Board has determined that currently known tax changes from the level reflected in the Board-approved base rates will be reflected in the IRM adjustments.

ERZ re-based in 2020 and the 2021 test year income tax calculations were based on a tax rate of 26.5%; the most current information and rates available. NBHDL notes that the SBD is not applicable as NBHDL, and its associated corporations, have a combined taxable capital that exceeds \$50M. As there are no known tax changes from the level reflected in the Board-approved base rates, the Incremental Tax Savings is \$nil.

#### 18) ERZ Z-Factor Claims / Incremental Capital Module (ICM) Claims

NBHDL is not proposing to seek recovery for a Z-Factor claim or utilize the ICM option.

#### 19) ERZ Off-Ramps

Upon amalgamation in July 2022, ERHDC merged with NBHDL and as such, ERHDC no longer reports its own ROE. The 2023 RRR filing included the corporate entity's amalgamated information and can be found in section "8" above re; NBRZ.

#### 20) ERZ Low Voltage Service Charges

For 2025 rates, NBHDL proposes to maintain the low voltage service charge rates as approved in ERZ's current tariff sheet.

#### 21) ERZ Bill Impacts

Table 7 provides a summary of total bill impacts for the same rate classes/categories as those provided in "Tab 20.Bill Impacts" of the Model. The primary drivers of the bill impacts shown in the columns related to sub-total B & C is directly associated to the distribution increase and the in RTSR impact. NBHDL considers the overall bill impacts to be reasonable.

**TABLE 7 – PROPOSED BILL IMPACTS** 

					Sub-Total							Total			
Rate Classes	Categories	Consumption	Demand	Units	Α			В			С			A+B+(	
		(kWh)	(kW)		\$	%		\$	%		\$	%		\$	%
Residential	RPP	750		kWh	\$ 2.33	5.5%	\$	2.33	4.1%	\$	(0.23)	-0.3%	\$	(0.21)	-0.1%
GS<50 kW	RPP	2,000		kWh	\$ 3.17	3.3%	\$	3.17	2.4%	\$	(3.23)	-2.0%	\$	(3.03)	-0.8%
GS 50 to 4,000 kW	Non-RPP	52,000	126	kW	\$ 28.77	3.2%	\$	28.77	2.1%	\$	(118.48)	-5.6%	\$	(133.89)	-1.4%
UMSL	RPP	520		kWh	\$ 0.93	3.3%	\$	0.93	2.5%	\$	(0.73)	-1.6%	\$	(0.68)	-0.7%
Sentinel Lights	RPP	175	1	kW	\$ 1.13	3.3%	\$	1.13	2.9%	\$	0.22	0.5%	\$	0.21	0.3%
Street Lighting	Non-RPP	14,800	46	kW	\$ 52.27	1.7%	\$	52.27	1.6%	\$	11.14	0.3%	\$	12.59	0.2%
Street Lighting	Non-RPP	4,700	15	kW	\$ 23.51	2.0%	\$	23.51	1.8%	\$	10.10	0.8%	\$	11.41	0.5%
Residential	RPP	750		kWh	\$ 2.33	5.5%	\$	2.33	4.1%	\$	(0.23)	-0.3%	\$	(0.26)	-0.1%
GS<50 kW	Non-RPP	3,100		kWh	\$ 4.27	3.3%	\$	4.27	2.3%	\$	(5.66)	-2.4%	\$	(6.39)	-1.0%

ERZ's proposed tariff can be found in Appendix "H". Bill impacts by customer class are included in Appendix "I" and have also been updated to reflect NBHDL's proposal. The table below summarizes the monthly bill impacts by customer class.

TABLE 8 - BILL IMPACT SUMMARY

	Average M	onthly	RPP	To	tal Current		Total	То	tal impact	Total impact		
Class	kWh	kW	Non-RPP		Bill	P	Proposed		roposed		(\$)	(%)
Residential	750		RPP	\$	148.11	\$	147.90	\$	(0.21)	-0.1%		
GS<50 kW	2,000		RPP	\$	373.58	\$	370.55	\$	(3.03)	-0.8%		
GS 50 to 4,000 kW	52,000	126	Non-RPP	\$	9,519.85	\$	9,385.96	\$	(133.89)	-1.4%		
UMSL	520		RPP	\$	100.33	\$	99.65	\$	(0.68)	-0.7%		
Sentinel Lights	175	1	RPP	\$	59.64	\$	59.85	\$	0.21	0.3%		
Street Lighting	14,800	46	Non-RPP	\$	5,912.39	\$	5,924.98	\$	12.59	0.2%		

#### 22) Conclusion

In summary, total bill impacts are well below the rate mitigation threshold and NBHDL considers the proposed rates for both the NBRZ and ERZ to be both reasonable and prudent.

### APPENDIX "A"

**NBRZ - Current Tariff of Rates and Charges** 

# North Bay Hydro Distribution Limited North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	36.32
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.00015
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0017
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085
MONTHLY PATES AND CHARGES. Be made to me Community		

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

\$	29.88
\$	0.42
\$/kWh	0.0229
\$/kWh	0.00014
\$/kWh	(0.0009)
\$/kWh	0.0018
\$/kWh	(0.0002)
\$/kWh	0.0099
\$/kWh	0.0076
\$/kWh	0.0041
\$/kWh	0.0004
\$/kWh	0.0014
\$	0.25
	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

### Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FR-2023-0042

#### **GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION**

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	384.96
Distribution Volumetric Rate	\$/kW	3.1946
Low Voltage Service Rate	\$/kW	0.05359
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6734
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0577)
Retail Transmission Rate - Network Service Rate	\$/kW	3.9804
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0018

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

#### **GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION**

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	8,045.09
Distribution Volumetric Rate	\$/kW	1.4297
Low Voltage Service Rate	\$/kW	0.05923
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.9296
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.2222
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.3173

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

#### **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	6.61	
Distribution Volumetric Rate	\$/kWh	0.0152	
Low Voltage Service Rate	\$/kWh	0.00014	
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)	
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0018	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	

0.0014

0.25

\$/kWh

# North Bay Hydro Distribution Limited North Bay Rate Zone

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FR-2023-0042

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

\$	6.08
\$/kW	21.2508
\$/kW	0.04143
\$/kWh	(0.0010)
\$/kW	0.7127
\$/kW	(0.0609)
\$/kW	3.0167
\$/kW	2.3688
\$/kWh	0.0041
\$/kWh	0.0004
\$/kWh	0.0014
\$	0.25
	S/kW S/kWh S/kWh S/kW S/kW S/kWh S/kWh

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.57
Distribution Volumetric Rate	\$/kW	8.4283
Low Voltage Service Rate	\$/kW	0.04229
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6476
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0568)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0021
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3203
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FR-2023-0042

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 4.55

## North Bay Hydro Distribution Limited North Bay Rate Zone

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### EB-2023-0042

37.78

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

Specific charge for access to the power poles - \$/pole/year

(with the exception of wireless attachments)

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	165.00
Other		
Service call - customer owned equipment	\$	30.00

## North Bay Hydro Distribution Limited North Bay Rate Zone

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FR-2023-0042

### RETAIL SERVICE CHARGES (if applicable)

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

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One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$ 117.02
Monthly Fixed Charge, per retailer	\$ 46.81
Monthly Variable Charge, per customer, per retailer	\$ 1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$ 0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$ (0.69)
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$ 0.59
Processing fee, per request, applied to the requesting party	\$ 1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$ no charge
More than twice a year, per request (plus incremental delivery costs)	\$ 4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$ 2.34

#### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0389
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0285

### APPENDIX "B"

**NBRZ - Proposed Tariff of Rates and Charges** 

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0045

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	37.52
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.00015
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0087

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0042

# North Bay Hydro Distribution Limited North Bay Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	30.87
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0237
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0042

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION**

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 397.66
Distribution Volumetric Rate \$ \$/kW 3.3000

EB-2023-0042

# North Bay Hydro Distribution Limited North Bay Rate Zone TARIFF OF RATES AND CHARGES

### **Effective and Implementation Date May 1, 2025**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Low Voltage Service Rate	\$/kW	0.05359
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6734
Retail Transmission Rate - Network Service Rate	\$/kW	4.1433
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0602
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# North Bay Hydro Distribution Limited North Bay Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

#### GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 8,310.58

EB-2023-0042

# North Bay Hydro Distribution Limited North Bay Rate Zone TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Distribution Volumetric Rate	\$/kW	1.4769
Low Voltage Service Rate	\$/kW	0.05923
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.9296
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3950
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.3818
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
	\$/kWh \$/kWh	0.0041 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	••	

### North Bay Hydro Distribution Limited North Bay Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	6.83
Distribution Volumetric Rate	\$/kWh	0.0157
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077
MONTHLY DATES AND SHADOES. Be muletone Common and		
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0042

### North Bay Hydro Distribution Limited North Bay Rate Zone

#### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

Service Charge (per connection)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

	Ψ	0.20
Distribution Volumetric Rate	\$/kW	21.9521
Low Voltage Service Rate	\$/kW	0.04143
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.7127
Retail Transmission Rate - Network Service Rate	\$/kW	3.1402
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4149
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0042

6.28

\$

## North Bay Hydro Distribution Limited North Bay Rate Zone

### **TARIFF OF RATES AND CHARGES**

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.62
Distribution Volumetric Rate	\$/kW	8.7064
Low Voltage Service Rate	\$/kW	0.04229
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6476
Retail Transmission Rate - Network Service Rate	\$/kW	3.1250
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3654
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2023-0042

### North Bay Hydro Distribution Limited North Bay Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 4.55

EB-2023-0042

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

# North Bay Hydro Distribution Limited North Bay Rate Zone TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) Reconnection at meter - during regular hours	% \$	1.50 65.00
Reconnection at meter - after regular hours	\$	165.00
Other		
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
		EB-2023-0042

### North Bay Hydro Distribution Limited North Bay Rate Zone

### **TARIFF OF RATES AND CHARGES**

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **RETAIL SERVICE CHARGES (if applicable)**

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$ 121.23
Monthly Fixed Charge, per retailer	\$ 48.50
Monthly Variable Charge, per customer, per retailer	\$ 1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$ 0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$ (0.71)
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$ 0.61
Processing fee, per request, applied to the requesting party	\$ 1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$ no charge
More than twice a year, per request (plus incremental delivery costs)	\$ 4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$ 2.42

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

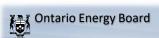
1.0389

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0285

### APPENDIX "C"

NBRZ - Proposed Bill Impacts



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Settino Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0389	1.0389	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0389	1.0389	2,000			
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0389	1.0389	39,000	110		
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0389	1.0389	1,300,000	2,543		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0389	1.0389	410			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0389	1.0389	50	1		1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0389	1.0389	170,000	474		5,424
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0389	1.0389	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0389	1.0389	2,000			
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0389	1.0389	137,000	328		
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				

Table 2

DATE OF ACCES (CATECODIES		Sub-Total Sub-Total										Total	
RATE CLASSES / CATEGORIES		Α			В					С	Total Bill		
(eg: Residential TOU, Residential Retailer)			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.20	3.3%	\$	1.35	3.3%	\$	1.82	3.2%	\$	1.70	1.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	2.59	3.4%	\$	2.99	3.4%	\$	4.03	3.2%	\$	3.78	1.1%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	24.29	3.3%	\$	65.74	8.5%	\$	90.08	5.8%	\$	101.79	1.5%
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION - Non-RPF	kW	\$	385.52	3.3%	\$	385.52	2.7%	\$	988.97	3.0%	\$	1,117.54	0.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.42	3.3%	\$	0.51	3.3%	\$	0.72	3.2%	\$	0.67	1.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	0.90	3.3%	\$	0.96	3.4%	\$	1.13	3.4%	\$	1.06	2.8%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	403.02	3.2%	\$	582.94	4.6%	\$	662.57	4.4%	\$	748.71	1.8%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.20	3.3%	\$	2.03	5.0%	\$	2.49	4.5%	\$	2.82	1.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retail	kWh	\$	2.59	3.4%	\$	4.79	5.6%	\$	5.83	4.8%	\$	6.59	1.7%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	47.27	3.3%	\$	189.50	12.4%	\$	262.08	6.9%	\$	296.15	1.3%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 750 kWh - kW 1.0389 1.0389 Demand Current Loss Factor Proposed/Approved Loss Factor

		Current OEB-Approved						Proposed	Impact				
		Rate	Volume		Charge		Rate	Volume	Charge				
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	36.32	1	Ψ	36.32		37.52	1		37.52	\$	1.20	3.30%
Distribution Volumetric Rate	\$	-	750		-	\$	-		\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-		\$	-	\$	-	
Volumetric Rate Riders	\$	-	750		-	\$	-	750	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	36.32				\$		\$	1.20	3.30%
Line Losses on Cost of Power	\$	0.1114	29	\$	3.25	\$	0.1114	29	\$	3.25	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.0017	750	\$	1.28		0.0017	750	s	1.28	\$	_	0.00%
Riders	Ψ			1			0.0017		Ψ	1.20	Ψ		
CBR Class B Rate Riders	-\$	0.0002	750	\$	(0.15)	\$	-	750	\$	-	\$	0.15	-100.00%
GA Rate Riders	\$	-	750		-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.00015	750	\$	0.11	\$	0.00015	750	\$	0.11	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.42	1	\$	0.42		0.42	4	e	0.42	\$	_	0.00%
	Ψ.	0.42	!	φ	0.42	Ψ	0.42	'	φ	0.42	φ	-	0.0076
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	41.23				\$	42.58	•	1.35	3.27%
Sub-Total A)				Ť					ð		9		
RTSR - Network	\$	0.0106	779	\$	8.26	\$	0.0110	779	\$	8.57	\$	0.31	3.77%
RTSR - Connection and/or Line and	s	0.0085	779	\$	6.62		0.0087	779	\$	6.78	\$	0.16	2.35%
Transformation Connection	ð	0.0005	119	Ф	0.02	Ф	0.0067	119	Ф	0.70	Ф	0.16	2.33%
Sub-Total C - Delivery (including Sub-				\$	56.11				\$	57.93	¢	1.82	3.24%
Total B)				9	30.11				ð	51.55	9	1.02	3.24/0
Wholesale Market Service Charge	\$	0.0045	779	\$	3.51	\$	0.0045	779	\$	3.51	\$	_	0.00%
(WMSC)	ð	0.0045	119	Ф	3.31	Þ	0.0045	119	Ф	3.51	Ф	-	0.00%
Rural and Remote Rate Protection	\$	0.0014	779	\$	1.09		0.0014	779	\$	1.09	4	_	0.00%
(RRRP)	ð	0.0014	119	Ф	1.09	Þ	0.0014	119	Ф	1.09	Ф	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870	473	\$	41.11	\$	0.0870	473	\$	41.11	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	135	\$	16.47	\$	0.1220	135	\$	16.47	\$	-	0.00%
TOU - On Peak	\$	0.1820	143	\$	25.94	\$	0.1820	143	\$	25.94	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	144.47				\$	146.29	\$	1.82	1.26%
HST		13%		\$	18.78		13%		\$	19.02	\$	0.24	1.26%
Ontario Electricity Rebate		19.3%		\$	(27.88)		19.3%		\$	(28.23)	\$	(0.35)	
Total Bill on TOU				\$	135.37				\$	` '	\$	1.70	1.26%
				Ť							Ť	•	1.2070

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh Consumption - kW 1.0389 1.0389 Demand

Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed	·			lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$ (	Change	% Change
Monthly Service Charge	\$	29.88	1	\$	29.88	\$	30.87	1	\$	30.87	\$	0.99	3.31%
Distribution Volumetric Rate	\$	0.0229	2000	\$	45.80	\$	0.0237	2000	\$	47.40	\$	1.60	3.49%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2000	\$	-	\$	-	2000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	75.68				\$	78.27	\$	2.59	3.42%
Line Losses on Cost of Power	\$	0.1114	78	\$	8.66	\$	0.1114	78	\$	8.66	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.0018	2,000	\$	3.60	\$	0.0018	2,000	e	3.60	\$	_	0.00%
Riders	•	0.0010	2,000	φ	3.00	φ	0.0018	2,000	P	3.00	φ	- 1	0.0076
CBR Class B Rate Riders	-\$	0.0002	2,000	\$	(0.40)	\$	-	2,000	\$	-	\$	0.40	-100.00%
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.00014	2,000	\$	0.28	\$	0.00014	2,000	\$	0.28	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	0.42	4	\$	0.42	\$	0.42	4	s	0.42	\$	_	0.00%
	•	0.42	'	φ	0.42	φ	0.42		÷	0.42	φ	- 1	0.0076
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	88.24				\$	91.23	\$	2.99	3.39%
Sub-Total A)				P					P		*		
RTSR - Network	\$	0.0099	2,078	\$	20.57	\$	0.0103	2,078	\$	21.40	\$	0.83	4.04%
RTSR - Connection and/or Line and	\$	0.0076	2,078	\$	15.79	\$	0.0077	2,078	\$	16.00	\$	0.21	1.32%
Transformation Connection	Ÿ	0.0070	2,070	Ψ	15.75	9	0.0077	2,070	Ŷ	10.00	Ψ	0.21	1.52 /0
Sub-Total C - Delivery (including Sub-				\$	124.60				\$	128.63	\$	4.03	3.23%
Total B)				Ψ	124.00				Ψ	120.03	Ψ	4.03	3.23 /6
Wholesale Market Service Charge	\$	0.0045	2,078	\$	9.35	\$	0.0045	2,078	s	9.35	\$	_	0.00%
(WMSC)	1*	0.0043	2,070	Ψ	9.55	Ψ	0.0043	2,070	Ψ	3.55	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0014	2,078	\$	2.91	\$	0.0014	2,078	\$	2.91	\$	_	0.00%
(RRRP)	1*		2,070					2,070	Ψ		l '	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$		\$	-	0.00%
TOU - Off Peak	\$	0.0870	1,260	\$	109.62		0.0870	1,260	\$	109.62		-	0.00%
TOU - Mid Peak	\$	0.1220	360	\$	43.92		0.1220	360	\$	43.92		-	0.00%
TOU - On Peak	\$	0.1820	380	\$	69.16	\$	0.1820	380	\$	69.16	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	359.81				\$	363.84		4.03	1.12%
HST		13%		\$	46.78		13%		\$	47.30		0.52	1.12%
Ontario Electricity Rebate		19.3%		\$	(69.44)		19.3%		\$	(70.22)		(0.78)	
Total Bill on TOU				\$	337.15				\$	340.92	\$	3.78	1.12%

Customer Class: GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 39,000 kWh

110 kW 1.0389 Current Loss Factor Proposed/Approved Loss Factor 1.0389

		Current O	EB-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	384.96	1	\$	384.96		397.66	1	\$	397.66		12.70	3.30%
Distribution Volumetric Rate	\$	3.1946	110		351.41	\$	3.3000	110	\$	363.00	\$	11.59	3.30%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	110		-	\$	-	110		-	\$	-	
Sub-Total A (excluding pass through)				\$	736.37				\$	760.66	\$	24.29	3.30%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	\$	0.6734	110	\$	74.07	\$	0.6734	110	s	74.07	\$	_	0.00%
Riders	1		1	Ι Ψ			0.0.0.		*		Ψ		
CBR Class B Rate Riders	-\$	0.0577	110	\$	(6.35)		-	110	\$	-	\$	6.35	-100.00%
GA Rate Riders	-\$	0.0009	39,000	\$	(35.10)		-	39,000	\$	-	\$	35.10	-100.00%
Low Voltage Service Charge	\$	0.05359	110	\$	5.89	\$	0.05359	110	\$	5.89	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e		1	\$		s		4	e		\$		
	a a	•	'	Ф	-	Ð	-	1	Ф	-	Ф	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	110	\$	-	\$	-	110	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	774.89				s	840.63	\$	65.74	8.48%
Sub-Total A)				Ť					9				
RTSR - Network	\$	3.9804	110	\$	437.84	\$	4.1433	110	\$	455.76	\$	17.92	4.09%
RTSR - Connection and/or Line and	\$	3.0018	110	\$	330.20	\$	3.0602	110	\$	336.62	œ	6.42	1.95%
Transformation Connection	Þ	3.0016	110	Ф	330.20	9	3.0602	110	9	330.02	Ą	0.42	1.95%
Sub-Total C - Delivery (including Sub-				\$	1,542.93				\$	1,633.01	œ	90.08	5.84%
Total B)				9	1,342.93				9	1,033.01	9	30.00	5.04 /6
Wholesale Market Service Charge	\$	0.0045	40,517	\$	182.33	\$	0.0045	40,517	\$	182.33	6	_	0.00%
(WMSC)	•	0.0045	40,517	φ	102.33	Ψ	0.0045	40,517	φ	102.33	φ	-	0.0076
Rural and Remote Rate Protection	e	0.0014	40,517	æ	56.72	\$	0.0014	40,517	\$	56.72	œ		0.00%
(RRRP)	•	0.0014	40,517	φ	30.72		0.0014	40,517	Ψ	30.72	φ	-	0.0076
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	40,517	\$	4,359.64	\$	0.1076	40,517	\$	4,359.64	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	6,141.87				\$	6,231.95	\$	90.08	1.47%
HST		13%		\$	798.44		13%		\$	810.15	\$	11.71	1.47%
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	6,940.31				\$	7,042.11	\$	101.79	1.47%
				ŕ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			,,

Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed				pact	
		Rate	Volume		Charge		Rate	Volume		Charge		01	N 01
Monthly Consider Charge	•	(\$) 8.045.09		¢	( <b>\$</b> ) 8,045.09		(\$)		•	(\$) 8.310.58		265.49	% Change
Monthly Service Charge Distribution Volumetric Rate	\$	8,045.09 1.4297	0540	\$			8,310.58		\$	.,			3.30%
Fixed Rate Riders	<b>\$</b>	1.4297	2543	\$	3,635.73	à	1.4769	2543	9	3,755.76	\$	120.03	3.30%
	<b>\$</b>	-	0540	, b	-	\$	-	0540	9	-	\$	-	
Volumetric Rate Riders  Sub-Total A (excluding pass through)	13		2543	\$	11.680.82	Þ		2543	\$	12,066.34	\$	385.52	3.30%
Line Losses on Cost of Power	\$	_	_	\$	11,680.82	\$			÷	12,066.34	Φ.	385.52	3.30%
Total Deferral/Variance Account Rate	<b>3</b>	-	-	Ф	-	Þ	-	-	Þ	-	Ф	-	
Riders	\$	0.9296	2,543	\$	2,363.97	\$	0.9296	2,543	\$	2,363.97	\$	-	0.00%
CBR Class B Rate Riders	•		2,543	\$		s		2,543	\$		4	_	
GA Rate Riders	,	-	1.300.000	\$	-	ą.	-	1.300.000	\$	-	φ		
Low Voltage Service Charge	<b>P</b>	0.05923	2,543		150.62	\$	0.05923	2,543	\$	150.62	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	<b>"</b>	0.03923	2,343	φ	130.02	P	0.03923	2,545	*	130.02	φ	-	0.0076
Smart weter Entity Charge (II applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,543	\$	-	\$	-	2,543	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	14,195.41				s	14.580.93	4	385.52	2.72%
Sub-Total A)					•				Ψ	,			
RTSR - Network	\$	4.2222	2,543	\$	10,737.05	\$	4.3950	2,543	\$	11,176.49	\$	439.43	4.09%
RTSR - Connection and/or Line and	\$	3.3173	2,543	¢	8,435.89		3.3818	2,543	\$	8,599.92	•	164.02	1.94%
Transformation Connection	Ψ	0.0170	2,040	Ψ	0,400.00	Ÿ	3.3010	2,343	Ψ	0,555.52	Ψ	104.02	1.5470
Sub-Total C - Delivery (including Sub-				\$	33,368.36				\$	34,357.33	\$	988.97	2.96%
Total B)	<u> </u>			Ť					*	0.,0000	*		2.0070
Wholesale Market Service Charge	\$	0.0045	1,337,050	\$	6,016.73	\$	0.0045	1,337,050	\$	6.016.73	\$	-	0.00%
(WMSC)	l '		,	ľ	.,	ľ		,,					
Rural and Remote Rate Protection	\$	0.0014	1,337,050	\$	1.871.87	\$	0.0014	1,337,050	\$	1.871.87	\$	-	0.00%
(RRRP)			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1		Ľ		,,	1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ė		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	1,337,050	\$	143,866.58	\$	0.1076	1,337,050	\$	143,866.58	\$	-	0.00%
												****	
Total Bill on Average IESO Wholesale Market Price				\$	185,123.79		4001		\$	186,112.76		988.97	0.53%
HST		13%		\$	24,066.09		13%		\$	24,194.66	\$	128.57	0.53%
Ontario Electricity Rebate		19.3%		\$			19.3%		\$				_
Total Bill on Average IESO Wholesale Market Price				\$	209,189.88				\$	210,307.42	\$	1,117.54	0.53%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

410 kWh - kW 1.0389 1.0389 Demand Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)		_	(\$)	_	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	6.61		-	6.61	\$	6.83	-	\$	6.83		0.22	3.33%
Distribution Volumetric Rate	\$	0.0152	410		6.23	\$	0.0157	410		6.44	\$	0.20	3.29%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	410		-	\$	-	410	_	-	\$	-	
Sub-Total A (excluding pass through)				\$	12.84				\$		\$	0.42	3.31%
Line Losses on Cost of Power	\$	0.1114	16	\$	1.78	\$	0.1114	16	\$	1.78	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.0018	410	\$	0.74	\$	0.0018	410	\$	0.74	\$	_	0.00%
Riders	*		_	Ι Ψ	-		0.00.0	-	*	•	Ψ		
CBR Class B Rate Riders	-\$	0.0002	410	\$	(0.08)	\$	-	410	\$	-	\$	0.08	-100.00%
GA Rate Riders	\$	-	410	\$	-	\$	-	410	\$	-	\$	-	
Low Voltage Service Charge	\$	0.00014	410	\$	0.06	\$	0.00014	410	\$	0.06	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	_	1	\$	_	\$	_	1	•		\$	_	
	<b>"</b>	_	'	Ψ	=	Ψ	-		Ψ	_	Ψ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	410	\$	-	\$	-	410	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	15.33				\$	15.84	\$	0.51	3.31%
Sub-Total A)				Ψ					9		٠		
RTSR - Network	\$	0.0099	426	\$	4.22	\$	0.0103	426	\$	4.39	\$	0.17	4.04%
RTSR - Connection and/or Line and	s	0.0076	426	\$	3.24	\$	0.0077	426	\$	3.28	\$	0.04	1.32%
Transformation Connection	· ·	0.0076	420	φ	3.24	9	0.0077	420	9	3.20	9	0.04	1.32 /0
Sub-Total C - Delivery (including Sub-				\$	22.79				\$	23.51	\$	0.72	3.16%
Total B)				Ψ	22.13				9	23.31	9	0.72	3.10/0
Wholesale Market Service Charge	s	0.0045	426	\$	1.92	\$	0.0045	426	\$	1.92	\$		0.00%
(WMSC)	Ψ	0.0045	420	φ	1.52	φ	0.0045	420	a .	1.52	φ	-	0.0076
Rural and Remote Rate Protection	e	0.0014	426	\$	0.60	\$	0.0014	426	\$	0.60	œ		0.00%
(RRRP)	Ψ	0.0014	420	φ	0.00	φ	0.0014	420	a .	0.60	φ	-	0.0076
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25		\$	0.25		-	0.00%
TOU - Off Peak	\$	0.0870	258	\$	22.47	\$	0.0870	258	\$	22.47	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	74	\$	9.00	\$	0.1220	74	\$	9.00	\$	-	0.00%
TOU - On Peak	\$	0.1820	78	\$	14.18	\$	0.1820	78	\$	14.18	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	71.20				\$	71.92	\$	0.72	1.01%
HST		13%		\$	9.26		13%		\$	9.35	\$	0.09	1.01%
Ontario Electricity Rebate		19.3%		\$	(13.74)		19.3%		\$	(13.88)		(0.14)	
Total Bill on TOU				\$	66.72				s		\$	0.67	1.01%
				Ť	JJ.12				_	500	<u> </u>	0.01	

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

		Current Ol	B-Approve	d			Proposed	ı		Im	pact
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	6.08	1	\$ 6.08		6.28	1	\$ 6.28		0.20	3.29%
Distribution Volumetric Rate	\$	21.2508	1	\$ 21.25	\$	21.9521	1	\$ 21.95	\$	0.70	3.30%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$ 27.33				\$ 28.23		0.90	3.30%
Line Losses on Cost of Power	\$	0.1114	2	\$ 0.22	\$	0.1114	2	\$ 0.22	\$	-	0.00%
Total Deferral/Variance Account Rate		0.7127	1	\$ 0.71	\$	0.7127	1	\$ 0.71	\$	_	0.00%
Riders	Ψ	0.7127	1	φ 0.71		0.7 127	'	Φ 0.71	φ	-	0.0076
CBR Class B Rate Riders	-\$	0.0609	1	\$ (0.06)	\$	-	1	\$ -	\$	0.06	-100.00%
GA Rate Riders	\$	-	50	\$ -	\$	-	50	\$ -	\$	-	
Low Voltage Service Charge	\$	0.04143	1	\$ 0.04	\$	0.04143	1	\$ 0.04	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				<b>c</b>				•			
	Þ	•	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Fixed Rate Riders	\$		1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Sub-Total B - Distribution (includes										2.00	0.440/
Sub-Total A)				\$ 28.24				\$ 29.20	\$	0.96	3.41%
RTSR - Network	\$	3.0167	1	\$ 3.02	\$	3.1402	1	\$ 3.14	\$	0.12	4.09%
RTSR - Connection and/or Line and						0.4440				0.05	4.050/
Transformation Connection	\$	2.3688	1	\$ 2.37	\$	2.4149	1	\$ 2.41	\$	0.05	1.95%
Sub-Total C - Delivery (including Sub-				\$ 33.63				\$ 34.76		1.13	3.37%
Total B)				\$ 33.63				\$ 34.76	\$	1.13	3.37%
Wholesale Market Service Charge	s	0.0045	52	\$ 0.23	\$	0.0045	52	\$ 0.23	\$ \$		0.00%
(WMSC)	Þ	0.0045	52	\$ 0.23	Þ	0.0045	52	\$ 0.23	Ъ	-	0.00%
Rural and Remote Rate Protection		0.0044	50	¢ 0.07		0.0014			, ,		0.000/
(RRRP)	Þ	0.0014	52	\$ 0.07	\$	0.0014	52	\$ 0.07	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870	32	\$ 2.74	\$	0.0870	32	\$ 2.74	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	9	\$ 1.10	\$	0.1220	9	\$ 1.10	\$	-	0.00%
TOU - On Peak	\$	0.1820	10	\$ 1.73	\$	0.1820	10	\$ 1.73	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$ 39.75	T			\$ 40.88	\$ \$	1.13	2.85%
HST		13%		\$ 5.17	1	13%		\$ 5.31		0.15	2.85%
Ontario Electricity Rebate		19.3%		\$ (7.67)	,	19.3%		\$ (7.89		(0.22)	
Total Bill on TOU		.0.070		\$ 37.25				\$ 38.31		1.06	2.85%
				Ţ 01.E0	_			00.01	Ψ.	1.00	2.0070

Current Loss Factor Proposed/Approved Loss Factor 1.0389

		Current OEB-Approved Proposed						lm	pact				
		Rate	Volume		Charge		Rate	Volume		Charge		٥.	0/ 01
Manathala Canada - Obanna	\$	(\$)	5424	•	( <b>\$</b> ) 8.515.68	•	(\$) 1.62	5424		(\$) 8.786.88	\$	271.20	% Change 3.18%
Monthly Service Charge Distribution Volumetric Rate	Þ	8.4283	5424 474		.,	\$	8.7064	5424 474		.,	\$	131.82	
Fixed Rate Riders	Þ	8.4283			3,995.01	\$	8.7064			4,126.83	\$	131.82	3.30%
Volumetric Rate Riders	\$	•	5424 474		-	\$	-	5424 474		-	\$	-	
Sub-Total A (excluding pass through)	13	•	4/4	\$	12,510.69	4		4/4	\$	12,913.71	\$	403.02	3.22%
Line Losses on Cost of Power	s		_	\$	12,510.09	s			\$	12,913.71	\$	403.02	3.22%
Total Deferral/Variance Account Rate	P	•	-	Ф	-	ð	-	-	Ф	-	Ф	-	
Riders	\$	0.6476	474	\$	306.96	\$	0.6476	474	\$	306.96	\$	-	0.00%
CBR Class B Rate Riders		0.0568	474	\$	(26.92)			474			\$	26.92	-100.00%
GA Rate Riders	-9	0.0009	170.000	\$	(153.00)		-	170.000	\$	-	φ	153.00	-100.00%
Low Voltage Service Charge	- <del>p</del>	0.0009	474	\$	20.05		0.04229	474	\$	20.05	\$	155.00	0.00%
Smart Meter Entity Charge (if applicable)	P	0.04229	4/4	Ф	20.05	ð	0.04229	4/4	Ф	20.05	Ф	-	0.00%
Smart weter Entity Charge (II applicable)	\$	-	5424	\$	-	\$	-	5424	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	5424	\$	-	\$	-	5424	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	474	\$	-	\$	-	474	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	12,657.78				\$	13,240.72	\$	582.94	4.61%
Sub-Total A)				ļ.,	*					<u> </u>			
RTSR - Network	\$	3.0021	474	\$	1,423.00	\$	3.1250	474	\$	1,481.25	\$	58.25	4.09%
RTSR - Connection and/or Line and	s	2.3203	474	\$	1.099.82	•	2.3654	474	\$	1,121.20	•	21.38	1.94%
Transformation Connection	Ψ	2.3203	4/4	Ψ	1,000.02	*	2.3034	4/4	•	1,121.20	Ψ	21.50	1.5470
Sub-Total C - Delivery (including Sub-				\$	15,180.60				\$	15,843.17	\$	662.57	4.36%
Total B)				_	10,100.00				_	,	*	002.07	
Wholesale Market Service Charge	\$	0.0045	176,613	\$	794.76	\$	0.0045	176.613	s	794.76	\$	_	0.00%
(WMSC)	*	******	,	T		*		110,010	*		,		
Rural and Remote Rate Protection	s	0.0014	176,613	\$	247.26	\$	0.0014	176.613	\$	247.26	\$	-	0.00%
(RRRP)	1.			1	-			-7-			'		
Standard Supply Service Charge	\$	0.25	5424		1,356.00		0.25	5424		1,356.00		-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	176,613	\$	19,003.56	\$	0.1076	176,613	\$	19,003.56	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	36,582.17				\$	37,244.75		662.57	1.81%
HST	1	13%	1	\$	4,755.68		13%		\$	4,841.82	\$	86.13	1.81%
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	41,337.85				\$	42,086.56	\$	748.71	1.81%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 750 kWh

- kW Current Loss Factor Proposed/Approved Loss Factor 1.0389

	Current OEB-Approved				Proposed						Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	36.32	1	\$	36.32		37.52		\$	37.52	\$	1.20	3.30%
Distribution Volumetric Rate	\$	-	750		-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	750		-	\$	-	750		-	\$	-	
Sub-Total A (excluding pass through)				\$	36.32				\$		\$	1.20	3.30%
Line Losses on Cost of Power	\$	0.1076	29	\$	3.14	\$	0.1076	29	\$	3.14	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.0017	750	\$	1.28	\$	0.0017	750	s	1.28	\$	_	0.00%
Riders	*			1		1	0.0011		•	1.20	Ψ		
CBR Class B Rate Riders	-\$	0.0002	750		(0.15)		-	750	\$	-	\$	0.15	-100.00%
GA Rate Riders	-\$	0.0009	750	\$	(0.68)		-	750	\$	-	\$	0.68	-100.00%
Low Voltage Service Charge	\$	0.00015	750	\$	0.11	\$	0.00015	750	\$	0.11	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.42	1	\$	0.42	e	0.42	4	\$	0.42	\$	_	0.00%
	<b>*</b>	0.42	'	φ	0.42	Ψ	0.42		÷	0.42	φ	-	0.0076
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	40.44					42.47	\$	2.03	5.01%
Sub-Total A)				Þ	40.44				\$	42.47	Þ	2.03	5.01%
RTSR - Network	\$	0.0106	779	\$	8.26	\$	0.0110	779	\$	8.57	\$	0.31	3.77%
RTSR - Connection and/or Line and		0.0085	770	Φ.	6.62		0.0087	770		0.70	φ.	0.16	0.050/
Transformation Connection	\$	0.0085	779	\$	0.02	Þ	0.0087	779	\$	6.78	Э	0.16	2.35%
Sub-Total C - Delivery (including Sub-				•	55.32					F7.00	4	2.49	4.540/
Total B)				\$	55.32				\$	57.82	Þ	2.49	4.51%
Wholesale Market Service Charge		0.0045	770	_	0.54		0.0045			0.54	•		0.000/
(WMSC)	\$	0.0045	779	\$	3.51	\$	0.0045	779	\$	3.51	\$	-	0.00%
Rural and Remote Rate Protection									_				
(RRRP)	\$	0.0014	779	\$	1.09	\$	0.0014	779	\$	1.09	\$	-	0.00%
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1076	750	\$	80.70	\$	0.1076	750	\$	80.70	\$	-	0.00%
S Comments													
Total Bill on Non-RPP Avg. Price				\$	140.62				\$	143.11	\$	2.49	1.77%
HST		13%	l	\$	18.28		13%		\$	18.60		0.32	1.77%
Ontario Electricity Rebate		19.3%		\$	(27.14)		19.3%		\$	(27.62)	-	0.02	
Total Bill on Non-RPP Avg. Price		10.070		\$	158.90		.0.070		S	161.72	\$	2.82	1.77%
Total Bill of North F Avg. File				Ψ	138.90				Ÿ	101.72	Ψ	2.02	1.77/0

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 2,000 kWh - kW 1.0389 Demand

Current Loss Factor Proposed/Approved Loss Factor 1.0389

		Current O	EB-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge	١.		0/ 01
Monthly Consider Charge	\$	(\$)	1	Φ.	<b>(\$)</b> 29.88	•	(\$) 30.87	4	•	(\$) 30.87	\$	Change 0.99	% Change 3.31%
Monthly Service Charge Distribution Volumetric Rate	\$	0.0229	2000	Ψ	45.80		0.0237	2000	\$	30.87 47.40	ф	1.60	3.49%
Fixed Rate Riders	3	0.0229	2000	\$	45.60	\$	0.0237	2000	\$	47.40	φ	1.60	3.49%
Volumetric Rate Riders	3	-	2000	Ψ	-	\$	-	2000	Ψ	-	Φ	-	
Sub-Total A (excluding pass through)	- P	-	2000	\$	75.68	φ		2000	\$	78.27	\$	2.59	3.42%
Line Losses on Cost of Power	s	0.1076	78		8.37	\$	0.1076	78	\$	8.37	\$	2.55	0.00%
Total Deferral/Variance Account Rate						1			*		Ψ		
Riders	\$	0.0018	2,000	\$	3.60	\$	0.0018	2,000	\$	3.60	\$	-	0.00%
CBR Class B Rate Riders	-\$	0.0002	2,000	\$	(0.40)	s		2,000	\$	_	\$	0.40	-100.00%
GA Rate Riders	-š	0.0009	2,000		(1.80)			2,000	\$	_	\$	1.80	-100.00%
Low Voltage Service Charge	Š	0.00014	2,000		0.28		0.00014	2,000		0.28	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	1.			1		1		,,,,,,	l:		Ė		
, , , , ,	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				s	86.15				4	90.94	\$	4.79	5.56%
Sub-Total A)				Þ	86.15				\$	90.94	Þ	4.79	5.56%
RTSR - Network	\$	0.0099	2,078	\$	20.57	\$	0.0103	2,078	\$	21.40	\$	0.83	4.04%
RTSR - Connection and/or Line and	s	0.0076	2,078	œ	15.79	e	0.0077	2,078	\$	16.00	æ	0.21	1.32%
Transformation Connection	Ą	0.0076	2,076	φ	13.79	φ	0.0077	2,076	9	10.00	φ	0.21	1.32 /0
Sub-Total C - Delivery (including Sub-				\$	122.51				\$	128.34	\$	5.83	4.76%
Total B)				۳	122.01				•	120.04	۳	0.00	4.7070
Wholesale Market Service Charge	s	0.0045	2,078	\$	9.35	s	0.0045	2,078	\$	9.35	\$	_	0.00%
(WMSC)	*	0.00.0	2,010	Ť	0.00	*	0.00.0	2,0.0	*	0.00	Ψ.		0.0070
Rural and Remote Rate Protection	s	0.0014	2,078	\$	2.91	\$	0.0014	2,078	s	2.91	\$	_	0.00%
(RRRP)	*		_,-,	*		*		_,	*		Τ.		
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1076	2,000	\$	215.20	\$	0.1076	2,000	\$	215.20	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	349.97				\$	355.80		5.83	1.67%
HST		13%		\$	45.50		13%		\$		\$	0.76	1.67%
Ontario Electricity Rebate		19.3%		\$	(67.54)		19.3%		\$	(68.67)			
Total Bill on Non-RPP Avg. Price				\$	395.47				\$	402.05	\$	6.59	1.67%

Customer Class: GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

137,000 kWh Consumption Demand 328 kW

Current Loss Factor	1.0389
Proposed/Approved Loss Factor	1.0389

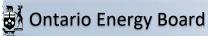
	Current OEB-Approved Proposed							pact			
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$ Cha		% Change
Monthly Service Charge		384.96	1	\$ 384.96	\$	397.66	1	\$ 397.66		12.70	3.30%
Distribution Volumetric Rate	\$	3.1946	328	\$ 1,047.83	\$	3.3000	328	\$ 1,082.40	\$	34.57	3.30%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	328	\$ -	\$	-	328		\$	-	
Sub-Total A (excluding pass through)				\$ 1,432.79				\$ 1,480.06	\$	47.27	3.30%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	¢	0.6734	328	\$ 220.88	s	0.6734	328	\$ 220.88	\$	_	0.00%
Riders	· ·					0.0754		220.00	*		
CBR Class B Rate Riders		0.0577	328	\$ (18.93)		-	328	\$ -		18.93	-100.00%
GA Rate Riders		0.0009	137,000	\$ (123.30)	\$	-	137,000	\$ -		23.30	-100.00%
Low Voltage Service Charge	\$ 0	.05359	328	\$ 17.58	\$	0.05359	328	\$ 17.58	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	_	1	\$ -	\$	_	1	s -	\$	_	
	*	_		*	•	_		•	Ψ		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	328	\$ -	\$	-	328	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 1,529.02				\$ 1,718.51	<b>\$</b> 1	89.50	12.39%
Sub-Total A)				* *				,			
RTSR - Network	\$	3.9804	328	\$ 1,305.57	\$	4.1433	328	\$ 1,359.00	\$	53.43	4.09%
RTSR - Connection and/or Line and	\$	3.0018	328	\$ 984.59	\$	3.0602	328	\$ 1,003.75	\$	19.16	1.95%
Transformation Connection	Ť	0.00.0	020	·	*	0.0002	020	• .,	Ψ		1.0070
Sub-Total C - Delivery (including Sub-				\$ 3,819.18				\$ 4,081.26	\$ 2	62.08	6.86%
Total B)				• •,•.•.•				,,,,,,,,	•	02.00	0.0070
Wholesale Market Service Charge	\$	0.0045	142,329	\$ 640.48	\$	0.0045	142,329	\$ 640.48	\$	_	0.00%
(WMSC)	*		2,020	<b>V</b> 0.00	T .	0.00.0	,	• • • • • • • • • • • • • • • • • • • •	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0014	142,329	\$ 199.26	s	0.0014	142,329	\$ 199.26	\$	_	0.00%
(RRRP)	*		2,020		1			-			
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	142,329	\$ 15,314.63	\$	0.1076	142,329	\$ 15,314.63	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 19,973.80				\$ 20,235.89		62.08	1.31%
HST		13%		\$ 2,596.59	I	13%		\$ 2,630.67	\$	34.07	1.31%
Ontario Electricity Rebate		19.3%		\$ -		19.3%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 22,570.40				\$ 22,866.55	\$ 2	96.15	1.31%

### APPENDIX "D"

**NBRZ - 2025 IRM Rate Generator Model** 

Ontario Energy Board's 2025 Electricity Distribution Rate Applications Webpage

		Version 1.0
Utility Name	North Bay Hydro Distribution Limited	
Service Territory	North Bay Rate Zone	
Assigned EB Number	EB-2024-0045	
Name of Contact and Title	Melanie Brown, Regulatory and Billing Manager	
Phone Number	705-474-8100 xt: 301	
Email Address	mbrown@northbayhydro.com	
Rate Effective Date	May 1, 2025	
Rate-Setting Method	Price Cap IR	
. Select the last Cost of Service rebasing year.	2021	
o determine the first year the continuity schedules in tab 3 will be generated for input, an or all the the responses below, when selecting a year, select the year relating to the according to		For instructions to complete tabs 3 to 7 of the IRIAN East Generator Model, refer to the IRIAN East Generator Model Tabs 3-7 Instructions document posted on the OEB's 2025 Electricity Distribution Rafes
. For Accounts 1588 and 1589, please indicate the year of the account balances that the ccounts were last disposed on a final basis for information purposes.	2022	webpage.
etermine whether scenario a or b below applies, then select the appropriate year.		
) If the account balances were last approved on a final basis, select the year of the year- nd balances that were last approved for disposition on a final basis.		
) If the account balances were last approved on an interim basis, and	2022	
<ul> <li>i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.</li> </ul>		
<ul> <li>ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.</li> </ul>		
. For the remaining Group 1 DVAs, please indicate the year of the account balances that		
rere last disposed on a final basis letermine whether scenario a or b below applies, then select the appropriate year.	2022	
) If the account balances were last approved on a final basis, select the year of the year-		
nd balances that the balance was were last approved on a final basis.		
) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.	2022	
usals.  ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.		
. Select the earliest vintage year in which there is a balance in Account 1595.	2018	
e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 017.)		
. Did you have any Class A customers at any point during the period that the Account 589 balance accumulated (i.e. from the year the balance selected in #2 above to the year equested for disposition)?	Yes	
. Did you have any Class A customers at any point during the period where the balance Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 bove to the year requested for disposition)?	Yes	
Retail Transmission Service Rates: North Bay Hydro Distribution Limited is:	Partially Embedded Within Hydro One Networks	Distribution System(s)
. Have you transitioned to fully fixed rates?	(If necessary, enter all host-distributa	rs' names in the above green shaded cell.)
. Do you want to update your low voltage service rate?	No	
<u>Legend</u>		
Pale green cells represent input cells.		
Pale blue cells represent drop-down lists. The applicant should select the appropriate it	em from the drop-down list.	



## North Bay Hydro Distribution Limited North Bay Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

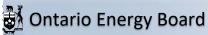
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	36.32
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025	\$/kWh	0.00015
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025	\$/kWh	0.0017
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0042



#### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

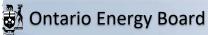
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	29.88
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0229
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025	\$/kWh	0.00014
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025	\$/kWh	0.0018
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0042



#### **GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION**

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

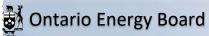
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	384.96
Distribution Volumetric Rate	\$/kW	3.1946
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025	\$/kW	0.05359
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025	\$/kW	0.6734
Applicable only for Class B Customers	\$/kW	(0.0577)
Retail Transmission Rate - Network Service Rate	\$/kW	3.9804
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0042



#### **GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION**

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

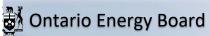
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	8,045.09
Distribution Volumetric Rate	\$/kW	1.4297
Low Voltage Service Rate	\$/kW	0.05923
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.9296
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.2222
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.3173
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0042



#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

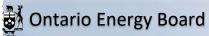
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.61
Distribution Volumetric Rate	\$/kWh	0.0152
Low Voltage Service Rate Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025	\$/kWh	0.00014
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	I	EB-2023-0042



#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.08
Distribution Volumetric Rate	\$/kW	21.2508
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025	\$/kW	0.04143
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025	\$/kW	0.7127
Applicable only for Class B Customers	\$/kW	(0.0609)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0167
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3688
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	I	EB-2023-0042



#### STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

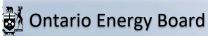
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.57
Distribution Volumetric Rate	\$/kW	8.4283
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025	\$/kW \$/kWh	0.04229
Applicable only for Non-RPP Customers  Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	(0.0009) 0.6476
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025  Applicable only for Class B Customers	\$/kW	(0.0568)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0021
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3203
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0042



#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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#### EB-2023-0042

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

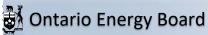
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Customer Administration**

Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	165.00
Other		
Service call - customer owned equipment Specific charge for access to the power poles - \$/pole/year	\$	30.00
(with the exception of wireless attachments)	\$	37.78



### **RETAIL SERVICE CHARGES (if applicable)**

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

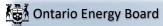
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$ 117.02
Monthly Fixed Charge, per retailer	\$ 46.81
Monthly Variable Charge, per customer, per retailer	\$ 1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$ 0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$ (0.69)
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$ 0.59
Processing fee, per request, applied to the requesting party	\$ 1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$ no charge
More than twice a year, per request (plus incremental delivery costs)	\$ 4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$ 2.34

#### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0389
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0285



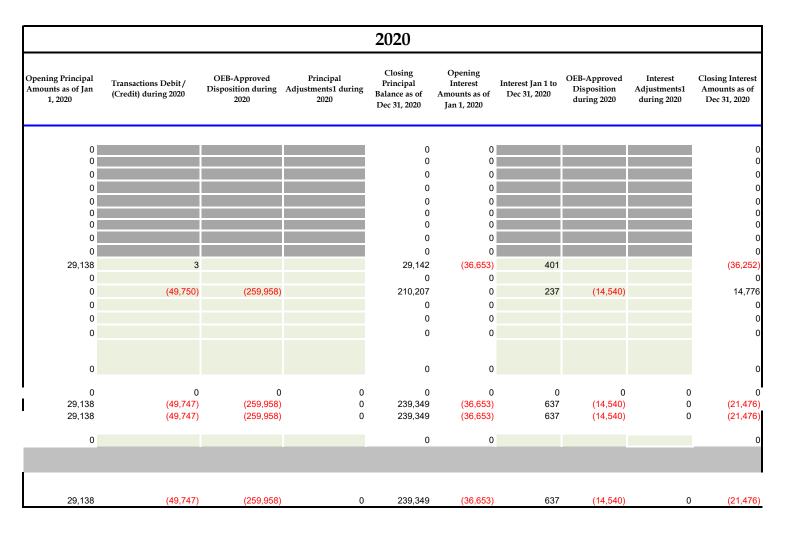
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power <sup>4</sup>	1588
RSVA - Global Adjustment <sup>4</sup>	1589
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup> Disposition and Recovery/Refund of Regulatory Balances (2024) <sup>3</sup>	1595
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595
RSVA - Global Adjustment requested for disposition Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition Total Group 1 Balance requested for disposition	1589
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from	1568
Postponing Rate Implementation <sup>6</sup>	1509

				2018					
Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments1 during 2018	Closing Interest Amounts as of Dec 31, 2018
				0					0
				0					0
				0					0
				0					0
				0					0   0
				0					0
				0					0
				0					0
	833,666	1,277,704		(444,038)		(12,093)	22,946		(35,039)
				0					0
				0					0
				0					0
				0					0
				0					0
				U					
0	0	0		0	0		0	0	
0	833,666 833,666	1,277,704 1,277,704	0	(444,038) (444,038)	0		22,946 22,946	0	N 1
Ü	033,000	1,277,704	O	(444,030)	0	(12,093)	22,940	O	(55,059)
0	833,666	1,277,704	0	(444,038)	0	(12,093)	22,946	0	(35,039)

				2019					
Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments1 during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments1 during 2019	Closing Interes Amounts as of Dec 31, 2019
0				0	0				
0				0	0				İ
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
(444,038)	473,176			29,138	(35,039)	(1,614)			(36,6
0	4110,1110			0	0	(1,011)			(00,0
0				0	0				
0				0	0				
0				0	0				
0				0	0				
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0	0	0	0	0	0	0	0	0	
(444,038)	473,176	0	0	29,138	(35,039)	(1,614)	0	0	
(444,038)	473,176	0	0	29,138	(35,039)	(1,614)	0	0	(36,6
				•					
				0					
(444,038)	473,176	0	0	29,138	(35,039)	(1,614)	0	0	(36,6

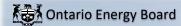


				2021					
Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments1 during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments1 during 2021	Closing Interes Amounts as of Dec 31, 2021
0			108,541	108,541	0			841	84
0			(11,223)	(11,223)	0			(70)	(7
0			88,155	88,155	0			(3,794)	(3,79
0				0	0				
0			(84,190)	(84,190)	0			(607)	(60
0			864,989 112,989	864,989 112,989	0			5,391 2,242	5,3 2,2
0			(1,176,949)	(1,176,949)	0			(3,464)	(3,46
0			(23,367)	(1,176,949)	0			27,934	
29,142			(23,307)	29,142	(36,252)			21,934	(36,0)
29,142				29,142	(30,232)				(30,0
210,207	(224,857)			(14,649)	14,776				15,2
0	134,885	494,587		(359,702)	0		25,575		(26,2)
0	.0.,000	.0.,001		0	0	. ,	20,0.0		(20,2
0				0	0				
				v	· ·				
0				0	0				
0	0	0	(23,367)	(23,367)	0	0	0	27,934	27,9
239,349	(89,971)		the state of the s	(442,897)	(21,476)		25,575	539	(46,5
239,349	(89,971)	494,587	(121,055)	(466,264)	(21,476)	(6)	25,575	28,473	(18,5
0				0	0				
0				0	0				
U				Ü	U				
239,349	(89,971)	494,587	(121,055)	(466,264)	(21,476)	(6)	25,575	28,473	(18,5

				2022					
Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments1 during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments1 during 2022	Closing Interest Amounts as of Dec 31, 2022
108,541	(1,312)			107,230	841	2,053			2,894
(11,223)	(66,154)			(77,377)	(70)				(946)
88,155	1,036,822			1,124,976	(3,794)	16,207			12,414
0				0	0				,
(84,190)	(65,421)			(149,611)	(607)	(2,820)			(3,427
864,989	375,535			1,240,524	5,391	22,250			27,64°
112,989	189,431			302,420	2,242	(4,600)		9,332	6,975
(1,176,949)	126,510		(87,833)	(1,138,271)	(3,464)	(11,870)			(15,334
(23,367)	(162,427)		16,293	(169,501)	27,934	(1,445)			26,489
29,142				29,142	(36,086)	558			(35,528
0				0	0				(
(14,649)	(10)			(14,659)	15,252	(290)			14,96°
(359,702)	375,803			16,101	(26,222)	(1,159)			(27,381
0				0	0				(
0				0	0				(
0				0	0				(
(23,367)	(162,427)	(		(169,501)	27,934	(1,445)	0	0	-, -
(442,897)	1,971,204	(	V / /	1,440,474	(46,517)	19,454	0	9,332	(17,731
(466,264)	1,808,777	C	(71,540)	1,270,972	(18,583)	18,009	0	9,332	8,75
0				0	0				(
0				0	0				
				v	· ·				
(466,264)	1,808,777	C	(71,540)	1,270,972	(18,583)	18,009	0	9,332	8,758

				2023					
Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments1 during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments1 during 2023	Closing Interest Amounts as of Dec 31, 2023
107,230	(6,338)	108,542		(7,650)	2,894	1,539	4,319		11
(77,377)	(45,839)	(11,223)		(111,993)	(946)	(4,543)			(5,074
1,124,976	(535,587)	88,155		501,235	12,414	43,997	(968)		57,37
0	0			0	0	,	(555)		2.,2.
(149,611)	51,362	(84,190)		(14,059)	(3,427)	(5,431)	(3,306)		(5,55
1,240,524	349,336	864,989		724,871	27,641	44,026	33,114		38,55
302,420	241,482	112,989		430,913	6,975	19,407	5,864		20,51
(1,138,271)	(202,986)	(1,176,949)	(13,683)	(177,991)	(15,334)	(22,698)	(44,792)		6,76
(169,501)	343,482	(23,367)	98,970	296,318	26,489	32,655	28,259		30,88
29,142		,		29,142	(35,528)	1,470			(34,05
0				0	0	0			` '
(14,659)				(14,659)	14,961	(739)			14,22
16,101	(7)			16,094	(27,381)	811			(26,570
0	( )			0	0	0			( - / -
0	53,475	121,055		(67,580)	0	(3,495)	(22,073)		18,57
0				0	0				
U				U	U				
(169,501)	343,482	(23,367)	98,970	296,318	26,489	32,655	28,259	C	30,88
1,440,474	(95,103)	23,367	(13,683)	1,308,321	(17,731)	74,343	(28,259)	Ċ	,
1,270,972	248,379	0	85,287	1,604,638	8,758	106,998	0	C	115,75
0		0		0	0				
0				0	0				
1,270,972	248,379	0	85,287	1,604,638	8,758	106,998	0	C	115,75

		2024		Projected In	terest on Dec-31	2024 Bala:	nces		2.1.7 RRR <sup>5</sup>	
Principal Disposition during 2024 - instructed by OEB	Interest Disposition during 2024 - instructed by OEB	Closing Principal Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Closing Interest Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2024 <sup>2</sup>	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2023 balance adjusted for disposition during 2024 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2023	Variance RRR vs. 2023 Balance (Principal + Interest)
(1,312)	219	(6,338)	(105)		(93)	(548)	(6,886)		(7,535)	1
(66,154)	(5,258)	(45,839)	184	(3,569)	` '	(4,057)	(49,896)		(117,068)	(1)
1,036,821	86,072	(535,586)	(28,694)	(8,582)	(7,855)	(45,131)	(580,717)		539,003	(19,610)
		0	0			0	0		(14,059)	(14,059)
(65,420)	(5,963)	51,361	412	1,445		2,610	53,971		(5,551)	14,059
375,535	34,163	349,336	4,390			34,359	383,695		763,424	
189,431	15,940	241,482	4,579	15,891	3,542	24,011	265,493		451,432	0
38,677	11,617	(216,668)	(4,857)	(11,007)	(3,340)	(19,204)	(235,872)		(182,262)	(11,031)
(146,134)	(11,008)	442,452	41,893	15,883	5,290	63,066	505,517		245,438	(81,764)
		29,142	(34,058)			(34,058)	0	No	(4,916)	0
		0	0			0	0	No	0	0
		(14,659)	14,222			14,222	0	No	(437)	(0)
		16,094	(26,570)			(26,570)	0	No	(10,476)	(0)
		0,007	(20,010)			(20,070)	0	No	(10,110)	(0)
		-	40.570			-	·	No	(40,000)	(0)
		(67,580)	18,578			18,578	0	NO	(49,003)	(0)
								No		
(1,361,444)	(125,782)	1,361,444	125,782			125,782	0	NO		0
(1,501,444)	(120,702)	1,001,444	120,702			120,702	O			Ŭ
(146,134)	(11,008)	442,452	41,893	15,883	5,290	63,066	505,517		245,438	(81,764)
146,134	11,008	1,162,187	73,864			89,996	(170,212)		1,382,162	(11,030)
0	0	1,604,638	115,756	34,557	2,749	153,062	335,306		1,627,600	(92,795)
				·						, , ,
r		0	0			0	0		0	0
		0	0			0	0			0
0	0	1,604,638	115,756	34,557	2,749	153,062	335,306		1,627,600	(92,795)



Data on this worksheet has been populated using your most recent RRR filing. If you have identified any issues, please contact the OEB. Have you confirmed the accuracy of the data below? If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and

the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA

Please contact the OEB to make adjustments to the IRM rate generator for this

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	RPP Customers	Metered kWh for Wholesale Market Participants (WMP)		less WMP	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	199,640,304	0	3,093,106	0			199,640,304	0			21,486
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	77,534,114	0	12,196,934	0			77,534,114	0			2,640
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	189,570,172	516,540	174,837,888	463,102			189,570,172	516,540			268
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kW	14,170,344	26,668	14,170,344	26,668			14,170,344	26,668			1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	39,478	0	0	0			39,478	0			8
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	120,591	306	9,672	26			120,591	306			412
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,036,369	5,690	2,036,369	5,690			2,036,369	5,690			5,424
	Total	483,111,371	549,205	206,344,313	495,486	0	0	483,111,371	549,205	0	(	30,239

Total Claim (including Account 1568 and 1509) Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) 2

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

\$0.0007 Claim does not meet the threshold test. NO

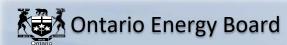
\$335,306

\$335,306

<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>&</sup>lt;sup>2</sup> The Threshold Test does not include the amount in 1568.

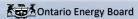
 $<sup>^{3}</sup>$  The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

**Allocation of Group 1 Accounts (including Account 1568)** 

	•	•	•					ocated based on Total less WMP			located based on Total less WMP
Rate Class				% of	% of Total kWh						
Nate Class				Customer	adjusted for						
			% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)
Account 1509 Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

							Account Balances to Non		Account Rate Rider for	
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) 2	Rider 2	(if applicable) 2	Rate Rider



## **Summary - Sharing of Tax Change Forecast Amounts**

	20	21	2025
OEB-Approved Rate Base	\$	-	\$ -
OEB-Approved Regulatory Taxable Income	\$	-	\$ -
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>			3.2%
Federal Small Business Limit			\$ 500,000
Ontario Small Business Limit			\$ 500,000
Federal Taxes Payable			\$ -
Provincial Taxes Payable			\$ -
Federal Effective Tax Rate			0.0%
Provincial Effective Tax Rate			0.0%
Combined Effective Tax Rate		0.0%	0.0%
Total Income Taxes Payable	\$	-	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$	-	\$ -
Income Tax Provision	\$	-	\$ -
Grossed-up Income Taxes	\$	-	\$ -
Incremental Grossed-up Tax Amount			\$ -
Sharing of Tax Amount (50%)			\$ -

### <u>Notes</u>

2. The OEB's proxy for taxable capital is rate base.

<sup>1.</sup> The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns of through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition

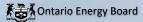
		Re-based Billed Customers or	Re-based Billed	Re-based Billed	Re-based Service	Re-based Distribution Volumetric Rate	Re-based Distribution Volumetric Rate	Service Charge	Distribution Volumetric Rate Revenue	Distribution Volumetric Rate Revenue	Revenue Requirement	Service Charge	Distribution Volumetric Rate % Revenue	Distribution Volumetric Rate % Revenue	
Rate Class		Connections	kWh	kW	Charge	kWh	kW	Revenue	kWh	kW	from Rates	% Revenue	kWh	kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0 0	) 1				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	199,640,304		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	77,534,114		0	0.0000	kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	189,570,172	516,540	0	0.0000	kW
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kW	14,170,344	26,668	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	39,478		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	120,591	306	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,036,369	5,690	0	0.0000	kW

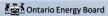


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Adjusted Metered kWh	Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh	
Residential Service Classification	Retail Transmission Rate - Network Service Rate	S/kWh	0.0106	199.640.304		1.0389	207.406.312	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085	199,640,304	0	1.0389	207,406,312	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099	77,534,114	0	1.0389	80,550,191	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	77,534,114	0	1.0389	80,550,191	
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9804	189,570,172	516,540			
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0018	189,570,172	516,540			
General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.2222	14,170,344	26,668			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	c \$/kW	3.3173	14,170,344	26,668			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099	39,478	0	1.0389	41,014	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	39,478	0	1.0389	41,014	
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0167	120,591	306			
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3688	120,591	306			
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0021	2,036,369	5,690			
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3203	2,036,369	5,690			

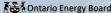


Uniform Transmission Rates	Unit	2023 Jan to Jun	2023 Jul to Dec	2024 Jan to Jun	2024 Jul to Dec		2025
Rate Description		Rate		Rate			Rate
Network Service Rate	kW	\$ 5.60 \$	5.37	\$ 5.78 \$	6.12	\$	5.78
Line Connection Service Rate	kW	\$ 0.92 \$	0.88	\$ 0.95 \$	0.95	\$	0.95
Transformation Connection Service Rate	kW	\$ 3.10 \$	2.98	\$ 3.21 \$	3.21	\$	3.21
Hydro One Sub-Transmission Rates	Unit	2023		2024			2025
Rate Description		Rate		Rate			Rate
Network Service Rate	kW	\$	4.6545	\$	4.9103	\$	4.9103
Line Connection Service Rate	kW	\$	0.6056	\$	0.6537	\$	0.6537
Transformation Connection Service Rate	kW	\$	2.8924	\$	3.3041	\$	3.3041
Both Line and Transformation Connection Service Rate	kW	\$	3.4980	\$	3.9578	\$	3.9578
If needed, add extra host here. (I)	Unit	2023		2024			2025
Rate Description		Rate		Rate			Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (II)	Unit	2023		2024			2025
Rate Description		Rate		Rate			Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2	022	Current 2	023	F	Forecast 2024



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connenction columns are completed. If any of the Hydro One Sub-transmission rates (columns, E.) and My are highlighted in ret, please double check the billing data enthered in "Links Billing" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network			ne Connect	tion	Transfor	mation Co	nnection	John	al Connection
Month	Units Billed	Rate	Amount	Units Billed	ne Connect Rate	Amount	Units Billed	mation Co Rate	Amount	I Ota	Amount
										_	
January February	79,032 91,516	\$5.60 \$5.60	\$ 442,579 \$ 512,490	83,405 91,533	\$0.92 \$0.92	\$ 76,733 \$ 84,210	83,405 91,533	\$3.10 \$3.10	\$ 258,556 \$ 283,752	\$ \$	335,28i 367,96
March	75.646	\$5.60	\$ 423,618	82.873	\$0.92	\$ 76.243	82.873	\$3.10	\$ 256,906	S	333,149
April	69.627	\$5.60	\$ 389.911	69.627	\$0.92	\$ 64.057	69.627	\$3.10	\$ 215,844	S	279,90
May	68,785	\$5.60	\$ 385,196	73,212	\$0.92	\$ 67,355	73,212	\$3.10	\$ 215,844	\$	294,31
June	72,288	\$5.60	\$ 404.813	81.860	\$0.92	\$ 75,311	81,860	\$3.10	\$ 253,766	S	329.07
July	72,286 85.964	\$5.37	\$ 461.625	88.213	\$0.92	\$ 77,628	87,776	\$2.98	\$ 261.572	S	339,20
August	57,138	\$5.37	\$ 306,833	64,465	\$0.88	\$ 56,729	64,902	\$2.98	\$ 193,409	\$	250,13
Contombos	07,130	\$5.37		04,400	\$0.88		04,902	\$2.98			359,52
September October	87,656			93,140	\$0.88		93,140	\$2.98	\$ 277,557 \$ 201,931	\$	
November	64,807	\$5.37 \$5.37	\$ 348,014 \$ 409,232	67,762	\$0.88	\$ 59,631 \$ 67,777	67,762	\$2.98		\$ \$	261,56° 297,29
December	76,207 74,419	\$5.37	\$ 399,630	77,019 79,156	\$0.88	\$ 67,777 \$ 69,657	77,019 79,156	\$2.98	\$ 229,517 \$ 235,885	\$	305,54
Total	903.085		\$ 4.954.652	952.265				\$ 3.04		\$	3,752,94
	303,003		3 4,334,032								
Hydro One		Network		Lir	ne Connect	tion	Transfo	mation Co	nnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	3,516	\$4.6545	\$ 16,363	3,530	\$0.6056	\$ 2,138	3,530	\$2.8924	\$ 10,209	\$	12,34
February	3,872	\$4.6545	\$ 18,022	4,057	\$0.6056	\$ 2,457	4,057	\$2.8924	\$ 11,735	\$	14,19
March	3,074	\$4.6545	\$ 14,310	3,074	\$0.6056	\$ 1,862	3,074	\$2.8924	\$ 8,892	\$	10,75
April	2,616	\$4.6545	\$ 12,175	2.867	\$0.6056	\$ 1.736	2.867	\$2.8924	\$ 8.293	\$	10.02
May	2.205	\$4 6545	\$ 10,262	2.410	\$0.6056	\$ 1,460	2.410	\$2 8924	\$ 6.972	\$	8.43
June	2,950	\$4.6545	\$ 10,262 \$ 13,731	2,950	\$0.6056	\$ 1,787	2,950	\$2.8924	\$ 8.533	Š	10.31
July	3.229	\$4.6545	\$ 15.027	3.254	\$0.6056	\$ 1,971	3.254	\$2.8924	\$ 9,412	s	11.38
August	2,672	\$4.6545	\$ 12,439	2,672	\$0.6056	\$ 1,618	2,672	\$2.8924	\$ 7.730	S	9.3
	2,6/2	\$4.6545 \$4.6545		2,672	\$0.6056			\$2.8924			9,34
September October	2,215 2.820	\$4.6545 \$4.6545		2,509 2,855			2,509 2.855	\$2.8924 \$2.8924	\$ 7,258 \$ 8.257	\$	
		\$4.6545			\$0.6056					\$	9,9
November December	3,166 3,371	\$4.6545 \$4.6545	\$ 14,738 \$ 15,690	3,166 3,371	\$0.6056 \$0.6056	\$ 1,918 \$ 2,041	3,166 3,371	\$2.8924 \$2.8924	\$ 9,158 \$ 9,750	\$ \$	11,0° 11,7°
Total				36.717		. ,.					
	35,706	\$ 4.6545	\$ 166,194	36,717	\$ 0.6056	\$ 22,236	36,717	\$ 2.8924	\$ 106,199	\$	128,43
Add Extra Host Here (I)  (if needed)		Network		Lir	ne Connect	tion	Transfor	mation Co	nnection	Tota	al Connectio
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$ -			\$ -			s -		\$	_
February		\$ -			\$ -			\$ -		\$	_
March		\$ -			\$ -			š -		\$	_
April		s -			s -			\$ -		s	
May											-
		\$ -			\$ -			\$ -		\$	-
June		\$ -			\$ -			\$ -		\$	-
July		\$ -			\$ -			\$ -		\$	-
August		\$ -			\$ -			\$ -		\$	-
September		\$ -			\$ -			\$ -		\$	-
October		\$ -			s -			s -		\$	
November		\$ -			\$ -			\$ -		\$	
December		š -			\$ -			\$ -		\$	
Total		\$ -	\$ -		\$ -	\$ -			•	\$	
			•					Ψ -			
Add Extra Host Here (II) (if needed)		Network			ne Connect	tion		mation Co	nnection	Tota	al Connectio
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$ -			\$ -			\$ -		\$	
February		s -			\$ -			\$ -		s	
March		\$ -			\$ - \$ -			\$ -		S	-
											-
April		\$ -			\$ -			\$ -		\$	-
Mav					\$ -			\$ -		\$	
								S -		\$	
June		\$ -			\$ -						
June July		\$ - \$ -			\$ - \$ -			\$ -		\$	
June July		\$ -			\$ -					\$	
June July August	:	\$ - \$ - \$ -			\$ - \$ - \$ -			\$ - \$ -		\$ \$	
June July August September		\$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ -			\$ - \$ - \$ -		\$ \$ \$	
June July August September October		S - S - S - S -			\$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ -		\$ \$ \$	-
June July August September October November		\$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ -		\$ \$ \$ \$	
June July August September October		S - S - S - S -			\$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ -		\$ \$ \$	- - - -
June July August September October November		\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ -	\$ -	-	\$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$	- - - -
June July August September October November December		\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	- Lir	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	Transfo	\$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$	al Connectio
June July August September October November December		\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	- Lir Units Billed	\$ - \$ - \$ - \$ - \$ - \$ -	\$ -	Transfor Units Billed	\$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$	al Connecti
June July August September October November December Total Total Month	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - Rate	Amount		\$ - \$ - \$ - \$ - \$ - \$ - Rate		\$ \$ \$ \$ \$	Amount
June July August September October November December Total Total Month January	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 458,942	Units Billed 86,935	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 78,870	86,935	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 268,765	\$ \$ \$ \$ \$ Total	Amount 347,6
June July August September October November December Total Total Month January February	Units Billed 82,548 95,388	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 458,942 \$ 530,512	Units Billed 86,935 95,590	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 78,870 \$ 86,667	86,935 95,590	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 268,765 \$ 295,487	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 347,6 382,1
June July August September October November December Total Total Month January February March	Units Billed 82,548 8 95,388 7 78,720 8	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 458,942 \$ 530,512 \$ 437,927	Units Billed 86,935 95,590 85,947	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 78,870 \$ 86,667 \$ 78,105	86,935 95,590 85,947	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 268,765 \$ 295,487 \$ 265,799	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 347,6 382,1 343,9
June July August September October November December Total Total Month January February March April	Units Billed 82,548 8 95,388 78,720 9	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 458,942 \$ 530,512 \$ 437,927 \$ 402,087	Units Billed 86,935 95,590 85,947 72,494	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 78,870 \$ 86,667 \$ 78,105 \$ 65,793	86,935 95,590 85,947 72,494	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 268,765 \$ 295,487 \$ 265,799 \$ 224,136	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 347,6 382,1 343,9 289,9
June July August September October November December Total Total Month January February Merch April Mey	Units Billed 82,548 8 95,388 78,720 72,243 70,990	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 458,942 \$ 530,512 \$ 437,927 \$ 402,087 \$ 395,458	Units Billed 86,935 95,590 85,947 72,494 75,622	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 78,870 \$ 86,667 \$ 78,105 \$ 65,793 \$ 68,815	86,935 95,590 85,947 72,494 75,622	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 268,765 \$ 295,487 \$ 265,799 \$ 224,136 \$ 233,929	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 347,6 382,1 343,9 289,9 302,7
June July August September October November December  Total  Total  Month January February March April May June	Units Billed 82,548 ± 95,388 ± 78,720 ± 72,243 ± 70,990 ± 75,238 ±	S - S - S - S - S - S - S - S - S - S -	\$ 458,942 \$ 530,512 \$ 437,927 \$ 402,087 \$ 395,458 \$ 418,544	Units Billed 86,935 95,590 85,947 72,494 75,622 84,810	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 78,870 \$ 86,667 \$ 78,105 \$ 65,793 \$ 68,815 \$ 77,098	86,935 95,590 85,947 72,494 75,622 84,810	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 268,765 \$ 295,487 \$ 265,799 \$ 224,136 \$ 233,929 \$ 262,299	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 347,6 382, 343,9 289,6 302,7 339,3
June July August September October November December  Total  Total  Month January February March April May June	Units Billed 82,548 ± 95,388 ± 78,720 ± 72,243 ± 70,990 ± 75,238 ±	S - S - S - S - S - S - S - S - S - S -	\$ 458,942 \$ 530,512 \$ 437,927 \$ 402,087 \$ 395,458 \$ 418,544	Units Billed 86,935 95,590 85,947 72,494 75,622 84,810	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 78,870 \$ 86,667 \$ 78,105 \$ 65,793 \$ 68,815 \$ 77,098	86,935 95,590 85,947 72,494 75,622 84,810	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 268,765 \$ 295,487 \$ 265,799 \$ 224,136 \$ 233,929 \$ 262,299	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 347,6 382, 343,9 289,6 302,7 339,3
June July August September October November December Total Total Month January February March April May June July	Units Billed  82,548 95,388 78,720 72,243 70,990 75,238 89,192 8	S - S - S - S - S - S - S - S - S - S -	\$ 458,942 \$ 530,512 \$ 437,927 \$ 402,087 \$ 395,458 \$ 418,544 \$ 476,652	Units Billed 86,935 95,590 85,947 72,494 75,622 84,810 91,467	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 78,870 \$ 86,667 \$ 78,105 \$ 65,793 \$ 68,815 \$ 77,098 \$ 79,598	86,935 95,590 85,947 72,494 75,622 84,810 91,030	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 268,765 \$ 295,487 \$ 265,799 \$ 224,136 \$ 233,929 \$ 262,299 \$ 270,983	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 347,6 382, 343,9 289,9 302,7 339,3 350,8
June July August September October November December  Total  Total  Month January February Merch April May June July August	Units Billed 82.548 95.489 78.720 72.243 70.990 75.238 89.192 59.811	S - S - S - S - S - S - S - S - S - S -	\$ 458,942 \$ 530,512 \$ 437,927 \$ 402,087 \$ 395,458 \$ 418,544 \$ 476,652 \$ 319,272	Units Billed 86,935 95,590 85,947 72,494 75,622 84,810 91,467 67,137	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 78,870 \$ 86,667 \$ 78,105 \$ 65,793 \$ 68,815 \$ 77,098 \$ 79,598 \$ 58,347	86,935 95,590 85,947 72,494 75,622 84,810 91,030 67,575	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 268,765 \$ 295,487 \$ 265,799 \$ 224,136 \$ 233,929 \$ 262,299 \$ 270,983 \$ 201,138	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 347,6 382, 343,9 289,9 302,7 339,3 350,8 259,4
June July August September October November December Total Total Month January February Merch And July August September	Units Billed  82,548 95,388 78,720 72,243 70,990 75,238 89,192 95,811 88,871 88,871	S - S - S - S - S - S - S - S - S - S -	\$ 458,942 \$ 530,512 \$ 437,927 \$ 402,087 \$ 395,458 \$ 418,544 \$ 476,652 \$ 319,272 \$ 481,023	Units Billed 86,935 95,590 85,947 72,494 75,622 84,810 91,467 67,137 95,649	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 78,870 \$ 86,667 \$ 78,105 \$ 65,793 \$ 68,815 \$ 77,098 \$ 79,598 \$ 58,347 \$ 83,483	86,935 95,590 85,947 72,494 75,622 84,810 91,030 67,575 95,649	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 268,765 \$ 295,487 \$ 265,799 \$ 224,136 \$ 233,929 \$ 262,299 \$ 270,983 \$ 201,138 \$ 284,816	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 347,6 382,1 343,9 289,9 302,1 339,3 350,5 259,4 368,2
June July August September October November December  Total  Total  Month January February March April May June July August September October	Units Billed 82,948 95,389 76,220 76,220 76,990 76,238 89,192 58,811 88,871 67,627	S S - S S - S S - S S - S S - S S - S S - S S - S S - S S S - S S S - S S S - S S S - S S S S - S	\$ 458,942 \$ 530,512 \$ 437,927 \$ 402,087 \$ 395,458 \$ 418,544 \$ 476,652 \$ 319,272 \$ 481,023 \$ 361,140	Units Billed 86,935 95,590 85,947 72,494 75,622 84,810 91,467 67,137 95,649 70,617	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 78,870 \$ 96,667 \$ 78,105 \$ 65,793 \$ 68,815 \$ 77,098 \$ 79,598 \$ 58,347 \$ 83,483 \$ 61,359	86,935 95,590 85,947 72,494 75,622 84,810 91,030 67,575 95,649 70,617	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 268,765 \$ 295,487 \$ 265,799 \$ 224,136 \$ 233,929 \$ 262,299 \$ 270,983 \$ 201,138 \$ 284,816 \$ 210,188	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 347,6 382,1 343,9 289,6 302,1 339,3 350,9 259,4 368,2 271,6
June July August September October November December Total Total Month January February Merch April July August September October November	Units Billed  82,548 95,388 78,720 72,243 70,990 75,238 89,192 59,811 88,871 67,627 79,373	Network  Rate  \$ 5.5597 \$ 5.5608 \$ 5.5508 \$ 5.5308 \$ 5.3308 \$ 5.3402 \$ 5.3402 \$ 5.3440	\$ 458,942 \$ 530,512 \$ 437,927 \$ 402,087 \$ 395,458 \$ 418,544 \$ 476,652 \$ 319,272 \$ 481,023 \$ 361,140 \$ 423,969	Units Billed 86,935 95,590 85,947 72,494 75,622 84,810 91,467 67,137 95,649 70,617 80,185	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 78,870 \$ 96,667 \$ 78,105 \$ 65,793 \$ 68,815 \$ 77,098 \$ 79,598 \$ 59,347 \$ 83,483 \$ 61,359 \$ 69,694	86,935 95,590 85,947 72,494 75,622 84,810 91,030 67,575 95,649 70,617 80,185	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 268,765 \$ 295,487 \$ 265,799 \$ 224,136 \$ 233,929 \$ 262,299 \$ 270,983 \$ 201,138 \$ 284,816 \$ 210,188 \$ 238,675	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  347,6 382,7 343,8 289,8 302,7 339,3 350,8 259,4 368,2 271,8 308,3
June July August September October November December  Total  Month January February March April May June July August September October	Units Billed 82,948 95,389 76,220 76,220 76,990 76,238 89,192 58,811 88,871 67,627	Network  Rate  \$ 5.5597 \$ 5.5608 \$ 5.5508 \$ 5.5308 \$ 5.3308 \$ 5.3402 \$ 5.3402 \$ 5.3440	\$ 458,942 \$ 530,512 \$ 437,927 \$ 402,087 \$ 395,458 \$ 418,544 \$ 476,652 \$ 319,272 \$ 481,023 \$ 361,140	Units Billed 86,935 95,590 85,947 72,494 75,622 84,810 91,467 67,137 95,649 70,617	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 78,870 \$ 96,667 \$ 78,105 \$ 65,793 \$ 68,815 \$ 77,098 \$ 79,598 \$ 58,347 \$ 83,483 \$ 61,359	86,935 95,590 85,947 72,494 75,622 84,810 91,030 67,575 95,649 70,617	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 268,765 \$ 295,487 \$ 265,799 \$ 224,136 \$ 233,929 \$ 262,299 \$ 270,983 \$ 201,138 \$ 284,816 \$ 210,188	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  347,6 382,1 343,9 289,9 302,7 339,3 350,5 259,4 368,2 271,5 308,3
June July August September October November December Total Total Month January February March April June June June June Cotober October November	Units Billed  82,548 95,388 78,720 72,243 70,990 75,238 89,192 59,811 88,871 67,627 79,373	Network  Rate  \$ 5.5597 \$ 5.5616 \$ 5.5629 \$ 5.53402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380	\$ 458,942 \$ 530,512 \$ 437,927 \$ 402,087 \$ 395,458 \$ 418,544 \$ 476,652 \$ 319,272 \$ 481,023 \$ 361,140 \$ 423,969 \$ 415,320	Units Billed 86,935 95,590 85,947 72,494 75,622 84,810 91,467 67,137 95,649 70,617 80,185	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 78,870 \$ 86,667 \$ 78,105 \$ 65,793 \$ 68,815 \$ 77,098 \$ 79,598 \$ 58,347 \$ 83,483 \$ 61,359 \$ 69,694 \$ 71,699	86,935 95,590 85,947 72,494 75,622 84,810 91,030 67,575 95,649 70,617 80,185	* S - S - S - S - S - S - S - S - S - S	\$ 268,765 \$ 295,487 \$ 265,799 \$ 224,136 \$ 233,929 \$ 262,299 \$ 270,983 \$ 201,138 \$ 284,816 \$ 210,188 \$ 238,675	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  347,6 382,1 343,9 289,9 302,7 339,3 350,5 259,4 368,2 271,5 308,3 317,3
June July August September October November December  Total  Total  Month  January February March April May June July June October November November	Units Billed  82,548 895,388 78,720 72,243 70,990 75,238 89,192 59,811 88,871 67,627 79,373 77,799 5	Network  Rate  \$ 5.5597 \$ 5.5616 \$ 5.5629 \$ 5.53402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380	\$ 458,942 \$ 530,512 \$ 437,927 \$ 402,087 \$ 395,458 \$ 418,544 \$ 476,652 \$ 319,272 \$ 481,023 \$ 361,140 \$ 423,969 \$ 415,320	Units Billed 86,935 95,590 85,947 72,494 75,622 84,810 91,467 67,137 95,649 70,617 80,185 82,527	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 78,870 \$ 86,667 \$ 78,105 \$ 65,793 \$ 68,815 \$ 77,098 \$ 79,598 \$ 59,347 \$ 83,483 \$ 61,359 \$ 69,694 \$ 71,699 \$ 879,529	86,935 95,590 85,947 72,494 75,622 84,810 91,030 67,575 95,649 70,617 80,185 82,527	**S	\$ 268,765 \$ 295,487 \$ 265,799 \$ 224,136 \$ 233,929 \$ 262,299 \$ 270,983 \$ 201,138 \$ 201,138 \$ 210,188 \$ 245,635 \$ 3,001,850	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  347,6 382,1 343,9 289,9 302,7 339,3 350,5 259,4 368,2 271,5 308,3 317,3
June July August September October November December Total Total Month January February March April May June July June July September October November December	Units Billed  82,548 895,388 78,720 72,243 70,990 75,238 89,192 59,811 88,871 67,627 79,373 77,799 5	Network  Rate  \$ 5.5597 \$ 5.5616 \$ 5.5629 \$ 5.53402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3380 \$ 5.3402 \$ 5.3380 \$ 5.3402 \$ 5.3380	\$ 458,942 \$ 530,512 \$ 437,927 \$ 402,087 \$ 395,458 \$ 418,544 \$ 476,652 \$ 319,272 \$ 481,023 \$ 361,140 \$ 423,969 \$ 415,320	Units Billed 86,935 95,590 85,947 72,494 75,622 84,810 91,467 67,137 95,649 70,617 80,185 82,527	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 78,870 \$ 86,667 \$ 78,105 \$ 65,793 \$ 68,815 \$ 77,098 \$ 79,598 \$ 13,59 \$ 69,624 \$ 71,699 \$ 879,529	86,935 95,590 85,947 72,494 75,622 84,810 91,030 67,575 95,649 70,617 80,185 82,527	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 268,765 \$ 295,487 \$ 265,799 \$ 224,136 \$ 233,929 \$ 262,299 \$ 270,983 \$ 201,138 \$ 248,816 \$ 210,188 \$ 288,675 \$ 245,635 \$ 3,001,850	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	

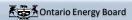


IESO		Network		Lin	e Connection	1	Transfor	mation Con	nection	To	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	79.032 \$	5.7800 \$	456,805	83,405	0.9500 \$	\$ 79.235	92.40E	\$ 3.2100	\$ 267,730	\$	346,965
February	91,516 \$	5.7800 \$		91,533				\$ 3.2100		\$	380,777
March	75,646 \$	5.7800 \$		82,873					\$ 266,022	\$	344,752
April	69,627 \$	5.7800 \$		69,627	0.9500				\$ 223,503	\$	289,648
May	68,785 \$	5.7800 \$		73,212					\$ 235,011	\$	304,562
June	72,288 \$	5.7800 \$		81,860					\$ 262,771	\$	340,538
July	85,964 \$	6.1200 \$		88,213					\$ 281,760	\$	365,563
August	57,138 \$	6.1200 \$		64,465					\$ 208,336	\$	269,578
September	87,656 \$	6.1200 \$		93,140					\$ 298,979	\$	387,462
October November	64,807 \$ 76,207 \$	6.1200 \$ 6.1200 \$		67,762 : 77,019 :					\$ 217,516 \$ 247,231	\$ \$	281,890 320,399
December	74,419 \$	6.1200 \$		79,156			79,156		\$ 254,091	\$	329,289
Total	903,085 \$	5.95 \$	5,371,536	952,265	0.95	904,652	952,265	\$ 3.21	\$ 3,056,771	\$	3,961,422
Hydro One		Network		Lin	e Connection	1	Transfor	mation Con	nection	То	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	3,516 \$	4.9103 \$	17,262	3,530	0.6537	\$ 2,307	3.530	\$ 3.3041	\$ 11,663	\$	13,970
February	3,872 \$	4.9103 \$		4,057					\$ 13,405	\$	16,058
March	3,074 \$	4.9103 \$		3,074			3,074		\$ 10,158	\$	12,168
April	2,616 \$	4.9103 \$		2,867					\$ 9,473	\$	11,347
May	2,205 \$	4.9103 \$		2,410					\$ 7,964	\$	9,540
June	2,950 \$	4.9103 \$	14,486	2,950	0.6537	\$ 1,928	2,950	\$ 3.3041	\$ 9,747	\$	11,676
July	3,229 \$	4.9103 \$		3,254					\$ 10,751	\$	12,878
August	2,672 \$	4.9103 \$		2,672					\$ 8,830	\$	10,577
September	2,215 \$	4.9103 \$		2,509					\$ 8,292	\$	9,932
October	2,820 \$	4.9103 \$		2,855					\$ 9,432	\$	11,298
November December	3,166 \$ 3,371 \$	4.9103 \$ 4.9103 \$			0.6537 S				\$ 10,462 \$ 11,138	\$ \$	12,532 13,342
Total	35,706 \$	4.91 \$	175,328	36,717	0.65	\$ 24,002	36,717	\$ 3.30	\$ 121,316	\$	145,317
Add Extra Host Here (I)		Network		Lin	e Connection	1	Transfor	mation Con	inection	То	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January February	- \$	- \$			5 - S			\$ - \$ -	\$ - \$ -	\$ \$	-
March	- \$ - \$	- \$ - \$			5 - S				\$ -	\$	
April	- \$	- \$						s -	\$ - \$ -	\$	-
May	- \$	- \$			- :			\$ -	\$ -	\$	
June	- \$	- \$						\$ -	s -	s	
July	- \$	- \$			- :			\$ -	\$ -	\$	
August	- s	- \$			- :			š -	š -	\$	_
September	- \$	- \$			- 3			š -	\$ -	Š	_
October	- s	- s			- 5			š -	š -	š	_
November	- \$	- \$	-	- :	- 5	\$ -		\$ -	\$ -	\$	-
December	- s	- S		- :				s -	s -	s	_
			·			·					
Total	- \$	- S	<u> </u>		- 5	\$ -		\$ -	\$ -	\$	-
											tal Connection
Add Extra Host Here (II)		Network		Lin	e Connection	1	Transfor	mation Con	nection	То	tai Connection
Add Extra Host Here (II)  Month	Units Billed	Network Rate	Amount	Lin Units Billed	e Connection Rate	Amount	Transfor Units Billed	mation Con	Amount	То	Amount
Month	Units Billed			Units Billed	Rate		Units Billed				
		Rate	-	Units Billed	Rate		Units Billed	Rate \$ -	Amount	\$ \$	
Month January February	- \$ - \$	Rate - \$	-	Units Billed	Rate	5 - 5 -	Units Billed	Rate \$ - \$ -	Amount	\$ \$	
<b>Month</b> January	- \$ - \$	Rate - \$	-	Units Billed	Rate	5 - 5 -	Units Billed - -	Rate \$ - \$ - \$ -	Amount	\$	
<b>Month</b> January February March	- \$ - \$ - \$	Rate - \$ - \$ - \$ - \$	-	Units Billed	Rate - 5	\$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ -	\$ \$ \$	
Month  January February March April May June	- \$ - \$ - \$ - \$ - \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - -	Units Billed	Rate - 355 -	\$ - \$ - \$ - \$ - \$ -	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	s s s s	
Month January February March April May June July	- \$ - \$ - \$ - \$ - \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	-	Units Billed	Rate - 55 - 55 - 55 - 55 - 55 - 55 - 55 -	\$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	s s s s s s s	
Month January February March April May June July August	- \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	-	Units Billed	Rate - 55 - 55 - 55 - 55 - 55 - 55 - 55 -	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$	
Month January February March April May June July August September	- \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	-	Units Billed	Rate - 55 - 55 - 55 - 55 - 55 - 55 - 55 -	5	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$	
Month  January February March April May June July August September October	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	-	Units Billed	Rate - 355 -	5	Units Billed	Rate  S - S - S - S - S - S - S - S - S - S	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$	
Month January February March April May June July August September October November	- \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	-	Units Billed	Rate - 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	5	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$	
Month  January February March April May June July August September October	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	-	Units Billed	Rate - 355 -	5	Units Billed	Rate  S - S - S - S - S - S - S - S - S - S	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$	
Month January February March April May June July August September October November	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Units Billed	Rate - 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	***	
Month  January February March April May June July August September October November December	- \$ \$ - \$ \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Units Billed	Rate  5 - 5 5 - 5 5 - 5 6 - 5	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$	****	Amount
Month  January February March April May June July August September October November December Total	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate  - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$		Units Billed	Rate	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed	Rate  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$ -  \$	Amount  \$	****	Amount
Month  January February March April May June July August September October November December	- \$ \$ - \$ \$	Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Units Billed	Rate  5 - 5 5 - 5 5 - 5 5 - 5 5 - 5 6 - 5 7 - 5	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$	****	Amount
Month  January February March April May June July August September October November December Total	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount 474,067	Units Billed	Rate  5 - 5 5 - 5 6 - 5 6 - 5 6 - 5 6 - 5 7 - 7 7 - 7 8 - 7	S - S - S - S - S - S - S - S - S - S -	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	****	Amount
Month  January February March April May June July August September October November December Total  Total  Month January February	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate  - \$  - \$  - \$  - \$  - \$  - \$  - \$  -	Amount 474,067 547,975	Units Billed	Rate  5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed  Transfor Units Billed  86,935 95,590	Rate  \$ - \$ - \$ - \$ 5 -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Month  January February March April May June July August September October November December  Total  Total  Month January	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount 474,067 547,975	Units Billed	Rate  5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed  Transfor Units Billed  86,935 95,590	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Month  January February March April May June July August September October November December Total  Total  Month January February March April	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate  - \$	Amount 474,067 547,975 452,330 415,289	Units Billed  Lin  Units Billed  86,935 95,590 85,947 72,494	Rate  5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Amount  8 1,542 8 89,609 8 80,739 8 68,020	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Month  January February March April May June July August September October November December Total  Total  Month January February March April May	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount 474,067 547,975 452,330 415,289 408,403	Units Billed  Lin  Units Billed  86,935 95,590 85,947 72,494 75,522	Rate  \$ - \$ 5 - \$ 5 5 - \$ 5 5 5 - \$ 5 5 5 5 5	Amount  \$ 81,542 \$ 89,609 \$ 68,020 \$ 71,127	Transfor Units Billed  86,935 95,590 85,947 72,494 75,622	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Month  January February March April May June July August September October November December Total  Total  Month January February March April May June	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate  - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$	Amount 474,067 547,975 452,330 415,289 408,403 432,311	Units Billed	Rate  5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Amount  8 1,542 8 89,609 8 68,020 7 79,695	Units Billed	Rate  \$ - \$ - \$ 5	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Month  January February March April May June July August September October November December Total  Total  Month January February March April May	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount 474,067 547,975 452,330 415,289 408,403 432,311 541,951	Units Billed  Lin  Units Billed  86,935 95,590 85,947 72,494 75,522	Rate  \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$	Amount  \$ 81,542 \$ 89,609 \$ 68,020 \$ 71,127 \$ 79,995 \$ 85,930	Transfor Units Billed  86,935 95,590 85,947 72,494 75,622 84,810 91,030	Rate  \$ - \$ - \$  \$  \$ - \$  \$ - \$  \$ - \$  \$  \$ - \$  \$ - \$  \$  \$  \$ - \$  \$  \$  \$ - \$  \$  \$  \$ - \$  \$  \$  \$ - \$  \$  \$  \$ - \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate  - \$ \$ - \$ -	Amount 474,067 547,975 452,330 415,289 408,403 432,311 541,951 362,809	Units Billed	Rate  \$ - 5	Amount  8 11.542 8 9,009 8 68,020 5 79,695 8 79,695 8 62,988	Units Billed	Rate  \$ - \$ - \$ - \$ \$ -	Amount  \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Month  January February March April May June July August September October November December  Total  Month  January February March April May June July	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount 474,067 547,975 452,330 415,289 408,403 432,311 541,951 362,809	Units Billed  Lin  Units Billed  86,935: 95,590  85,947 72,494 75,622 84,810 91,467	Rate  \$ - 5	Amount  8 11.542 8 9,009 8 68,020 5 79,695 8 79,695 8 62,988	Units Billed  Transfor  Units Billed  86,935 95,590 85,947 72,494 84,810 91,030 67,575 95,649	Rate  \$ - \$ - \$ 5	Amount \$ - \$ - \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Month  January February March April May June July August September October November December  Total  Month  January February March April May June July August September October	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate  - \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$	Amount 474.067 547,975 452,330 415,229 408,403 432,311 541,951 362,200 547,332 410,466	Units Billed  Units Billed  86 935 95,590 85,947 72,494 75,622 84,810 91,467 67,137 95,649 70,612	Rate  \$ - 5	Amount  8 81.542  8 99.609  8 0,739  8 60,200  7 79,695  8 62,988  5 90,123  6 6240	Units Billed	Rate  \$ - \$ - \$ 5	Amount  \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Month  January February March April March April June July August September October November December  Total  Month  January February March April May June July August September October November December  Total	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  474,067 547,973 452,373 415,289 408,403 422,311 541,951 362,809 547,332 410,466 451,934 451,934	Units Billed  Units Billed  86 935 95,590 85,947 72,494 75,622 84,810 91,467 67,137 95,649 70,612	Rate  \$ -	Amount  8 1542 8 89,609 8 68,020 5 79,695 8 62,988 5 90,123 6 6240	Transfor Units Billed  86,935 95,590 85,947 72,494 75,622 84,810 91,030 67,575 95,649 70,617 80,185	Rate  \$ - \$ - \$ \$	Amount \$	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount
Month  January February March April May June July August September October November December  Total  Month  January February March April May June July August September October	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate  - \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$	Amount  474,067 547,973 452,373 415,289 408,403 422,311 541,951 362,809 547,332 410,466 451,934 451,934	Units Billed	Rate  \$ - 5	Amount  S 81,542 S 89,609 S 60,203 S 71,127 S 79,695 S 62,998 S 60,204 S 66,240	Transfor Units Billed  86,935 95,590 85,947 72,494 75,622 84,810 91,030 67,575 95,649 70,617 80,185	Rate  \$ - \$ - \$ 5	Amount \$	\$	Amount
Month  January February March April March April June July August September October November December  Total  Month  January February March April May June July August September October November December  Total	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	474,067 547,975 452,330 415,289 408,403 432,311 541,951 362,2809 547,332 410,466 481,934 471,997	Units Billed	Rate  \$ - 5	Amount  S 81,542 S 89,609 S 60,203 S 71,127 S 79,695 S 62,998 S 60,204 S 66,240	Units Billed	Rate  \$ - \$ - \$ \$	Amount \$	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount
Month  January February March April May June July August September October November December  Total  Month  January February March April May June July August September Cotober November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  474,067 547,973 452,373 415,289 408,403 422,311 541,951 362,809 547,332 410,466 451,934 471,997	Units Billed  Lin  Units Billed  86,935: 95,590 85,947 72,494 75,522 84,810 91,467 67,137 95,649 70,617 80,185 82,527	Rate  \$	Amount  \$ 81,542 \$ 89,609 \$ 68,020 \$ 71,127 \$ 79,695 \$ 62,988 \$ 90,123 \$ 66,240 \$ 77,238 \$ 77,402	Units Billed	Rate  \$ - \$ \$ - \$ \$ \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Month  January February March April May June July August September October November December  Total  Month  January February March April May June July August September Cotober November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  474,067 547,973 452,373 415,289 408,403 422,311 541,951 362,809 547,332 410,466 451,934 471,997	Units Billed  Lin  Units Billed  86,935: 95,590 85,947 72,494 75,522 84,810 91,467 67,137 95,649 70,617 80,185 82,527	Rate  \$	Amount  \$ 81,542  \$ 89,609  \$ 68,020  \$ 77,127  \$ 79,695  \$ 79,695  \$ 75,238  \$ 77,402  \$ 928,653	Transfor Units Billed  86,935 95,590 85,947 72,494 75,622 84,810 91,030 67,575 95,649 70,617 80,185 82,927	Rate  \$ - \$ 5 - \$	Amount  \$	555555555555555555555555555555555555555	Amount  Lal Connection  Amount  360,935 369,835 359,919 300,996 311,102 352,214 260,154 397,394 293,188 332,931 342,631



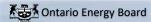
The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO		Network		Lir	ne Connecti	on	Transfo	rmation Co	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	79 032	\$ 5.7800	s 456 805	83 405	\$ 0.9500	s 79 235	83 405	\$ 3.2100	\$ 267,730	\$ 346,965
February	91,516			91,533			91,533		\$ 293,821	
March	75,646	\$ 5.7800 S		82,873	\$ 0.9500	\$ 86,956 \$ 78,729	82,873	\$ 3.2100 \$ 3.2100	\$ 266,022	\$ 380,777 \$ 344,752
April	69,627	\$ 5.7800		69,627	\$ 0.9500	\$ 66,146	69,627	\$ 3.2100	\$ 223,503	\$ 289,648
May	68,785	\$ 5.7800		73,212	\$ 0.9500	\$ 69,551	73,212	\$ 3.2100	\$ 235,011	\$ 304,562
June July	72,288 85.964	\$ 5.7800 \$ 5.7800 \$		81,860 88.213	\$ 0.9500 \$ 0.9500	\$ 77,767 \$ 83.803	81,860 87,776	\$ 3.2100 \$ 3.2100	\$ 262,771 \$ 281,760	\$ 340,538 \$ 365,563
July August	85,964 57.138	\$ 5.7800		88,213 64,465	\$ 0.9500	\$ 63,803 \$ 61.241	64.902	\$ 3.2100	\$ 281,760 \$ 208,336	\$ 365,563 \$ 269,578
September	87,656	\$ 5.7800		93.140	\$ 0.9500	\$ 88.483	93.140	\$ 3.2100	\$ 298,979	\$ 387.462
October	64.807	\$ 5.7800		67.762	\$ 0.9500	\$ 64.374	67.762	\$ 3.2100	\$ 217.516	\$ 281.890
November	76,207	\$ 5.7800		77,019	\$ 0.9500	\$ 73,168	77,019	\$ 3.2100	\$ 247,231	\$ 320,399
December	74,419	\$ 5.7800	\$ 430,142	79,156	\$ 0.9500	\$ 75,198	79,156	\$ 3.2100	\$ 254,091	\$ 329,289
Total	903,085	\$ 5.78	\$ 5,219,831	952,265	\$ 0.95	\$ 904,652	952,265	\$ 3.21	\$ 3,056,771	\$ 3,961,422
Hydro One		Network		Lir	ne Connecti	on	Transfo	rmation Co	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3.516	\$ 4.9103	\$ 17.262	3.530	\$ 0.6537	\$ 2.307	3.530	\$ 3.3041	\$ 11.663	\$ 13.970
February	3,872	\$ 4.9103 \$ 4.9103	\$ 19,013	4,057	\$ 0.6537	\$ 2,652	4,057	\$ 3.3041	\$ 13,405	\$ 16,058 \$ 12,168
March	3,074			3,074	\$ 0.6537	\$ 2,010	3,074	\$ 3.3041	\$ 10,158	\$ 12,168
April	2,616	\$ 4.9103		2,867	\$ 0.6537	\$ 1,874	2,867	\$ 3.3041	\$ 9,473	\$ 11,347
May	2,205 2.950	\$ 4.9103 \$ 4.9103		2,410	\$ 0.6537	\$ 1,576	2,410	\$ 3.3041	\$ 7,964 \$ 9,747	\$ 9,540
June July	2,950 3,229	\$ 4.9103 \$ 4.9103		2,950 3,254	\$ 0.6537 \$ 0.6537	\$ 1,928 \$ 2,127	2,950 3,254	\$ 3.3041 \$ 3.3041	\$ 9,747 \$ 10,751	\$ 11,676 \$ 12,878
August	2,672	\$ 4.9103		2,672	\$ 0.6537	\$ 2,127	2,672	\$ 3.3041	\$ 10,751	\$ 12,878
September	2,215	\$ 4.9103		2,509	\$ 0.6537	\$ 1,640	2,509	\$ 3.3041	\$ 8,292	\$ 9,932
October	2,820	\$ 4.9103	\$ 13,847	2,855	\$ 0.6537	\$ 1,866	2,855	\$ 3.3041	\$ 9.432	\$ 11,298
November	3,166	\$ 4.9103	\$ 15,547 \$ 16.553	3,166 3.371	\$ 0.6537	\$ 2,070 \$ 2,204	3,166 3,371	\$ 3.3041 \$ 3.3041	\$ 10,462	\$ 12,532 \$ 13,342
December	3,371			-,-	\$ 0.6537	-,			. ,	
Total	35,706	\$ 4.91	\$ 175,328	36,717	\$ 0.65	\$ 24,002	36,717	\$ 3.30	\$ 121,316	\$ 145,317
Add Extra Host Here (I)		Network			ne Connecti			rmation Coi	nnection	<b>Total Connection</b>
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ - :		-		\$ -	-	\$ -	\$ -	\$ -
February March	-	\$ - : \$ - :		-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
April	-	\$ - :			\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
Mav		\$ - :			\$ -	\$ -		\$ - \$ -	\$ - \$ -	\$ - \$ -
June	_	š -		-	\$ -	š -	-	\$ -	š -	\$ -
July	-	\$ - :		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August		\$ - :		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ - :		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ - :		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November December	-	\$ - : \$ - :	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
Total		s - :	•			•			s -	s -
Add Extra Host Here (II)		Notwork	•	1.0	ne Connecti	0.0	Transfo	rmation Co	anastian	Total Connection
		Network							mection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ - :		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ - :		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ - : \$ - :		-	\$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
April Mav	-	\$ - :		-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
June		\$ - :			\$ -	\$ -		\$ - \$ -	\$ - \$ -	\$ - \$ -
July		\$ - :		-	\$ -	s -	-	\$ -	s -	\$ -
August	-	\$ - :	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ - :		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ - :		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November December	-	\$ - : \$ - :		-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
Total		\$ - :	s -		s -	\$ -		\$ -	\$ -	\$ -
Total		Network		Lir	ne Connecti	on	Transfo	rmation Cor		Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	82,548	\$ 5.74				\$ 81,542	86,935		\$ 279,393	\$ 360,935
February	95,388	\$ 5.74		95,590		\$ 89,609	95,590	\$ 3.21	\$ 307,226	\$ 396,835
March April	78,720 72,243	\$ 5.75 S \$ 5.75 S	\$ 452,330 \$ 415,289	85,947 72,494	\$ 0.94 \$ 0.94	\$ 80,739 \$ 68,020	85,947 72,494	\$ 3.21 \$ 3.21	\$ 276,180 \$ 232,976	\$ 356,919 \$ 300,996
Mav	72,243	\$ 5.75	\$ 415,289 \$ 408,403	75,622	\$ 0.94	\$ 71,127	75,622	\$ 3.21	\$ 242,975	\$ 314,102
June	75,238	\$ 5.75		84,810	\$ 0.94	\$ 79,695	84,810	\$ 3.21	\$ 272,518	\$ 352,214
July	89,192	\$ 5.75	\$ 512,723	91,467	\$ 0.94	\$ 85,930	91,030	\$ 3.21	\$ 292,511	\$ 378,441
August	59,811	\$ 5.74	\$ 343,382	67,137	\$ 0.94	\$ 62,988	67,575	\$ 3.21	\$ 217,166	\$ 280,154
September	89,871	\$ 5.76		95,649	\$ 0.94	\$ 90,123	95,649	\$ 3.21	\$ 307,271	\$ 397,394
October	67,627	\$ 5.74		70,617	\$ 0.94	\$ 66,240	70,617	\$ 3.21	\$ 226,948	\$ 293,188
November December	79,373 77,790	\$ 5.75 \$ 5.74	\$ 456,024 \$ 446,694	80,185 82,527	\$ 0.94 \$ 0.94	\$ 75,238 \$ 77,402	80,185 82.527	\$ 3.21 \$ 3.21	\$ 257,693 \$ 265,229	\$ 332,931 \$ 342,631
Total	938,791				\$ 0.94		988,982			\$ 4,106,740
. 5.00	930,791	ψ J./O ;	ψ 0,090,109	900,982	φ 0.94	9 920,003	Low Voltage Swit			\$ 4,106,740
						Total In al. "	Low Voltage Swit			\$ 4,106,740
						ı otal includir	y deduction for Lo	w vortage S	witchgear Credit	a 4,106,740



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106	207,406,312	0	2,198,507	42.4%	2,352,849	0.0113
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099	80,550,191	0	797,447	15.4%	853,430	0.0106
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9804		516,540	2,056,037	39.7%	2,200,378	4.2598
General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.2222		26,668	112,598	2.2%	120,502	4.5186
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099	41,014	0	406	0.0%	435	0.0106
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0167		306	924	0.0%	989	3.2285
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0021		5,690	17,083	0.3%	18,282	3.2129
The purpose of this table is to re-align the current	RTS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085	207.406.312	0	1.762.954	43.8%	1.797.241	0.0087
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	80.550.191	0	612.181	15.2%	624.088	0.0007
General Service 50 To 2.999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0018	00,000,101	516.540	1.550.551	38.5%	1.580.707	3.0602
General Service Greater Than 3.000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.3173		26.668	88.466	2.2%	90,186	3.3818
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	41.014	0	312	0.0%	318	0.0077
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3688		306	725	0.0%	739	2.4149
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3203		5,690	13,203	0.3%	13,460	2.3654
The purpose of this table is to update the re-aligne	d RTS Network Rates to recover future wholesale network costs.								
									Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	RTSR- Network
			RTSR-Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh 207,406,312	0	Amount 2,352,849	Amount %	Wholesale Billing 2,288,499	RTSR-
Residential Service Classification	Retail Transmission Rate - Network Service Rate		RTSR-Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0113 0.0106	Billed kWh 207,406,312	0	Amount 2,352,849 853,430	Amount % 42.4% 15.4%	Wholesale Billing 2,288,499 830,089	RTSR- Network 0.0110 0.0103
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2.998 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0113 0.0106 4.2598	Billed kWh 207,406,312	0 0 516,540	Amount 2,352,849 853,430 2,200,378	Amount %  42.4% 15.4% 39.7%	Wholesale Billing 2,288,499 830,089 2,140,198	RTSR- Network 0.0110 0.0103 4.1433
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW	0.0113 0.0106 4.2598 4.5186	Billed kWh 207,406,312 80,550,191	0 0 516,540 26,668	Amount 2,352,849 853,430 2,200,378 120,502	42.4% 15.4% 39.7% 2.2%	Wholesale Billing 2,288,499 830,089 2,140,198 117,207	RTSR- Network 0.0110 0.0103 4.1433 4.3950
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 5 To 2,999 tW Service Classification General Service Greater Than 3,000 kW Service Classification Unmetered Scatte	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0113 0.0106 4.2598 4.5186 0.0106	Billed kWh 207,406,312 80,550,191	0 0 516,540 26,668 0	2,352,849 853,430 2,200,378 120,502 435	42.4% 15.4% 39.7% 2.2% 0.0%	Wholesale Billing 2,288,499 830,089 2,140,198 117,207 423	RTSR- Network 0.0110 0.0103 4.1433 4.3950 0.0103
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 5 To 2.999 W Service Classification General Service 5 To 2.999 W Service Classification General Service Greater Than 3,000 kW Service Classification Unmetered Scattered Load Service Classification Sertinet Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0113 0.0106 4.2598 4.5186 0.0106 3.2285 3.2129	Billed kWh 207,406,312 80,550,191	0 0 516,540 26,668 0 306	2,352,849 853,430 2,200,378 120,502 435 989	42.4% 15.4% 39.7% 2.2% 0.0% 0.0%	Wholesale Billing 2,288,499 830,089 2,140,198 117,207 423 962 17,782	RTSR- Network  0.0110 0.0103 4.1433 4.3950 0.0103 3.1402 3.1250
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 5 To 2.999 W Service Classification General Service 5 To 2.999 W Service Classification General Service Greater Than 3,000 kW Service Classification Unmetered Scattered Load Service Classification Sertinet Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0113 0.0106 4.2598 4.5186 0.0106 3.2285	Billed kWh 207,406,312 80,550,191	0 0 516,540 26,668 0 306	2,352,849 853,430 2,200,378 120,502 435 989	42.4% 15.4% 39.7% 2.2% 0.0% 0.0%	Wholesale Billing 2,288,499 830,089 2,140,198 117,207 423 962	RTSR- Network  0.0110 0.0103 4.1433 4.3950 0.0103 3.1402
Residential Service Classification General Service S To a 1998 W Service Classification General Service 5 To 2.998 W Service Classification General Service 5 To 2.998 W Service Classification General Service Greater Than 3.000 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligne	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kW S/kW	0.0113 0.0106 4.2598 4.5186 0.0106 3.2285 3.2129 Adjusted RTSR- Connection	Billed kWh 207,406,312 80,550,191 41,014  Loss Adjusted Billed kWh	0 0 516,540 26,668 0 306 5,690	Amount  2,352,849 853,430 2,200,378 120,502 435 989 18,282  Billed Amount	Amount %  42.4% 15.4% 39.7% 2.2% 0.0% 0.3%  Billed Amount %	Wholesale Billing 2,288,499 830,089 2,140,198 117,207 423 962 17,782 Forecast Wholesale Billing	RTSR- Network  0.0110 0.0103 4.1433 4.3950 0.0103 3.1402 3.1250  Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,399 kW Service Classification General Service Greater Than 3,000 kW Service Classification General Service Greater Than 3,000 kW Service Classification Sentime Lighting Service Classification Senten Lighting Service Classification The purpose of this table is to update the re-aligne Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kWh S/kW S/kWh	RTSR-Network  0.0113 0.0106 4.2598 4.5186 0.0106 3.2285 3.2129  Adjusted RTSR-Connection 0.0087	Billed kWh  207,406,312 80,550,191  41,014  Loss Adjusted Billed kWh  207,406,312	0 0 516,540 26,668 0 306 5,690	Amount 2,352,849 853,430 2,200,378 120,502 435 989 18,282  Billed Amount 1,797,241	Amount %  42.4% 15.4% 39.7% 2.2% 0.0% 0.0% 0.3%  Billed Amount %  43.8%	Wholesale Billing  2,288,499 830,089 2,140,198 117,207 423 962 17,782  Forecast Wholesale Billing  1,797,241	RTSR- Network  0.0110 0.0103 4.1433 4.3950 0.0103 3.1402 3.1250  Proposed RTSR- Connection 0.0087
Residential Service Classification General Service So To 2,999 W Service Classification General Service 5 To 2,999 W Service Classification General Service Greater Than 3,000 kW Service Classification General Service Greater Than 3,000 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligne Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kW M S/kW S/kW	RTSR-Network  0.0113 0.0106 4.2598 4.5186 0.0106 3.2285 3.2129  Adjusted RTSR- Connection 0.0087	Billed kWh 207,406,312 80,550,191 41,014  Loss Adjusted Billed kWh	0 0 516,540 26,668 0 306 5,690 Billed kW	Amount  2,352,849 853,430 2,200,378 120,502 435 989 18,282  Billed Amount  1,797,241 624,088	Amount % 42.4% 15.4% 39.7% 2.2% 0.0% 0.0% 0.3%  Billed Amount % 43.8% 15.2%	Wholesale Billing 2,288,499 830,089 2,140,198 117,207 423 962 17,782 Forecast Wholesale Billing 1,797,241 624,088	RTSR- Network  0.0110 0.0103 4.1433 4.3950 0.0103 3.1402 3.1250  Proposed RTSR- Connection 0.0087
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,399 kW Service Classification General Service Greater Than 3,000 kW Service Classification General Service Greater Than 3,000 kW Service Classification Sentime Lighting Service Classification Senten Lighting Service Classification The purpose of this table is to update the re-aligne Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kWh S/kW Unit	RTSR-Network  0.0113 0.0106 4.2598 4.5186 0.0106 3.2285 3.2129  Adjusted RTSR-Connection  0.0087 0.0077 3.06602	Billed kWh  207,406,312 80,550,191  41,014  Loss Adjusted Billed kWh  207,406,312	0 0 516,540 26,668 0 306 5,690 Billed kW	Amount 2,352,849 853,430 2,200,378 120,502 435 989 18,282  Billed Amount 1,797,241 624,088 1,580,707	Amount %  42.4% 15.4% 15.4% 39.7% 2.2% 0.0% 0.0% 0.3%  Billed Amount %  43.8% 15.2% 38.5%	Wholesale Billing  2.288,499 830,089 2.140,198 117,207 423 962 17,782  Forecast Wholesale Billing  1,797,241 624,088 1,580,707	RTSR- Network  0.0110 0.0103 4.1433 4.3950 0.0103 3.1402 3.1250  Proposed RTSR- Connection 0.0087
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2.999 kW Service Classification General Service Greater Than 3,000 kW Service Classification Unnetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-aligne Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kW M S/kW S/kW	RTSR-Network  0.0113 0.0106 4.2598 4.5186 0.0106 3.2285 3.2129  Adjusted RTSR- Connection 0.0087	Billed kWh  207,406,312 80,550,191  41,014  Loss Adjusted Billed kWh  207,406,312	0 0 516,540 26,668 0 306 5,690 Billed kW	Amount  2,352,849 853,430 2,200,378 120,502 435 989 18,282  Billed Amount  1,797,241 624,088	Amount % 42.4% 15.4% 39.7% 2.2% 0.0% 0.0% 0.3%  Billed Amount % 43.8% 15.2%	Wholesale Billing 2,288,499 830,089 2,140,198 117,207 423 962 17,782 Forecast Wholesale Billing 1,797,241 624,088	RTSR- Network  0.0110 0.0103 4.1433 4.3950 0.0103 3.1402 3.1250  Proposed RTSR- Connection 0.0087 0.0077 3.0602
Residential Service Classification General Service So To 2,999 kW Service Classification General Service 5 To 2,999 kW Service Classification General Service Greater Than 3,000 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Service Lighting Service Classification The purpose of this table is to update the re-aligne Rate Class Residential Service Classification General Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification General Service Greater Than 3,000 kW Service Classification General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	S/kWh S/kWh S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	RTSR-Network  0.0113 0.0106 4.2598 4.5186 0.0106 3.2285 3.2129  Adjusted RTSR- Connection  0.0077 3.0602 3.3818	Billed kWh  207.406.312 80.550.191  41,014  Loss Adjusted Billed kWh  207.406.312 80.550.191	0 0 516,540 26,668 0 306 5,690 Billed kW	Amount  2,352,849 853,430 2,200,378 120,502 435 989 18,282  Billed Amount  1,797,241 624,088 1,580,707 90,186	Amount % 42.4% 15.4% 39.7% 2.2% 0.0% 0.0% 0.3%  Billed Amount % 43.8% 15.2% 38.5% 2.2%	Wholesale Billing 2,288,499 830,089 2,140,198 117,207 423 962 17,782 Forecast Wholesale Billing 1,797,241 624,088 1,580,707 90,186	RTSR- Network  0.0110 0.0103 4.1433 4.3950 0.0103 3.1402 3.1250  Proposed RTSR- Connection 0.0087 0.0077 3.0602 3.3818
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2.999 kW Service Classification General Service Greater Than 3,000 kW Service Classification Unnetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligne Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service Streater Than 3,000 kW Service Classification General Service Greater Than 3,000 kW Service Classification General Service Greater Than 5,000 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	S/kWh S/kWh S/kW S/kWh S/kWh S/kW Unit S/kWh S/kWh S/kWh S/kWh S/kWh	RTSR-Network  0.0113 0.0106 4.2598 4.5186 0.0106 3.2285 3.2129  Adjusted RTSR- Connection  0.0087 0.0077 3.0602 3.3818 0.0077	Billed kWh  207.406.312 80.550.191  41,014  Loss Adjusted Billed kWh  207.406.312 80.550.191	0 0 0 516,540 26,668 0 0 306 5,690 Billed kW	Amount  2,352,849 853,430 2,200,378 120,502 435 989 18,282  Billed Amount  1,797,241 624,088 1,580,707 90,186 318	Amount % 42.4% 15.4% 39.7% 2.2% 0.0% 0.3%  Billed Amount % 43.8% 15.2% 38.5% 2.2% 0.0%	Wholesale Billing 2,288,499 830,089 2,140,198 117,207 423 962 17,782 Forecast Wholesale Billing 1,797,241 624,088 1,580,707 90,186 318	RTSR- Network  0.0110 0.0103 4.1433 4.3950 0.0103 3.1402 3.1250  Proposed RTSR- Connection  0.0087 0.0077 3.0602 3.3818 0.0077

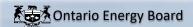


Rate Class

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

It applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.60%	Productivity Factor	0.00%				
Choose Stretch Factor Group	III	Price Cap Index	3.30%				
Associated Stretch Factor Value	0.30%						
	Current	MFC Adjustment		DVP Adjustment from P/C Model	Price Cap Index to be Applied to	Proposed MEC	Proposed Volumetric



# Update the following rates if an OEB Decision has been issued at the time of completing this application

#### **Regulatory Charges**

0 , 0			
Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

#### Time-of-Use RPP Prices and Percentages

As of		November 1, 2023		
Off-Peak	\$/kWh	0.0870	63%	
Mid-Peak	\$/kWh	0.1220	18%	
On-Peak	\$/kWh	0.1820	19%	

#### Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	19.30%
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#### Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (S	ME)	\$ 0.42

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 41.39

#### **Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per	ψ/Cu3t.	0.03	3.00%	0.71
retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)		, ,	3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the				
requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental				
delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor				
has opted out of applying the charge as per the Ontario Energy				
Board's Decision and Order EB-2015-0304, issued on				
February 14, 2019)	\$	2.34	3.60%	2.42

<sup>\*</sup> OEB approved inflation rate effective in 2025

<sup>\*\*</sup> applicable only to LDCs in which the province-wide pole attachment charge applies

<sup>\*\*\*</sup> subject to change pending OEB order on miscellaneous service charges

# e Generator



# North Bay Hydro Distribution Limited North Bay Rate Zone TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0045

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	37.52
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.00015
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0087

## **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0042

# North Bay Hydro Distribution Limited North Bay Rate Zone

# TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	30.87
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0237
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0042

# North Bay Hydro Distribution Limited North Bay Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION**

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 397.66
Distribution Volumetric Rate \$ \$/kW 3.3000

EB-2023-0042

# North Bay Hydro Distribution Limited North Bay Rate Zone TARIFF OF RATES AND CHARGES

# **Effective and Implementation Date May 1, 2025**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Low Voltage Service Rate	\$/kW	0.05359
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6734
Retail Transmission Rate - Network Service Rate	\$/kW	4.1433
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0602
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# North Bay Hydro Distribution Limited North Bay Rate Zone

# TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 8,310.58

EB-2023-0042

# North Bay Hydro Distribution Limited North Bay Rate Zone TARIFF OF RATES AND CHARGES

# **Effective and Implementation Date May 1, 2025**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Distribution Volumetric Rate	\$/kW	1.4769
Low Voltage Service Rate	\$/kW	0.05923
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.9296
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3950
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.3818
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
	\$/kWh \$/kWh	0.0041 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	•	

# North Bay Hydro Distribution Limited North Bay Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	6.83
Distribution Volumetric Rate	\$/kWh	0.0157
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0042

# North Bay Hydro Distribution Limited North Bay Rate Zone

# TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

Service Charge (per connection)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

	*	
Distribution Volumetric Rate	\$/kW	21.9521
Low Voltage Service Rate	\$/kW	0.04143
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.7127
Retail Transmission Rate - Network Service Rate	\$/kW	3.1402
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4149
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0042

6.28

\$

# North Bay Hydro Distribution Limited North Bay Rate Zone

# **TARIFF OF RATES AND CHARGES**

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.62
Distribution Volumetric Rate	\$/kW	8.7064
Low Voltage Service Rate	\$/kW	0.04229
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6476
Retail Transmission Rate - Network Service Rate	\$/kW	3.1250
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3654
MONTHLY RATES AND CHARGES - Regulatory Component		

		EB-2023-0042
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041

20. Final Tariff Schedule

# North Bay Hydro Distribution Limited North Bay Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 4.55

EB-2023-0042

## **ALLOWANCES**

Transformer Allowance for Ownership - per KW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

# North Bay Hydro Distribution Limited North Bay Rate Zone TARIFF OF RATES AND CHARGES

# **Effective and Implementation Date May 1, 2025**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) Reconnection at meter - during regular hours	% \$	1.50 65.00
Reconnection at meter - after regular hours	\$	165.00
Other		
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
		EB-2023-0042

# North Bay Hydro Distribution Limited North Bay Rate Zone

# TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **RETAIL SERVICE CHARGES (if applicable)**

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$ 121.23
Monthly Fixed Charge, per retailer	\$ 48.50
Monthly Variable Charge, per customer, per retailer	\$ 1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$ 0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$ (0.71)
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$ 0.61
Processing fee, per request, applied to the requesting party	\$ 1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$ no charge
More than twice a year, per request (plus incremental delivery costs)	\$ 4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$ 2.42

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0389

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0285



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Settino Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0389	1.0389	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0389	1.0389	2,000			
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0389	1.0389	39,000	110		
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0389	1.0389	1,300,000	2,543		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0389	1.0389	410			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0389	1.0389	50	1		1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0389	1.0389	170,000	474		5,424
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0389	1.0389	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0389	1.0389	2,000			
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0389	1.0389	137,000	328		
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				

Table 2

DATE OF ACCES / CATEGORIES				Total									
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)		Α			В			С			Total Bil		
leg. Nesidendal 100, Nesidendal Netaliel)		\$	%		\$	%		\$	%		\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.20	3.3%	\$	1.35	3.3%	\$	1.82	3.2%	\$	1.70	1.3%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.59	3.4%	\$	2.99	3.4%	\$	4.03	3.2%	\$	3.78	1.1%	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 24.29	3.3%	\$	65.74	8.5%	\$	90.08	5.8%	\$	101.79	1.5%	
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION - Non-RPF	kW	\$ 385.52	3.3%	\$	385.52	2.7%	\$	988.97	3.0%	\$	1,117.54	0.5%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.42	3.3%	\$	0.51	3.3%	\$	0.72	3.2%	\$	0.67	1.0%	
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.90	3.3%	\$	0.96	3.4%	\$	1.13	3.4%	\$	1.06	2.8%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 403.02	3.2%	\$	582.94	4.6%	\$	662.57	4.4%	\$	748.71	1.8%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.20	3.3%	\$	2.03	5.0%	\$	2.49	4.5%	\$	2.82	1.8%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retail	kWh	\$ 2.59	3.4%	\$	4.79	5.6%	\$	5.83	4.8%	\$	6.59	1.7%	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 47.27	3.3%	\$	189.50	12.4%	\$	262.08	6.9%	\$	296.15	1.3%	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 750 kWh Demand - kW 1.0389 **Current Loss Factor** Proposed/Approved Loss Factor

		Current OEB-Approve				Π		Proposed				lm	pact
	Rate		Volume		Charge		Rate	Volume	Charge				
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	36.32	1	\$	36.32	\$	37.52	1	\$	37.52	\$	1.20	3.30%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	36.32				\$	37.52	\$	1.20	3.30%
Line Losses on Cost of Power	\$	0.1114	29	\$	3.25	\$	0.1114	29	\$	3.25	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.0017	750	\$	1.28	•	0.0017	750	\$	1.28	\$	_	0.00%
Riders	Þ	0.0017	750	Ф	1.20	Ф	0.0017	750	Ф	1.20	Ф	-	0.00%
CBR Class B Rate Riders	-\$	0.0002	750	\$	(0.15)	\$	-	750	\$	-	\$	0.15	-100.00%
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.00015	750	\$	0.11	\$	0.00015	750	\$	0.11	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.42	1	\$	0.42		0.42		•	0.42	\$		0.00%
	Þ	0.42	1	Э	0.42	Þ	0.42	1	\$	0.42	Ф	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	41.23				•	42.58	\$	1.35	3.27%
Sub-Total A)				Þ	41.23				\$	42.58	Þ	1.35	3.21%
RTSR - Network	\$	0.0106	779	\$	8.26	\$	0.0110	779	\$	8.57	\$	0.31	3.77%
RTSR - Connection and/or Line and	\$	0.0085	779	\$	6.62	•	0.0087	779	\$	6.78	\$	0.16	2.35%
Transformation Connection	Þ	0.0005	119	Ф	0.02	\$	0.0067	119	Ф	0.70	Ф	0.16	2.33%
Sub-Total C - Delivery (including Sub-				\$	56.11				\$	57.93		1.82	3.24%
Total B)				Þ	50.11				Ф	57.93	Þ	1.02	3.24%
Wholesale Market Service Charge	\$	0.0045	779	\$	3.51	•	0.0045	779	\$	3.51	\$	_	0.00%
(WMSC)	Þ	0.0045	119	Ф	3.31	Ф	0.0045	119	Ф	3.51	Ф	-	0.00%
Rural and Remote Rate Protection	\$	0.0014	779	\$	1.09	•	0.0014	779	\$	1.09	•	_	0.00%
(RRRP)	· ·	0.0014	119	φ	1.09	φ	0.0014	113	φ	1.03	φ	-	0.00 /6
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870	473	\$	41.11		0.0870	473	\$		\$	-	0.00%
TOU - Mid Peak	\$	0.1220	135	\$	16.47	\$	0.1220	135	\$	16.47	\$	-	0.00%
TOU - On Peak	\$	0.1820	143	\$	25.94	\$	0.1820	143	\$	25.94	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	144.47				\$	146.29	\$	1.82	1.26%
HST		13%		\$	18.78		13%		\$	19.02	\$	0.24	1.26%
Ontario Electricity Rebate		19.3%		\$	(27.88)		19.3%		\$	(28.23)	\$	(0.35)	
Total Bill on TOU				\$	135.37				\$	137.07	\$	1.70	1.26%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh Consumption - kW 1.0389 1.0389 Demand **Current Loss Factor** Proposed/Approved Loss Factor

	Current O	d		Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.88	1	\$ 29.88		1	\$ 30.87	\$ 0.99	3.31%
Distribution Volumetric Rate	\$ 0.0229	2000	\$ 45.80	\$ 0.0237	2000	\$ 47.40	\$ 1.60	3.49%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 75.68			\$ 78.27	\$ 2.59	3.42%
Line Losses on Cost of Power	\$ 0.1114	78	\$ 8.66	\$ 0.1114	78	\$ 8.66	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0018	2,000	\$ 3.60	\$ 0.0018	2,000	\$ 3.60	\$ -	0.00%
Riders	\$ 0.0016	2,000	\$ 3.00	\$ 0.0016	2,000	\$ 3.60	<b>Ф</b> -	0.00%
CBR Class B Rate Riders	-\$ 0.0002	2,000	\$ (0.40)	\$ -	2,000	\$ -	\$ 0.40	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00014	2,000	\$ 0.28	\$ 0.00014	2,000	\$ 0.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42		\$ 0.42	\$ 0.42		\$ 0.42	\$ -	0.00%
	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	<b>5</b> -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 88.24			\$ 91.23	\$ 2.99	3.39%
Sub-Total A)			•			·	\$ 2.99	
RTSR - Network	\$ 0.0099	2,078	\$ 20.57	\$ 0.0103	2,078	\$ 21.40	\$ 0.83	4.04%
RTSR - Connection and/or Line and	\$ 0.0076	2,078	\$ 15.79	\$ 0.0077	2,078	\$ 16.00	\$ 0.21	1.32%
Transformation Connection	\$ 0.0076	2,076	φ 15.79	\$ 0.0077	2,076	\$ 10.00	\$ 0.21	1.32%
Sub-Total C - Delivery (including Sub-			\$ 124.60			\$ 128.63	\$ 4.03	3.23%
Total B)			ş 124.60			φ 120.03	9 4.03	3.23 /6
Wholesale Market Service Charge	\$ 0.0045	2,078	\$ 9.35	\$ 0.0045	2,078	\$ 9.35	\$ -	0.00%
(WMSC)	\$ 0.0045	2,076	φ 9.55	\$ 0.0045	2,076	φ 5.55	Φ -	0.0076
Rural and Remote Rate Protection	\$ 0.0014	2,078	\$ 2.91	\$ 0.0014	2,078	\$ 2.91	\$ -	0.00%
(RRRP)	\$ 0.0014	2,076	φ 2.91	\$ 0.0014	2,076	φ 2.51	Φ -	0.0076
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62		1,260			0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 359.81			\$ 363.84	\$ 4.03	1.12%
HST	13%		\$ 46.78	13%		\$ 47.30	\$ 0.52	1.12%
Ontario Electricity Rebate	19.3%		\$ (69.44)	19.3%		\$ (70.22)	\$ (0.78)	
Total Bill on TOU			\$ 337.15			\$ 340.92		1.12%

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption

Demand

110

WWh

urrent Loss Factor

1.0389

roved Loss Factor

1.0389

**Current Loss Factor** Proposed/Approved Loss Factor

	Current OEB-Approved			d				Proposed	ed			Impact	
		Rate	Volume	(	Charge		Rate	Volume		Charge			
M (II 0 : 0)	_	(\$)			(\$)	Ļ	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	384.96		ų.	384.96		397.66		\$	397.66	\$	12.70	3.30%
Distribution Volumetric Rate	\$	3.1946	110		351.41		3.3000	110		363.00	\$	11.59	3.30%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	110		-	\$		110		-	\$	-	0.000/
Sub-Total A (excluding pass through)				\$	736.37	_			\$	760.66	\$	24.29	3.30%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	\$	0.6734	110	\$	74.07	\$	0.6734	110	\$	74.07	\$	-	0.00%
CBR Class B Rate Riders		0.0577	110	•	(0.05)			440				0.05	-100.00%
GA Rate Riders	-\$	0.0577			(6.35)		-	110	\$	-	\$	6.35	
Low Voltage Service Charge	-\$	0.0009 0.05359	39,000 110		(35.10) 5.89		0.05359	39,000 110	\$	5.89	\$	35.10	-100.00% 0.00%
	Þ	0.05359	110	э	5.89	Þ	0.05359	110	Þ	5.89	Э	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	_	1	\$	-	\$		1	\$	_	\$	-	
Additional Volumetric Rate Riders	\$	_	110		-	\$		110	\$	_	\$	-	
Sub-Total B - Distribution (includes						Ė							
Sub-Total A)				\$	774.89				\$	840.63	\$	65.74	8.48%
RTSR - Network	\$	3.9804	110	\$	437.84	\$	4.1433	110	\$	455.76	\$	17.92	4.09%
RTSR - Connection and/or Line and	\$	3.0018	110	•	330.20		3.0602	110		336.62		6.42	1.95%
Transformation Connection	ð	3.0010	110	Þ	330.20	Þ	3.0002	110	Þ	330.02	Ф	0.42	1.95%
Sub-Total C - Delivery (including Sub-				\$	1,542.93				\$	1,633.01	\$	90.08	5.84%
Total B) Wholesale Market Service Charge													
(WMSC)	\$	0.0045	40,517	\$	182.33	\$	0.0045	40,517	\$	182.33	\$	-	0.00%
Rural and Remote Rate Protection													
(RRRP)	\$	0.0014	40,517	\$	56.72	\$	0.0014	40,517	\$	56.72	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	-1	\$	0.25	\$	_	0.00%
Average IESO Wholesale Market Price	\$	0.1076	40,517		4,359.64		0.1076	40,517		4,359.64			0.00%
Average 1200 Wholesale Warket Frice	Ψ	0.1076	40,517	φ	4,339.04	φ	0.1076	40,517	Ÿ	4,355.04	φ	-	0.0076
Total Bill on Average IESO Wholesale Market Price				\$	6,141.87				\$	6,231.95	\$	90.08	1.47%
HST		13%		\$	798.44		13%		\$	810.15		11.71	1.47%
Ontario Electricity Rebate		19.3%		\$	7 30.44		19.3%		\$	010.13	ľ	71.71	1.47 /0
Total Bill on Average IESO Wholesale Market Price		19.570		\$	6,940.31		13.570		\$	7,042.11	•	101.79	1.47%
Total Bill off Average 1230 Wholesale Market Price				φ	0,940.31				Ψ	7,042.11	φ	101.79	1.47%

In the manager's summary, discuss the reas

**Current Loss Factor** Proposed/Approved Loss Factor

	Current C	EB-Approve	d		Proposed	i	Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 8,045.09	1	\$ 8,045.09			\$ 8,310.58		3.30%
Distribution Volumetric Rate	\$ 1.4297	2543	\$ 3,635.73	\$ 1.4769	2543	\$ 3,755.76	\$ 120.03	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2543		\$ -	2543		\$ -	
Sub-Total A (excluding pass through)			\$ 11,680.82			\$ 12,066.34	\$ 385.52	3.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.9296	2.543	\$ 2,363.97	\$ 0.9296	2,543	\$ 2,363.97	\$ -	0.00%
Riders	0.3230	2,040	Ψ 2,505.51	ψ 0.3230	2,343	Ψ 2,303.37	Ψ -	0.0070
CBR Class B Rate Riders	\$ -	2,543		\$ -	2,543	\$ -	\$ -	
GA Rate Riders	\$ -	1,300,000		\$ -	1,300,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.05923	2,543	\$ 150.62	\$ 0.05923	2,543	\$ 150.62	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	٠ .	1	\$ -	s -	1	s -	\$ -	
			Ψ	_		-	Ψ	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,543	\$ -	\$ -	2,543	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 14,195.41			\$ 14,580.93	\$ 385.52	2.72%
Sub-Total A)			*			*		
RTSR - Network	\$ 4.2222	2,543	\$ 10,737.05	\$ 4.3950	2,543	\$ 11,176.49	\$ 439.43	4.09%
RTSR - Connection and/or Line and	\$ 3.3173	2,543	\$ 8,435.89	\$ 3.3818	2,543	\$ 8,599.92	\$ 164.02	1.94%
Transformation Connection	<b>V</b> 0.00	2,0.0	ψ 0,100.00	<b>*</b> 0.00.0	2,0.0	* 0,000.02	ψ 101.02	1.0170
Sub-Total C - Delivery (including Sub-			\$ 33,368.36			\$ 34,357.33	\$ 988.97	2.96%
Total B)			<b>+</b>			<b>v</b> 0.1,001.100	<b>*</b> • • • • • • • • • • • • • • • • • • •	2.00%
Wholesale Market Service Charge	\$ 0.0045	1,337,050	\$ 6,016.73	\$ 0.0045	1,337,050	\$ 6,016.73	\$ -	0.00%
(WMSC)	1,	.,,	, ,,,,,,,,	,	1,001,000	, ,,,,,,,,,	*	
Rural and Remote Rate Protection	\$ 0.0014	1,337,050	\$ 1.871.87	\$ 0.0014	1,337,050	\$ 1,871.87	\$ -	0.00%
(RRRP)	,				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-		
Standard Supply Service Charge	\$ 0.25		\$ 0.25			\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,337,050	\$ 143,866.58	\$ 0.1076	1,337,050	\$ 143,866.58	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 185,123.79		1	\$ 186,112.76		0.53%
HST	13%		\$ 24,066.09	13%	1	\$ 24,194.66	\$ 128.57	0.53%
Ontario Electricity Rebate	19.3%	)	\$ -	19.3%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 209,189.88			\$ 210,307.42	\$ 1,117.54	0.53%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

410 kWh Consumption Demand - kW **Current Loss Factor** 1.0389 Proposed/Approved Loss Factor 1.0389

		Current OF	B-Approve					Proposed			lm	pact
	Rat	te	Volume	С	harge		Rate	Volume	Charge			
	(\$	)			(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	6.61	1	\$	6.61	\$	6.83	1	\$ 6.83	\$	0.22	3.33%
Distribution Volumetric Rate	\$	0.0152	410	\$	6.23	\$	0.0157	410	\$ 6.44	\$	0.20	3.29%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	410	\$	-	\$	-	410	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$	12.84				\$ 13.27		0.42	3.31%
Line Losses on Cost of Power	\$	0.1114	16	\$	1.78	\$	0.1114	16	\$ 1.78	\$	-	0.00%
Total Deferral/Variance Account Rate	s	0.0018	410	\$	0.74	\$	0.0018	410	\$ 0.74	\$	_	0.00%
Riders	3	0.0016	410	Ф	0.74	Þ	0.0018	410	\$ 0.74	Ф	-	0.00%
CBR Class B Rate Riders	-\$	0.0002	410	\$	(0.08)	\$	-	410	\$ -	\$	0.08	-100.00%
GA Rate Riders	\$	-	410	\$	-	\$	-	410	\$ -	\$	-	
Low Voltage Service Charge	\$	0.00014	410	\$	0.06	\$	0.00014	410	\$ 0.06	\$	-	0.00%
Smart Meter Entity Charge (if applicable)			4	\$	_			4	s -	\$	_	
	•	-	1	Э	-	Þ	-	1	<b>-</b>	ъ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	410	\$	-	\$	-	410	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$	15.33				\$ 15.84	\$	0.51	3.31%
Sub-Total A)				Þ					J 15.04	Ф	0.51	3.31%
RTSR - Network	\$	0.0099	426	\$	4.22	\$	0.0103	426	\$ 4.39	\$	0.17	4.04%
RTSR - Connection and/or Line and	s	0.0076	426	\$	3.24	\$	0.0077	426	\$ 3.28	\$	0.04	1.32%
Transformation Connection	3	0.0076	420	Ф	3.24	Þ	0.0077	426	ş 3.20	Ф	0.04	1.32%
Sub-Total C - Delivery (including Sub-				\$	22.79				\$ 23.51	\$	0.72	3.16%
Total B)				Þ	22.19				J 23.51	Ф	0.72	3.10%
Wholesale Market Service Charge	s	0.0045	426	\$	1.92	\$	0.0045	426	\$ 1.92	\$		0.00%
(WMSC)	3	0.0045	420	Ф	1.92	Þ	0.0045	426	\$ 1.92	Ф	-	0.00%
Rural and Remote Rate Protection	s	0.0014	426	\$	0.60	\$	0.0014	426	\$ 0.60	\$	_	0.00%
(RRRP)	3	0.0014	420	Ф	0.60	Þ	0.0014	426	\$ 0.60	Ф	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870	258	\$	22.47	\$	0.0870	258	\$ 22.47	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	74	\$	9.00	\$	0.1220	74	\$ 9.00	\$	-	0.00%
TOU - On Peak	\$	0.1820	78	\$	14.18	\$	0.1820	78	\$ 14.18	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	71.20				\$ 71.92	\$	0.72	1.01%
HST		13%		\$	9.26		13%		\$ 9.35	\$	0.09	1.01%
Ontario Electricity Rebate		19.3%		\$	(13.74)		19.3%		\$ (13.88	) \$	(0.14)	
Total Bill on TOU				\$	66.72				\$ 67.39		0.67	1.01%
				Ť		_			,		0.01	1.0170

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:
RPP

		Current OEB-Approved						Proposed	l			lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	6.08	1	\$	6.08		6.28	1	\$	6.28		0.20	3.29%
Distribution Volumetric Rate	\$	21.2508	1	\$	21.25	\$	21.9521	1	\$	21.95	\$	0.70	3.30%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	27.33				\$		\$	0.90	3.30%
Line Losses on Cost of Power	\$	0.1114	2	\$	0.22	\$	0.1114	2	\$	0.22	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.7127	1	\$	0.71	\$	0.7127	1	\$	0.71	\$	_	0.00%
Riders	Ψ		'	Ψ	-		0.7127		Ψ	0.71	Ψ		
CBR Class B Rate Riders	-\$	0.0609	1	\$	(0.06)	\$	-	1	\$	-	\$	0.06	-100.00%
GA Rate Riders	\$	-	50	\$	-	\$	-	50	\$	-	\$	-	
Low Voltage Service Charge	\$	0.04143	1	\$	0.04	\$	0.04143	1	\$	0.04	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e		1	\$		\$		4	e		\$	_	
	Ψ	•		φ	-	φ	-		Ψ	•	φ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	28.24				\$	29.20	\$	0.96	3.41%
Sub-Total A)				Þ	20.24				Þ	29.20	Ф	0.96	3.41%
RTSR - Network	\$	3.0167	1	\$	3.02	\$	3.1402	1	\$	3.14	\$	0.12	4.09%
RTSR - Connection and/or Line and	\$	2.3688		\$	2.37	\$	2.4149	1	\$	2.41	\$	0.05	1.95%
Transformation Connection	Þ	2.3000	'	Ф	2.31	Ф	2.4149		Ф	2.41	Ф	0.05	1.95%
Sub-Total C - Delivery (including Sub-				\$	33.63				\$	34.76	\$	1.13	3.37%
Total B)				Þ	33.63				Ð	34.76	9	1.13	3.31 %
Wholesale Market Service Charge	s	0.0045	52	\$	0.23	\$	0.0045	52	\$	0.23	\$		0.00%
(WMSC)	Ψ	0.0045	32	φ	0.23	φ	0.0045	32	Ψ	0.23	φ	-	0.0076
Rural and Remote Rate Protection		0.0014	52	\$	0.07	\$	0.0014	52	\$	0.07	•	_	0.00%
(RRRP)	Ψ	0.0014	32	φ	0.07	φ	0.0014	32	Ψ	0.07	φ	-	0.0076
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870	32	\$	2.74	\$	0.0870	32	\$	2.74	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	9	\$	1.10	\$	0.1220	9	\$	1.10	\$	-	0.00%
TOU - On Peak	\$	0.1820	10	\$	1.73	\$	0.1820	10	\$	1.73	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	39.75				\$	40.88	\$	1.13	2.85%
HST		13%		\$	5.17		13%		\$	5.31	\$	0.15	2.85%
Ontario Electricity Rebate	- 1	19.3%		\$	(7.67)		19.3%		\$	(7.89)	\$	(0.22)	
Total Bill on TOU				\$	37.25				\$	38.31		1.06	2.85%
	_			Ť	020				Ť	00.01	_	1100	2.0070

**Current Loss Factor** 

Proposed/Approved Loss Factor 1.0389

	Current		Proposed		lm	pact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.5				5424	,		3.18%
Distribution Volumetric Rate	\$ 8.428		,	\$ 8.7064	474	, , , , , , , , , , , , , , , , , , , ,	\$ 131.82	3.30%
Fixed Rate Riders	\$ -	5424		\$ -	5424		\$ -	
Volumetric Rate Riders	\$ -	474		\$ -	474		\$ -	
Sub-Total A (excluding pass through)			\$ 12,510.69			7,	\$ 403.02	3.22%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.647	474	\$ 306.96	\$ 0.6476	474	\$ 306.96	\$ -	0.00%
Riders	0.047		,		414	000.50	·	
CBR Class B Rate Riders	-\$ 0.056		\$ (26.92)		474	\$ -	\$ 26.92	-100.00%
GA Rate Riders	-\$ 0.000		\$ (153.00)		170,000	\$ -	\$ 153.00	-100.00%
Low Voltage Service Charge	\$ 0.0422	474	\$ 20.05	\$ 0.04229	474	\$ 20.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	e ·	5424	\$ -	s -	5424	s .	\$ -	
	\$ -	3424	ъ -	<b>a</b> -	5424	<b>a</b> -	<b>Ф</b> -	
Additional Fixed Rate Riders	\$ -	5424	\$ -	\$ -	5424	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	474	\$ -	\$ -	474	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 12,657.78			\$ 13,240.72	\$ 582.94	4.61%
Sub-Total A)			*			*		
RTSR - Network	\$ 3.002	474	\$ 1,423.00	\$ 3.1250	474	\$ 1,481.25	\$ 58.25	4.09%
RTSR - Connection and/or Line and	\$ 2.320	474	\$ 1,099.82	\$ 2.3654	474	\$ 1,121.20	\$ 21.38	1.94%
Transformation Connection	\$ 2.320	474	φ 1,099.02	\$ 2.3654	4/4	\$ 1,121.20	φ 21.30	1.94%
Sub-Total C - Delivery (including Sub-			\$ 15,180.60			\$ 15,843.17	\$ 662.57	4.36%
Total B)			\$ 15,160.60			a 15,043.17	\$ 662.57	4.36%
Wholesale Market Service Charge	\$ 0.004	176,613	\$ 794.76	\$ 0.0045	176.613	\$ 794.76	s -	0.00%
(WMSC)	\$ 0.004	170,013	\$ 794.76	\$ 0.0045	170,013	\$ 794.76	ъ -	0.00%
Rural and Remote Rate Protection	\$ 0.001	176,613	\$ 247.26	\$ 0.0014	176.613	\$ 247.26	\$ -	0.00%
(RRRP)	\$ 0.001	170,013	\$ 241.20	\$ 0.0014	170,013	\$ 241.20	<b>Ф</b> -	0.00%
Standard Supply Service Charge	\$ 0.2	5424	\$ 1,356.00	\$ 0.25	5424	\$ 1,356.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.107	176,613	\$ 19,003.56	\$ 0.1076	176,613	\$ 19,003.56	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 36,582.17			\$ 37,244.75	\$ 662.57	1.81%
HST	13	%	\$ 4,755.68	13%		\$ 4,841.82	\$ 86.13	1.81%
Ontario Electricity Rebate	19.3	%	\$ -	19.3%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 41,337.85			\$ 42,086.56	\$ 748.71	1.81%
The second secon			+ 11,007.00			, 12,000.00	, ,,,,,,	110170

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 750 kWh

- kW 1.0389 1.0389 Demand Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed	l			lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	36.32		\$	36.32	\$	37.52	1	-	37.52	\$	1.20	3.30%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750		-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	750		-	\$	-	750		-	\$	-	
Sub-Total A (excluding pass through)				\$	36.32	<u> </u>			\$	37.52		1.20	3.30%
Line Losses on Cost of Power	\$	0.1076	29	\$	3.14	\$	0.1076	29	\$	3.14	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.0017	750	\$	1.28	\$	0.0017	750	\$	1.28	\$	_	0.00%
Riders	Ĭ.	******		Ť		Ť			Ť				
CBR Class B Rate Riders	-\$	0.0002		\$	(0.15)		-	750	\$	-	\$	0.15	-100.00%
GA Rate Riders	-\$	0.0009		\$	(0.68)		-	750	\$	-	\$	0.68	-100.00%
Low Voltage Service Charge	\$	0.00015	750	\$	0.11	\$	0.00015	750	\$	0.11	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders	s	_	1	\$	_	s		1	\$	_	\$	_	
Additional Volumetric Rate Riders	\$	-	750	\$	_	\$	_	750	\$	_	\$	_	
Sub-Total B - Distribution (includes	Ť		100			Ť							
Sub-Total A)				\$	40.44				\$	42.47	\$	2.03	5.01%
RTSR - Network	\$	0.0106	779	\$	8.26	\$	0.0110	779	\$	8.57	\$	0.31	3.77%
RTSR - Connection and/or Line and	s	0.0085	779	•	6.62	\$	0.0087	779	\$	6.78	•	0.16	2.35%
Transformation Connection	Þ	0.0065	119	Ф	0.02	Þ	0.0067	119	Þ	0.70	Ф	0.16	2.35%
Sub-Total C - Delivery (including Sub-				\$	55.32				\$	57.82	\$	2.49	4.51%
Total B)													
Wholesale Market Service Charge	\$	0.0045	779	\$	3.51	\$	0.0045	779	\$	3.51	\$	-	0.00%
(WMSC)				1									
Rural and Remote Rate Protection (RRRP)	\$	0.0014	779	\$	1.09	\$	0.0014	779	\$	1.09	\$	-	0.00%
Standard Supply Service Charge													
	•	0.40=0	750	•	20.70						_		0.000/
Non-RPP Retailer Avg. Price	\$	0.1076	750	\$	80.70	\$	0.1076	750	\$	80.70	\$	-	0.00%
Total Bill on Non BBB Ave Briss				•	140.62				\$	143.11	•	2.49	1.77%
Total Bill on Non-RPP Avg. Price		13%		\$	18.28		13%		\$	18.60		0.32	1.77%
**= *				\$					-		Ф	0.32	1.77%
Ontario Electricity Rebate		19.3%		\$	(27.14)		19.3%		\$	(27.62)	_		
Total Bill on Non-RPP Avg. Price				\$	158.90				\$	161.72	\$	2.82	1.77%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 2,000 kWh

Demand

- kW 1.0389 **Current Loss Factor** Proposed/Approved Loss Factor 1.0389

		Current O	EB-Approve	d				Proposed	ı			lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	29.88	1	\$	29.88		30.87		\$	30.87	\$	0.99	3.31%
Distribution Volumetric Rate	\$	0.0229	2000		45.80	\$	0.0237	2000	\$	47.40	\$	1.60	3.49%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2000		-	\$	-	2000	_		\$	-	
Sub-Total A (excluding pass through)				\$	75.68				\$		\$	2.59	3.42%
Line Losses on Cost of Power	\$	0.1076	78	\$	8.37	\$	0.1076	78	\$	8.37	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.0018	2,000	\$	3.60	\$	0.0018	2,000	\$	3.60	\$	_	0.00%
Riders	1		-	1			0.0010		۳	0.00	Ψ		
CBR Class B Rate Riders	-\$	0.0002	2,000		(0.40)		-	2,000	\$	-	\$	0.40	-100.00%
GA Rate Riders	-\$	0.0009	2,000	\$	(1.80)		-	2,000	\$	-	\$	1.80	-100.00%
Low Voltage Service Charge	\$	0.00014	2,000	\$	0.28	\$	0.00014	2,000	\$	0.28	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	0.42	1	\$	0.42	¢	0.42	4	\$	0.42	\$	_	0.00%
	•	0.42		l .	0.42	Ψ	0.42		Ψ	0.42	Ψ		0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$		\$	-	
Sub-Total B - Distribution (includes				\$	86.15				\$	90.94	s	4.79	5.56%
Sub-Total A)											٠		
RTSR - Network	\$	0.0099	2,078	\$	20.57	\$	0.0103	2,078	\$	21.40	\$	0.83	4.04%
RTSR - Connection and/or Line and	s	0.0076	2,078	\$	15.79	¢	0.0077	2,078	\$	16.00	\$	0.21	1.32%
Transformation Connection	Ψ	0.0070	2,070	Ψ	15.79	Ψ	0.0011	2,070	Ψ	10.00	¥	0.21	1.52 /0
Sub-Total C - Delivery (including Sub-				\$	122.51				\$	128.34	\$	5.83	4.76%
Total B)				Ą	122.51				φ	120.34	9	3.03	4.70%
Wholesale Market Service Charge	s	0.0045	2,078	\$	9.35	\$	0.0045	2,078	\$	9.35	•	_	0.00%
(WMSC)	*	0.0045	2,076	φ	9.33	Ψ	0.0045	2,076	Ψ	5.55	φ	-	0.00 /6
Rural and Remote Rate Protection	s	0.0014	2,078	\$	2.91	e	0.0014	2,078	e	2.91	\$	_	0.00%
(RRRP)	•	0.0014	2,076	φ	2.51	Ψ	0.0014	2,076	Ψ	2.91	φ	-	0.00 /6
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1076	2,000	\$	215.20	\$	0.1076	2,000	\$	215.20	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	349.97				\$	355.80	\$	5.83	1.67%
HST		13%		\$	45.50		13%		\$	46.25	\$	0.76	1.67%
Ontario Electricity Rebate		19.3%		\$	(67.54)		19.3%		\$	(68.67)			
Total Bill on Non-RPP Avg. Price				\$	395.47				\$	402.05	\$	6.59	1.67%
•													

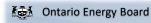
Customer Class: GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

Consumption 137,000 kWh
Demand 328 kW

Rate   Volume   Charge   S   384.96   1   \$ 1.84.96   \$ 3.97.66   1   \$ 1.397.66   \$ 1.270   \$ 3.03%     Distribution Volumetric Rate   \$ 3.146   3.28   \$ 1.04.78   \$ 3.397.66   1   \$ 1.397.66   \$ 1.270   \$ 3.03%     Fixed Rate Riders   \$ 3.146   3.28   \$ 1.04.78   \$ 3.30%     Sub-Total A fexcluding pass through)   \$ 1		Current OEB-Approved					Proposed		In	npact	
Monthly Service Charge   \$ 344.96   1   \$ 346.96   1   \$ 377.66   1   \$ 377.66   \$ 12.70   3.30%				Volume				Volume	Charge		
Distribution Volumetric Rate   \$   3.1946   328   \$   1,047.83   \$   3.3000   328   \$   1,082.40   \$   34.57   \$   3.30%   Fixed Rate Riders   \$   1   \$   1   \$   1   \$   1   \$   \$		(\$)									
Fixed Rate Riders   \$		\$		1				-			
Volumetric Rate Riders   \$ -   328   \$ -   \$ -   328   \$ -   \$ -   \$   \$   \$   \$   \$   \$   \$		\$	3.1946	328		\$	3.3000	328	\$ 1,082.40	\$ 34.57	3.30%
Sub-Total A (excluding pass through)		\$	-	1	*	\$	-	1	\$ -	\$ -	
Line Losses on Cost of Power   S		\$	-	328		\$	-	328			
Total Deferral/Variance Account Rate Riders \$ 0.6734 328 \$ 220.88 \$ - 0.00% CBR Class B Rate Riders \$ 0.0577 326 \$ (18.93) \$ - 328 \$ - \$ 18.93 -100.00% GA Rate Riders \$ 0.0009 137,000 \$ (123.30) \$ - 137,000 \$ - \$ 123.30 -100.00% GA Rate Riders \$ 0.05359 328 \$ 17.58 \$ - 0.009% Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ 1 \$ - \$ -						_				\$ 47.27	3.30%
Riders		\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Ricers   State   Rate   Riders   State   Riders   Riders   State   Riders   State   Riders		e	0.6734	328	\$ 220.88	•	0.6734	328	\$ 220.88	¢ _	0.00%
GA Rate Riders		*			,	1.	0.0734		\$ 220.00	· ·	
Low Voltage Service Charge   \$ 0.05359   328   \$ 17.58   \$ 0.05359   328   \$ 17.58   \$ - 0.00%		-\$					-		\$ -		
Smart Meter Entity Charge (if applicable)         \$         -         1         \$         -         \$         -         1         \$         -         \$         -         Additional Fixed Rate Riders         \$         -         1         \$         -         \$         -         328         \$         -         -         -         \$         -         <		-\$					-		\$ -		
Additional Fixed Rate Riders \$ - 1 \$ - 5 - 1 \$ \$ - 5 - 1 \$ \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Low Voltage Service Charge	\$	0.05359	328	\$ 17.58	\$	0.05359	328	\$ 17.58	\$ -	0.00%
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ 1 \$ - \$ - \$ -	Smart Meter Entity Charge (if applicable)	e		1	¢ .	•	_	4	e .	¢ _	
Additional Volumetric Rate Riders \$ - 328 \$ - \$ - 328 \$ - \$ - \$ - 328 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		*	_		-	Ψ	-		-	Ψ -	
Sub-Total B - Distribution (includes   \$1,529.02   \$1,718.51   \$189.50   12.39%	Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Sub-Total A	Additional Volumetric Rate Riders	\$	-	328	\$ -	\$	-	328	\$ -	\$ -	
Sub-1 total A					\$ 1.529.02				\$ 1.718.51	¢ 189.50	12 30%
RTSR - Connection and/or Line and Transformation Connection \$ 3.0018 328 \$ 984.59 \$ 3.0602 328 \$ 1,003.75 \$ 19.16 1.95% Sub-Total C - Delivery (including Sub-Total B) \$ 3,819.18 \$ 4,081.26 \$ 262.08 6.86% Wholesale Market Service Charge (WMSC) \$ 0.0045 142,329 \$ 640.48 \$ 0.0045 142,329 \$ 640.48 \$ - 0.00% (RRRP) \$ 0.0014 142,329 \$ 199.26 \$ 0.0014 142,329 \$ 199.26 \$ - 0.00% (RRRP) \$ 0.0014 142,329 \$ 199.26 \$ 0.0014 142,329 \$ 199.26 \$ - 0.00% (RRRP) \$ 0.25 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00% (RRRP) \$ 15,314.63 \$ - 0.00% (RRRP) \$ 15,314.63 \$ 0.1076 142,329 \$ 15,314.63 \$ - 0.00% (RRRP) \$ 15,314.63 \$ - 0					,				,		
Transformation Connection \$ 3.0018 328 \$ 984.59 \$ 3.0602 328 \$ 1,003.75 \$ 19.16 1.95% \$ Sub-Total C - Delivery (including Sub-Total B) \$ 3,819.18 \$ \$ 4,081.26 \$ 262.08 6.86% Wholesale Market Service Charge (WMSC) \$ 0.0045 142,329 \$ 640.48 \$ 0.0045 142,329 \$ 640.48 \$ - 0.00% (WMSC) \$ 0.0014 142,329 \$ 199.26 \$ - 0.00% \$ 0.0014 142,329 \$ 199.26 \$ - 0.00% \$	RTSR - Network	\$	3.9804	328	\$ 1,305.57	\$	4.1433	328	\$ 1,359.00	\$ 53.43	4.09%
Sub-Total C - Delivery (including Sub-Total B)   Sub-Total B   Sub-Tot		e	3 0018	328	\$ 084.50	•	3 0602	328	\$ 1,003,75	¢ 10.16	1 05%
Total B)   \$ 3,819.18   \$ 4,081.26   \$ 262.08   6.86%     Wholesale Market Service Charge (WMSC)   \$ 0.0045   142,329   \$ 640.48   \$ 0.0045   142,329   \$ 640.48   \$ - 0.00%     Rural and Remote Rate Protection (RRRP)   \$ 0.0014   142,329   \$ 199.26   \$ 0.0014   142,329   \$ 199.26   \$ - 0.00%     Standard Supply Service Charge   \$ 0.25   1 \$ 0.25   \$ 0.25   1 \$ 0.25   \$ - 0.00%     Average IESO Wholesale Market Price   \$ 0.1076   142,329   \$ 15,314.63   \$ 0.1076   142,329   \$ 15,314.63   \$ - 0.00%     Total Bill on Average IESO Wholesale Market Price   \$ 19,973.80   \$ 20,235.89   \$ 262.08   1.31%     HST	Transformation Connection	¥	3.0010	320	ψ 904.59	Ψ	3.0002	320	ψ 1,003.73	ψ 13.10	1.5570
Total Bill on Average   ESO Wholesale Market Price   S   19.3%					\$ 3,910,19				\$ 4.081.26	\$ 262.08	6 86%
(WMSC)         \$         0.004s         142,329         640.48         \$         0.004s         142,329         640.48         \$         0.004s         142,329         640.48         \$         0.004s         142,329         640.48         \$         -         0.00%s           Rural and Remote Rate Protection (RRRP)         \$         0.0014         142,329         \$         199.26         \$         -         0.00%s           Standard Supply Service Charge         \$         0.25         1         \$         0.25         1         \$         0.25         1         \$         0.00%s           Average IESO Wholesale Market Price         \$         0.1076         142,329         \$         15,314.63         \$         0.1076         142,329         \$         15,314.63         \$         -         0.00%s           Total Bill on Average IESO Wholesale Market Price         \$         \$         19,973.80         \$         \$         2,035.89         \$         262.08         1.31%s           HST         13%         \$         2,596.59         13%s         \$         2,630.67         \$         34.07         1.31%s           Ontario Electricity Rebate         19.3%         \$         -         19.3%s					ψ 3,013.10				4,001.20	ψ 202.00	0.0078
Rural and Remote Rate Protection   \$   0.0014   142,329   \$   199.26   \$   0.0014   142,329   \$   199.26   \$   -   0.00%		e	0.0045	1/12 320	\$ 640.48	•	0.0045	1/2 329	\$ 640.48	¢ _	0.00%
(RRRP) \$ 0.0014   142,329   199.26   \$ 0.0014   142,329   \$ 199.26   \$ - 0.00%   Standard Supply Service Charge \$ 0.25   1   \$ 0.25   \$ 0.25   1   \$ 0.25   \$ - 0.00%   Average IESO Wholesale Market Price   \$ 0.1076   142,329   \$ 15,314.63   \$ 0.1076   142,329   \$ 15,314.63   \$ - 0.00%    Total Bill on Average IESO Wholesale Market Price   \$ 19,973.80   \$ 20,235.89   \$ 262.08   1.31%   HST Ontario Electricity Rebate   19.3%   \$ 2,596.59   13%   \$ 2,630.67   \$ 34.07   1.31%		*	0.0043	142,525	Ψ 040.40	Ψ	0.0043	142,323	<b>\$</b> 040.40	Ψ -	0.0070
CRNRP    Standard Supply Service Charge   \$ 0.25   1   \$ 0.25   \$ 0.25   1   \$ 0.25   \$ - 0.00%     Average IESO Wholesale Market Price   \$ 0.1076   142,329   \$ 15,314.63   \$ - 0.00%     Total Bill on Average IESO Wholesale Market Price   \$ 19,973.80   \$ 20,235.89   \$ 262.08   1.31%     HST		e	0.0014	1/12 320	\$ 100.26	•	0.0014	1/2 329	\$ 100.26	¢ _	0.00%
Average IESO Wholesale Market Price \$ 0.1076		*		142,525		1.	0.0014	142,323	ψ 133.20	Ψ -	
Total Bill on Average IESO Wholesale Market Price	Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$ -	0.00%
HST 13% \$ 2,596.59 13% \$ 2,630.67 \$ 34.07 1.31% Ontario Electricity Rebate 19.3% \$ - 19.3% \$ -	Average IESO Wholesale Market Price	\$	0.1076	142,329	\$ 15,314.63	\$	0.1076	142,329	\$ 15,314.63	\$ -	0.00%
HST 13% \$ 2,596.59 13% \$ 2,630.67 \$ 34.07 1.31% Ontario Electricity Rebate 19.3% \$ - 19.3% \$ -											
Ontario Electricity Rebate 19.3% \$ - 19.3% \$ -	Total Bill on Average IESO Wholesale Market Price				\$ 19,973.80				\$ 20,235.89	\$ 262.08	1.31%
	HST		13%		\$ 2,596.59		13%		\$ 2,630.67	\$ 34.07	1.31%
Total Bill on Average IESO Wholesale Market Price \$ 22,570.40 \$ 22,866.55 \$ 296.15 1.31%	Ontario Electricity Rebate		19.3%		\$ -		19.3%		\$ -		
	Total Bill on Average IESO Wholesale Market Price				\$ 22,570.40				\$ 22,866.55	\$ 296.15	1.31%
	•				, , , , , , , , ,				,		

#### APPENDIX "E"

NBRZ - GA Analysis Workform



### **GA Analysis Workform for 2025 Rate Applications**

Version 1.0

Input cells Drop down cells		
U	tility Name	North Bay Hydro Distribution Limited

#### Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
  - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR
  - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.
- (e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

#### Instructions:

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
- Scenario a -If 2022 balances were last approved on a final basis Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as usell.
- Scenario bii If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved for disposition - Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

#### Year Selected

2022

				I			
							Unresolved
				Adjusted Net Change in			Difference as % of
		Net Change in Principal		Principal Balance in the	Unresolved	\$ Consumption at	Expected GA
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	Payments to IESO
2023	\$ 404,667	\$ 343,482	\$ 98,970	\$ 442,452	\$ 37,785	\$ 12,994,172	0.3%
Cumulative Balance	\$ 404,667	\$ 343,482	\$ 98,970	\$ 442,452	\$ 37,785	\$ 12,994,172	N/A

#### Account 1588 Reconciliation Summary

Treatment of the service of the serv	
Year	Account 1588 as a % of Account 4705
2023	-0.6%
Cumulative Balance	-0.6%

	Ontario	Energy	Boar
--	---------	--------	------

#### **GA Analysis Workform**

NOTE Z	Consumption Data Excluding for Loss Factor (Data to a	TIER MITH KKK 42 APPHICADIE			
	Year		2023		
	Total Metered excluding WMP	C = A+B	483,111,371	kWh	100%
	RPP	A	276,767,058	kWh	57.3%
	Non RPP	B = D+E	206,344,313	kWh	42.7%

Non-RPP Class A

D

39,643,300

kWh

6,2%

Non-RPP Class B

166,701,013

kWh

34,5%

Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

1st Estimate GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

#### Note 4 Analysis of Expected GA Amount Year

Calendar Month	Non-RPP Class B Including	Deduct Previous Month	Adjusted	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Cor
	F	G	н	I = F-G+H	J	K = I*J	L	
January	16,165,917			16,165,917	0.03138	\$ 507,286		
February	15,112,118			15,112,118	0.06285	\$ 949,797	0.08249	\$
March	15,321,294			15,321,294	0.06989	\$ 1,070,805	0.08031	\$

	Non-RPP Class B including	Unbilled Loss	Adjusted	including Loss Adjusted					
	Loss Factor Billed	Adjusted Consumption	Consumption	Consumption, Adjusted	GA Rate Billed	\$ Consumption at	GA Actual Rate Paid	\$ Consumption at	Expected GA Price
Calendar Month	Consumption (kWh)	(kWh)	(kWh)	for Unbilled (kWh)	(\$/kWh)	GA Rate Billed	(\$/kWh)	Actual Rate Paid	Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	16,165,917			16,165,917	0.03138	\$ 507,286	0.05377	\$ 869,241	\$ 361,955
February	15,112,118			15,112,118	0.06285	\$ 949,797	0.08249	\$ 1,246,599	\$ 296,802
March	15,321,294			15,321,294	0.06989	\$ 1,070,805	0.08031	\$ 1,230,453	\$ 159,648
April	13,768,673			13,768,673	0.08249	\$ 1,135,778	0.09853	\$ 1,356,627	\$ 220,850
May	14,719,144			14,719,144	0.08249	\$ 1,214,182	0.09962	\$ 1,466,321	\$ 252,139
June	13,812,623			13,812,623	0.09853	\$ 1,360,958	0.08293	\$ 1,145,481	\$ (215,477)
July	14,629,212			14,629,212	0.09962	\$ 1,457,362	0.04949	\$ 724,000	\$ (733,362)
August	13,484,512			13,484,512	0.05377	\$ 725,062	0.07606	\$ 1,025,632	\$ 300,570
September	13,624,279			13,624,279	0.05837	\$ 795,249	0.05093	\$ 693,885	\$ (101,365)
October	13,885,056			13,885,056	0.07332	\$ 1,018,052	0.08498	\$ 1,179,952	
November	14,625,490			14,625,490	0.07040		0.07090	\$ 1,036,947	
December	15,388,615			15,388,615	0.08340	\$ 1,283,410	0.06622	\$ 1,019,034	\$ (264,376)
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Veer	474 500 000	1		474 500 000		6 40 547 577	ı	. 40.004.470	

O P Q=0-P R P= Q*R	RPP Class B Wholesale kWh		Annual Unaccounted for Energy Loss kWh	GA Actual Rate Paid	Expected GA Volume Variance (\$)
	0	0 P	Q=0-P	R	
173,950,272 174,536,933 - 586,661 0.07147 \$ (41,9)		73 950 272 174 536 933	- 586,661	0.07147	\$ (41.928)

Figual to (AUEW) - Class A + embodied generation KMP) (Non-RPP Class B retail kMVn) (Non-RPP Class B stall kMVn) (Non-RPP Class B wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance \$

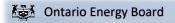
a) Please provide an explanation in	the text box below if columns G	and H for unbilled consumption are no
used in the table above.		

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

#### Note 5 Reconciling Items

			Principal Advances				
Item	Amount	Explanation		Principal Adjustments			
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 343,482		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation			
CT 148 True-up of GA Charges based on Actual Non-RPP 1a Volumes - prior year							
CT 148 True-up of GA Charges based on Actual Non-RPP 1b Volumes - current year							
2a Remove prior year end unbilled to actual revenue differences	\$ 17,206						
2b Add current year end unbilled to actual revenue differences	\$ 81,764						
Remove difference between prior year accrual/forecast to 3a actual from long term load transfers							
Add difference between current year accrual/forecast to 3b actual from long term load transfers							
4 Remove GA balances pertaining to Class A customers							
Significant prior period billing adjustments recorded in 5a current year							
Significant current period billing adjustments recorded in 5b other year(s)							
Differences in GA IESO posted rate and rate charged on 6 IESO invoice							
7 8							
9 10							
lote 6 Adjusted Net Change in Principal Balance in the GL	\$ 442.452						

Adjusted Net Change in Principal Balance in the GL \$ Net Change in Expected GA Balance in the Year Per Analysis \$ Unresolved Difference Unresolved Difference as % of Expected GA Payments to IESO



### **Account 1588 Reasonability**

#### Note 7 Account 1588 Reasonability Test

	A	ccount 1588 - RSVA Po				
Year	Principal Transactions <sup>1</sup> Adjustmen		Total Activity in Calendar Year	Account 4705 - Power Purchased	Account 1588 as % of Account 4705	
2023	- 202,986	- 13,683	- 216,669	33,613,100	-0.6%	
Cumulative	- 202,986	- 13,683	- 216,669	33,613,100	-0.6%	

#### Notes

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

#### **Ontario Energy Board**

# GA Analysis Workform Account 1588 and 1589 Principal Adjustment Reconciliation

#### Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA G	Account 1589 - RSVA Global Adjustment									
			Explanation if not to							
		To be reversed in	be reversed in current							
Adjustment Description	Amount	current application?	application							
1 Reversal of prior year accrual	33,499	No								
2 2022 accrual	(17,206)	Yes								
3										
4										
5										
6										
7										
8										
Total	16,293									
Total principal adjustments included in last approved balance	16,293									
Difference										

Account 1588 - RSVA Power								
		To be Reversed in	Explanation if not to be					
		Current	reversed in current					
Adjustment Description	Amount	Application?	application					
1 Reversal of prior year accrual	(112,547)	No						
2 2022 accrual	24,714	Yes						
3								
4								
5								
6								
7								
8								
Total	(87,833)							
Total principal adjustments included in last approved balance	(87,833)							
Difference	(0)	1						

#### Note 9 Principal adjustment reconciliation in current application:

#### Note

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1589 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Short

		Account 1589 - RSVA Global Adjus	stment				
Year		Adjustment Description	Amount	Year Recorded in GL			
	Reversals	s of prior approved principal adjustments (auto-populated from table ab	ove)				
	1						
	2	2022 accrual	17,206				
	3						
	4						
	5						
	6						
	8						
	- 8	Total Reversal Principal Adjustments	17,206				
	Current v	ear principal adjustments	17,200				
		CT 148 true-up of GA Charges based on actual Non-RPP volumes					
		Unbilled to actual revenue differences	81,764				
	3						
	4						
	5						
	6						
	7						
	8		04.704				
		Total Current Year Principal Adjustments	81,764				
		ncipal Adjustments to be Included on DVA Continuity					
	Schedule	e/Tab 3 - IRM Rate Generator Model	98,970				

	Account 1588 - RSVA Power								
Year	Adjustment Description	Amount	Year Recorded in GL						
	Reversals of prior approved principal adjustments (auto-populated from table above)		•						
	1								
	2 2022 accrual	(24,714)							
	3	•							
	4								
	5								
	6								
	7								
	8								
	Total Reversal Principal Adjustments (24,714)								
	Current year principal adjustments		1						
	1 CT 148 true-up of GA Charges based on actual RPP volumes								
	2 CT 1142/142 true-up based on actuals								
	3 Unbilled to actual revenue differences	11,031							
	4								
	5								
	6								
	7								
	8								
	Total Current Year Principal Adjustments	11,031							
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM	(40,000)							
	Rate Generator Model	(13,683)							

#### APPENDIX "F"

NBRZ - 2023 RRR Filing 2.1.5.4 – Demand and Revenue

#### **Report Summary**

Filing Due Year: Filing From Name: RRR Filing Number: 2024

2.1.5 36860

**Licence Type:** Status: **Reporting Period:** Distributor Submitted April

**Extension Granted: Extension Deadline:** Report Version:

**Reporting From** Reporting From Filing Due Date: January 1, 2023 December 31, 2023 May 01, 2024

**Submitter Name:** Submitted On: **Expiry Date** Melissa Casson April 30, 2024 April 30. 2024

#### Instructions

- 1. Utilities that merged or were acquired subsequent to the reporting year must report data relevant to the entity as it existed prior to the merger or acquisition.
- 2. Under the Demand and Revenue tab, for Sentinel and Street Lighting, please enter connections not number of accounts.
- 3. When reporting Embedded Distributor(s), please enter the number of distributors embedded within your distribution system.
- 4. To delete a value that should have been blank you must delete the value and enter 0.
- 5. Clicking Checkmark at the top will not automatically submit this filing. To submit this filing, go to the Performance Based Regulation Summary and Submit tab, scroll to the end of the page, select Yes in the Submit drop down then click the Checkmark button.
- 6. The Print button will print all tabs.

#### Table 1A

#### **SSS Metered Consumption by Detailed Rate Class**

Please enter metered consumption from SSS customers based on your distributor's detailed rate classes.

The figures entered in Table 1a will populate Table 1b on an aggregated basis.

Detailed Rate Class	Metered consumption for customers on RPP kWh (a)	Metered consumption for customers on RPP kW (b)	Metered consumption for customers Not on RPP kWh (c)	Metered consumption for customers Not on RPP kW (d)	Metered consumption for customers Billed by the IESO Commodity kWh (e)	Metered consumption for customers Billed by the IESO Commodity kW (f)	Total Consumption for Distribution Customers KWh (g=a+c+e)	Total Consumption for Distribution Customers KW (h=b+d+f)
Residential-North Bay	196,547,197.95						196,547,197.95	0.00
General Service Less Than 50 kW-North Bay	65,337,180.11		328,571.54				65,665,751.65	0.00
General Service 50 to 2,999 kW-North Bay	14,732,283.30	53,438.60	144,852,712.96	373,191.74			159,584,996.26	426,630.34
General Service 3,000 to 4,999 kW-North Bay			14,170,343.91	26,668.07			14,170,343.91	26,668.07
Sentinel Lighting-North Bay	110,918.76	280.46					110,918.76	280.46
Street Lighting-North Bay			2,036,368.72	5,690.28			2,036,368.72	5,690.28
Unmetered Scattered Load-North Bay	39,477.82						39,477.82	0.00
Residential-Espanola	30,327,592.55						30,327,592.55	0.00
General Service 50 to 4,999 kW-Espanola	1,372,132.70	4,222.53	7,245,113.29	18,310.52			8,617,245.99	22,533.05
Sentinel Lighting-Espanola	24,721.77	67.00					24,721.77	67.00
General Service Less Than 50 kW-Espanola	8,379,285.45						8,379,285.45	0.00
Street Lighting-Espanola	54,093.59	158.32					54,093.59	158.32
Unmetered Scattered Load-Espanola	106,030.48	_	_	_	_	_	106,030.48	0.00

Table 1B

#### SSS METERED CONSUMPTION BY GENERIC RATE CLASS

Table 1b will be auto-populated when entries in Table 1a are entered and saved.

Please verify that the classes in Table 1a have been accurately aggregated into the generic class groupings identified below.

Generic Rate Class	Metered consumption for customers on RPP kWh (i)	Metered consumption for customers on RPP kW (j)	Metered consumption for customers Not on RPP kWh (k)	Metered consumption for customers Not on RPP kW (I)	Metered consumption for customers Billed by IESO for Commodity kWh (m)	Metered consumption for customers Billed by IESO for Commodity kW (n)	Total Consumption for Distribution Customers KWh (o=i+k+m)	Total Consumption for Distribution Customers KW (p=j+l+n)
Residential	226,874,790.50	0.00	0.00	0.00	0.00	0.00	226,874,790.50	0.00
General Service < 50 kW	73,716,465.56	0.00	328,571.54	0.00	0.00	0.00	74,045,037.10	0.00
General Service >= 50 kW	16,104,416.00	57,661.13	166,268,170.16	418,170.33	0.00	0.00	182,372,586.16	475,831.46
Large User							0.00	0.00
Sub Transmission Customers							0.00	0.00
Embedded Distributor(s)							0.00	0.00
Street Lighting Connections	54,093.59	158.32	2,036,368.72	5,690.28	0.00	0.00	2,090,462.31	5,848.60
Sentinel Lighting Connections	135,640.53	347.46	0.00	0.00	0.00	0.00	135,640.53	347.46
Unmetered Scattered Load Connections	145,508.30	0.00	0.00	0.00	0.00	0.00	145,508.30	0.00
Total (Auto-Calculated)	317,030,914.48	58,166.91	168,633,110.42	423,860.61	0.00	0.00	485,664,024.90	482,027.52

#### Table 2A

Aggregated Consumption of Retailer Customers by Generic Rate Class

The figures in Table 2a are auto-calculated. When all retailer tables have been entered, select "Yes" above and click Checkmark to record the entries from each retailer table and allow Table 2a to be populated. Please verify that the classes have been accurately aggregated into the generic class groupings identified below.

Generic Rate Class	Metered Consumption in kWhs (q)	Metered Consumption in kWs (r)
Residential	3,418,767.75	0.00
General Service < 50 kW	13,392,168.47	0.00
General Service >= 50 kW	35,343,795.66	102,942.82
Large User	0.00	0.00
Sub Transmission Customers	0.00	0.00
Embedded Distributor(s)	0.00	0.00
Street Lighting Connections	171,366.26	501.56
Sentinel Lighting Connections	10,601.47	28.16
Unmetered Scattered Load Connections	10,763.77	0.00
Total (Auto-Calculated)	52,347,463.38	103,472.54

#### Table 2B

Aggregated Consumption from Retailer Customers by Detailed Rate Class. Please enter aggregate consumption from retailer customers based on your distributor's detailed rate class. These figures are entered to populate Table 3A which will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate -setting period.

Detailed Rate Class	Metered Consumption in kWhs (s)	Metered Consumption in kWs (t)
Residential-North Bay	3,093,105.93	
General Service Less Than 50 kW-North Bay	11,868,362.61	
General Service 50 to 2,999 kW-North Bay	29,985,175.48	89,910.06
General Service 3,000 to 4,999 kW-North Bay		
Sentinel Lighting-North Bay	9,672.31	25.74
Street Lighting-North Bay		
Unmetered Scattered Load-North Bay		
Residential-Espanola	325,661.82	
General Service 50 to 4,999 kW-Espanola	5,358,620.18	13,032.76
Sentinel Lighting-Espanola	929.16	2.42
General Service Less Than 50 kW-Espanola	1,523,805.86	
Street Lighting-Espanola	171,366.26	501.56
Unmetered Scattered Load-Espanola	10,763.77	

Table 3A Total Metered Consumption (SSS + Retailer) by Detailed Rate Class
Metered consumption in kWhs and kW will auto-populate from Table 1A and Table 2B
The data populated in Table 3a will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate-setting period.

Detailed Rate Class	Metered consumption in kWhs (u=g+s)	Metered consumption in kWs (v=h+t)
Residential-North Bay	199,640,303.88	0.00
General Service Less Than 50 kW-North Bay	77,534,114.26	0.00
General Service 50 to 2,999 kW-North Bay	189,570,171.74	516,540.40
General Service 3,000 to 4,999 kW-North Bay	14,170,343.91	26,668.07
Sentinel Lighting-North Bay	120,591.07	306.20
Street Lighting-North Bay	2,036,368.72	5,690.28
Unmetered Scattered Load-North Bay	39,477.82	0.00
Residential-Espanola	30,653,254.37	0.00
General Service 50 to 4,999 kW-Espanola	13,975,866.17	35,565.81
Sentinel Lighting-Espanola	25,650.93	69.42
General Service Less Than 50 kW-Espanola	9,903,091.31	0.00
Street Lighting-Espanola	225,459.85	659.88
Unmetered Scattered Load-Espanola	116,794.25	0.00

Table 3B

Total Metered Consumption (SSS + Retailer) and Annual Billings by Generic Rate Class. Metered consumption in kWhs and kW will auto-populate from Table 1B and Table 2A. Please input Annual Billings for each generic rate class. The sum of annual billings for all rate classes should equal Account 4080 from the RRR 2.1.7 Trial Balance.

Generic Rate Class	Metered consumption in kWhs (w=o+q))	Metered consumption in kWs (x=p+r)	Annual Bilings - Distribution Revenue (Acct. 4080)
Residential	230,293,558.25	0.00	10,315,331.39
General Service < 50 kW	87,437,205.57	0.00	2,995,507.52
General Service >= 50 kW	217,716,381.82	578,774.28	2,984,799.61
Large User	0.00	0.00	
Sub Transmission Customers	0.00	0.00	
Embedded Distributor(s)	0.00	0.00	
Street Lighting Connections	2,261,828.57	6,350.16	166,568.04
Sentinel Lighting Connections	146,242.00	375.62	36,354.44
Unmetered Scattered Load Connections	156,272.07	0.00	7,549.25
Total (Auto-Calculated)	538,011,488.28	585,500.06	16,506,110.25

#### APPENDIX "G"

**ERZ - Current Tariff of Rates and Charges** 

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

#### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account taking electricty at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	35.34
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0291
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### **TARIFF OF RATES AND CHARGES**

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

#### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	219.25
Distribution Volumetric Rate	\$/kW	5.1803
Low Voltage Service Rate	\$/kW	2.3267
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6228
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8239
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kW	0.2591
Retail Transmission Rate - Network Service Rate	\$/kW	3.5708
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3429
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0141
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2456
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

#### **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricty at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	17.21
Distribution Volumetric Rate	\$/kWh	0.0219
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.78
Distribution Volumetric Rate	\$/kW	30.4922
Low Voltage Service Rate	\$/kW	1.8361
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.5761
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8173
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kW	(0.5741)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8606
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### **TARIFF OF RATES AND CHARGES**

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	1.42
Distribution Volumetric Rate	\$/kW	17.7956
Low Voltage Service Rate	**	
S .	\$/kW	1.7986
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.5025
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8614
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kW	33.7000
Retail Transmission Rate - Network Service Rate	\$/kW	2.6989
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8225
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 4.55

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

37.78

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### **Customer Administration**

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)

#### **TARIFF OF RATES AND CHARGES**

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0673
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0567

#### **APPENDIX "H"**

**ERZ - Proposed Tariff of Rates and Charges** 

#### Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0045

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

\$	44.66
\$	0.42
\$/kWh	0.0067
\$/kWh	0.0014
\$/kWh	0.0022
\$/kWh	0.0006
\$/kWh	0.0078
\$/kWh	0.0053
\$/kWh	0.0041
\$/kWh	0.0004
\$/kWh	0.0014
\$	0.25
	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

#### Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account taking electricty at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	36.51
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0301
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0015 0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	226.49
Distribution Volumetric Rate	\$/kW	5.3512
Low Voltage Service Rate	\$/kW	2.3267
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6228
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8239
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kW	0.2591
Retail Transmission Rate - Network Service Rate	\$/kW	2.8941

#### **TARIFF OF RATES AND CHARGES**

#### **Effective and Implementation Date May 1, 2025**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8509
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2534
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5641

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0042

20. Final Tariff Schedule

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricty at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	17.78
Distribution Volumetric Rate	\$/kWh	0.0226
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	(0.0006) 0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	3.90
Distribution Volumetric Rate	\$/kW	31.4984
Low Voltage Service Rate	\$/kW	1.8361
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.5761
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8173
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kW	(0.5741)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1981
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4699
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.47
Distribution Volumetric Rate	\$/kW	18.3829
Low Voltage Service Rate	\$/kW	1.7986
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.5025
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8614
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	33.7000 2.1875
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4398
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### North Bay Hydro Distribution Limited Espanola Rate Zone TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025** 

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 4.55

EB-2023-0042

### North Bay Hydro Distribution Limited **Espanola Rate Zone TARIFF OF RATES AND CHARGES**

### Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### **Customer Administration**

· · · · · · · · · · · · · · · · · · ·		
Arrears certificate	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

EB-2023-0042

## North Bay Hydro Distribution Limited Espanola Rate Zone TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

Cicotifolty.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

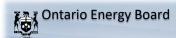
Total Loss Factor - Secondary Metered Customer < 5,000 kW 1.0673

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0567

### APPENDIX "I"

**ERZ - Proposed Bill Impacts** 



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0673	1.0673	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0673	1.0673	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0673	1.0673	52,000	126	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0673	1.0673	520		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0673	1.0673	175	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0673	1.0673	14,800	46	DEMAND	505
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0673	1.0673	4,700	15	DEMAND	294
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0673	1.0673	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0673	1.0673	3,100		CONSUMPTION	
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				

Table 2

					Sub	-Total					Total	
Units		Α				В			С		Total Bill	
		\$	%		\$	%		\$	%		\$	%
kWh	\$	2.33	5.5%	\$	2.33	4.1%	\$	(0.23)	-0.3%	\$	(0.21)	-0.1%
kWh	\$	3.17	3.3%	\$	3.17	2.4%	\$	(3.23)	-2.0%	\$	(3.03)	-0.8%
kW	\$	28.77	3.2%	\$	28.77	2.1%	\$	(118.48)	-5.6%	\$	(133.89)	-1.4%
kWh	\$	0.93	3.3%	\$	0.93	2.5%	\$	(0.73)	-1.6%	\$	(0.68)	-0.7%
kW	\$	1.13	3.3%	\$	1.13	2.9%	\$	0.22	0.5%	\$	0.21	0.3%
kW	\$	52.27	1.7%	\$	52.27	1.6%	\$	11.14	0.3%	\$	12.59	0.2%
kW	\$	23.51	2.0%	\$	23.51	1.8%	\$	10.10	0.8%	\$	11.41	0.5%
kWh	\$	2.33	5.5%	\$	2.33	4.1%	\$	(0.23)	-0.3%	\$	(0.26)	-0.1%
kWh	\$	4.27	3.3%	\$	4.27	2.3%	\$	(5.66)	-2.4%	\$	(6.39)	-1.0%
										1		
										1		
	1									1		
	1									1		
	kWh kWh kW kWh kW kW	kWh \$ kWh \$ kW \$ kWh \$ kW \$ kW \$ kW \$ kW	\$   \$   \$   \$   \$   \$   \$   \$   \$   \$	kWh         \$         %           kWh         \$         2.33         5.5%           kWh         \$         3.17         3.3%           kW         \$         28.77         3.2%           kWh         \$         0.93         3.3%           kW         \$         1.13         3.3%           kW         \$         52.27         1.7%           kW         \$         23.51         2.0%           kWh         \$         2.33         5.5%	kWh         \$         %           kWh         \$         2.33         5.5%         \$           kWh         \$         3.17         3.3%         \$           kW         \$         28.77         3.2%         \$           kWh         \$         0.93         3.3%         \$           kW         \$         1.13         3.3%         \$           kW         \$         52.27         1.7%         \$           kW         \$         23.51         2.0%         \$           kWh         \$         2.33         5.5%         \$	kWh         \$         \$           kWh         \$         2.33         5.5%         \$         2.33           kWh         \$         3.17         3.3%         \$         3.17           kW         \$         28.77         3.2%         \$         28.77           kWh         \$         0.93         3.3%         \$         0.93           kW         \$         1.13         3.3%         \$         1.13           kW         \$         52.27         1.7%         \$         52.27           kW         \$         23.51         2.0%         \$         23.51           kWh         \$         2.33         5.5%         \$         2.33	kWh         \$         %           kWh         \$         2.33         5.5%         \$         2.33         4.1%           kWh         \$         3.17         3.3%         \$         3.17         2.4%           kW         \$         28.77         3.2%         \$         28.77         2.1%           kWh         \$         0.93         3.3%         \$         0.93         2.5%           kW         \$         1.13         3.3%         \$         1.13         2.9%           kW         \$         52.27         1.7%         \$         52.27         1.6%           kW         \$         23.51         2.0%         \$         23.51         1.8%           kWh         \$         2.33         5.5%         \$         2.33         4.1%	kWh         \$         %           kWh         \$         2.33         5.5%         \$         2.33         4.1%         \$           kWh         \$         2.37         3.3%         \$         3.17         2.4%         \$           kW         \$         28.77         3.2%         \$         28.77         2.1%         \$           kWh         \$         0.93         3.3%         \$         0.93         2.5%         \$           kW         \$         1.13         3.3%         \$         1.13         2.9%         \$           kW         \$         52.27         1.7%         \$         52.27         1.6%         \$           kW         \$         23.51         2.0%         \$         23.51         1.8%         \$           kWh         \$         2.33         5.5%         \$         2.33         4.1%         \$	kWh         \$         %         \$           kWh         \$         2.33         5.5%         \$         2.33         4.1%         \$         (0.23)           kWh         \$         3.17         3.3%         \$         3.17         2.4%         \$         (3.23)           kW         \$         28.77         3.2%         \$         28.77         2.1%         \$         (118.48)           kWh         \$         0.93         3.3%         \$         0.93         2.5%         \$         (0.73)           kW         \$         1.13         3.3%         \$         1.13         2.9%         \$         0.22           kW         \$         5.2.27         1.7%         \$         5.2.27         1.6%         \$         11.14           kW         \$         23.51         2.0%         \$         23.51         1.8%         \$         10.10           kWh         \$         2.33         5.5%         \$         2.33         4.1%         \$         (0.23)	kWh         \$         %         \$         %           kWh         \$         2.33         5.5%         \$         2.33         4.1%         \$         (0.23)         -0.3%           kWh         \$         3.17         3.3%         \$         3.17         2.4%         \$         (3.23)         -2.0%           kW         \$         28.77         3.2%         \$         28.77         2.1%         \$         (118.48)         -5.6%           kWh         \$         0.93         3.3%         \$         0.93         2.5%         \$         (0.73)         -1.6%           kW         \$         1.13         3.3%         \$         1.13         2.9%         \$         0.22         0.5%           kW         \$         52.27         1.7%         \$         52.27         1.6%         \$         11.14         0.3%           kW         \$         23.51         2.0%         \$         23.51         1.8%         \$         10.10         0.8%           kWh         \$         2.33         5.5%         \$         2.33         4.1%         \$         (0.23)         -0.3%	kWh         \$         %         \$         %           kWh         \$         2.33         5.5%         \$         2.33         4.1%         \$         (0.23)         -0.3%         \$           kWh         \$         3.17         3.3%         \$         3.17         2.4%         \$         (3.23)         -2.0%         \$           kW         \$         28.77         3.2%         \$         28.77         2.1%         \$         (118.48)         -5.6%         \$           kWh         \$         0.93         3.3%         \$         0.93         2.5%         \$         (0.73)         -1.6%         \$           kW         \$         1.13         3.3%         \$         1.13         2.9%         \$         0.22         0.5%         \$           kW         \$         52.27         1.6%         \$         11.14         0.3%         \$           kW         \$         23.51         2.0%         \$         23.51         1.8%         \$         10.10         0.8%         \$           kWh         \$         2.33         5.5%         \$         2.33         4.1%         \$         (0.23)         -0.3%         \$ <td>kWh         \$         %         \$         %         \$           kWh         \$         2.33         5.5%         \$         2.33         4.1%         \$         (0.23)         -0.3%         \$         (0.21)           kWh         \$         3.17         3.3%         \$         3.17         2.4%         \$         (3.23)         -2.0%         \$         (3.03)           kW         \$         28.77         3.2%         \$         28.77         2.1%         \$         (118.48)         -5.6%         \$         (133.89)           kWh         \$         0.93         3.3%         \$         0.93         2.5%         \$         (0.73)         -1.6%         \$         (0.68)           kW         \$         1.13         3.3%         \$         1.13         2.9%         \$         0.22         0.5%         \$         0.21           kW         \$         5.2.27         1.7%         \$         5.2.27         1.6%         \$         11.14         0.3%         \$         12.59           kW         \$         23.51         2.0%         \$         23.51         1.8%         \$         10.10         0.8%         \$         11.41</td>	kWh         \$         %         \$         %         \$           kWh         \$         2.33         5.5%         \$         2.33         4.1%         \$         (0.23)         -0.3%         \$         (0.21)           kWh         \$         3.17         3.3%         \$         3.17         2.4%         \$         (3.23)         -2.0%         \$         (3.03)           kW         \$         28.77         3.2%         \$         28.77         2.1%         \$         (118.48)         -5.6%         \$         (133.89)           kWh         \$         0.93         3.3%         \$         0.93         2.5%         \$         (0.73)         -1.6%         \$         (0.68)           kW         \$         1.13         3.3%         \$         1.13         2.9%         \$         0.22         0.5%         \$         0.21           kW         \$         5.2.27         1.7%         \$         5.2.27         1.6%         \$         11.14         0.3%         \$         12.59           kW         \$         23.51         2.0%         \$         23.51         1.8%         \$         10.10         0.8%         \$         11.41

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 750 kWh Demand kW 1.0673 Current Loss Factor Proposed/Approved Loss Factor 1.0673

	Current OEB-Approve							Proposed	ı				pact	1
	F	late	Volume		Charge		Rate	Volume		Charge				1
		(\$)			(\$)		(\$)			(\$)	,	Change	% Change	
Monthly Service Charge	\$	38.50		\$	38.50	\$	44.66	1	\$	44.66	\$	6.16	16.00%	1
Distribution Volumetric Rate	\$	0.0051	750	\$	3.83	\$	-	750	\$	-	\$	(3.83)	-100.00%	1
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		1
Volumetric Rate Riders	\$	0.0006	750	\$	0.45	\$	0.0006	750	\$	0.45	\$	-	0.00%	
Sub-Total A (excluding pass through)				\$	42.78				\$	45.11	\$	2.33	5.46%	1
Line Losses on Cost of Power	\$	0.1114	50	\$	5.62	\$	0.1114	50	\$	5.62	\$	-	0.00%	1
Total Deferral/Variance Account Rate	•	0.0036	750	æ	2.70	\$	0.0036	750	e	2.70	\$	_	0.00%	1
Riders	a a	0.0036	750	φ	2.70	Ф	0.0036	750	φ	2.70	φ	-	0.00%	1
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		1
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		1
Low Voltage Service Charge	\$	0.0067	750	\$	5.03	\$	0.0067	750	\$	5.03	\$	-	0.00%	1
Smart Meter Entity Charge (if applicable)	•	0.42	١ ,	\$	0.42	e	0.42	4	\$	0.42	\$	_	0.00%	1
	a a	0.42	'	φ	0.42	Ф	0.42	'	φ	0.42	φ	-	0.00%	1
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		1
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		•
Sub-Total B - Distribution (includes				\$	56.54				e	58.88	•	2.33	4.13%	1
Sub-Total A)				,					Ψ					•
RTSR - Network	\$	0.0096	800	\$	7.68	\$	0.0078	800	\$	6.24	\$	(1.44)	-18.75%	In the manager's summary,
RTSR - Connection and/or Line and	e	0.0067	800	¢	5.36	\$	0.0053	800	•	4.24	\$	(1.12)	-20.90%	1
Transformation Connection	<b>"</b>	0.0007	000	Ψ	5.50	Ψ	0.0000	000	Ψ	7.27	Ψ	(1.12)	-20.3070	In the manager's summary,
Sub-Total C - Delivery (including Sub-				\$	69.59				\$	69.36	\$	(0.23)	-0.33%	1
Total B)				Ľ	00.00				Ť		Ť	(0.20)	0.0070	
Wholesale Market Service Charge	\$	0.0045	800	\$	3.60	\$	0.0045	800	\$	3.60	\$	_	0.00%	1
(WMSC)	Ť			Ť		*			*		,			1
Rural and Remote Rate Protection	\$	0.0014	800	\$	1.12	\$	0.0014	800	\$	1.12	\$	-	0.00%	1
(RRRP)														1
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	Ψ	0.25		-	0.00%	1
TOU - Off Peak	\$	0.0870	473		41.11		0.0870	473		41.11	\$	-	0.00%	1
TOU - Mid Peak	\$	0.1220	135		16.47		0.1220		\$	16.47	\$	-	0.00%	1
TOU - On Peak	\$	0.1820	143	\$	25.94	\$	0.1820	143	\$	25.94	\$	-	0.00%	I
Tetal Bill on TOU (hefens Terre)					450.00				•	45-0-	•	(0.00)	0.440/	}
Total Bill on TOU (before Taxes)	1	400/		\$	158.07		400/		\$	157.85		(0.23)	-0.14%	i
HST	1	13%		\$	20.55		13%		\$	20.52		(0.03)	-0.14%	1
Ontario Electricity Rebate		19.3%		\$	(30.51)		19.3%		\$	(30.46)	\$	0.04		1
Total Bill on TOU				\$	148.11				\$	147.90	\$	(0.21)	-0.14%	1
														1

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Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh kW Demand -Current Loss Factor 1.0673 Proposed/Approved Loss Factor 1.0673

		Current Ol	EB-Approve					Proposed					Impact			
		Rate	Volume		Charge		Rate	Volume		Charge						
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change			
Monthly Service Charge	\$	35.34	1	\$		\$	36.51	1	\$	36.51	\$	1.17	3.31%			
Distribution Volumetric Rate	\$	0.0291	2000	\$	58.20	\$	0.0301	2000	\$	60.20	\$	2.00	3.44%			
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-				
Volumetric Rate Riders	\$	0.0015	2000	\$	3.00	\$	0.0015	2000	\$	3.00	\$	-	0.00%			
Sub-Total A (excluding pass through)				\$	96.54				\$	99.71	\$	3.17	3.28%			
Line Losses on Cost of Power	\$	0.1114	135	\$	14.99	\$	0.1114	135	\$	14.99	\$	-	0.00%			
Total Deferral/Variance Account Rate		0.0037	2,000	\$	7.40	\$	0.0037	2,000	\$	7.40	\$	_	0.00%			
Riders	۳	0.0037	2,000	Ψ	7.40	Ψ	0.0037	2,000	Ψ	7.40	Ψ	-	0.0070			
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-				
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-				
Low Voltage Service Charge	\$	0.0060	2,000	\$	12.00	\$	0.0060	2,000	\$	12.00	\$	-	0.00%			
Smart Meter Entity Charge (if applicable)		0.42	1	\$	0.42	\$	0.42	4	\$	0.42	\$	_	0.00%			
	۳	0.42	'	Ψ	0.42	Ψ	0.42		Ψ	0.42	Ψ	-	0.0070			
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-				
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-				
Sub-Total B - Distribution (includes				\$	131.35				\$	134.52	•	3.17	2.41%			
Sub-Total A)																
RTSR - Network	\$	0.0088	2,135	\$	18.78	\$	0.0071	2,135	\$	15.16	\$	(3.63)	-19.32%	In the manager's summa		
RTSR - Connection and/or Line and	\$	0.0061	2,135	\$	13.02	\$	0.0048	2,135	\$	10.25	\$	(2.77)	-21.31%			
Transformation Connection		0.0001	2,100	Ψ	10.02	Ψ.	0.0040	2,100	*	10.20	Ψ	(2.17)	21.0170	In the manager's summa		
Sub-Total C - Delivery (including Sub-				\$	163.15				\$	159.92	\$	(3.23)	-1.98%			
Total B)				ļ.					·		·	(,	1111			
Wholesale Market Service Charge	\$	0.0045	2,135	\$	9.61	\$	0.0045	2,135	\$	9.61	\$	-	0.00%			
(WMSC)	'		,	ľ		l .		,								
Rural and Remote Rate Protection	\$	0.0014	2,135	\$	2.99	\$	0.0014	2,135	\$	2.99	\$	-	0.00%			
(RRRP)					0.05								0.000/			
Standard Supply Service Charge TOU - Off Peak	\$	0.25	1 000	\$	0.25		0.25	1	\$	0.25		-	0.00%			
TOU - Oπ Peak TOU - Mid Peak	\$	0.0870	1,260	\$	109.62		0.0870	1,260	\$	109.62		-	0.00%			
	\$	0.1220	360	\$			0.1220	360	\$	43.92		-	0.00%			
TOU - On Peak	\$	0.1820	380	\$	69.16	\$	0.1820	380	\$	69.16	\$	-	0.00%			
Total Bill on TOU (before Tours)				_	200 =2					205 42	•	(0.00)	0.040/			
Total Bill on TOU (before Taxes)		400/		\$	398.70		400/		\$	395.46		(3.23)	-0.81%			
HST		13%		\$	51.83		13%		\$	51.41		(0.42)	-0.81%			
Ontario Electricity Rebate		19.3%		\$	(76.95)		19.3%		\$	(76.32)		0.62				
Total Bill on TOU				\$	373.58				\$	370.55	\$	(3.03)	-0.81%			

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Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

| RPP / Non-RPP: Non-RPP (Other)
| Consumption | 52,000 kWh
Demand	126 kW
Current Loss Factor	1.0673
Proposed/Approved Loss Factor	1.0673

		Current O	B-Approve	d			Proposed			Impact
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	
Monthly Service Charge	\$	219.25	1	\$ 219.25		226.49	1	\$ 226.49		24 3.30%
Distribution Volumetric Rate	\$	5.1803	126	\$ 652.72	\$	5.3512	126	\$ 674.25	\$ 21	53 3.30%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	
Volumetric Rate Riders	\$	0.2591	126	\$ 32.65	\$	0.2591	126	\$ 32.65		0.00%
Sub-Total A (excluding pass through)				\$ 904.61				\$ 933.39	\$ 28	77 3.18%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	
Total Deferral/Variance Account Rate	s	1.4467	126	\$ 182.28	•	1.4467	126	\$ 182.28	\$	0.00%
Riders	4	1.4407	120	φ 102.20	Ψ	1.4407	120	φ 102.20	Ψ	0.0070
CBR Class B Rate Riders	\$	-	126	\$ -	\$	-	126	\$ -	\$	
GA Rate Riders	\$	-	52,000	\$ -	\$	-	52,000		\$	
Low Voltage Service Charge	\$	2.3267	126	\$ 293.16	\$	2.3267	126	\$ 293.16	\$	0.00%
Smart Meter Entity Charge (if applicable)	s	_	1	\$ -	•		4	\$ -	\$	
	4	-	'	Ψ -	Ψ.	-	'	-	Ψ	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	
Additional Volumetric Rate Riders	\$	-	126	\$ -	\$	-	126	\$ -	\$	
Sub-Total B - Distribution (includes				\$ 1,380.06				\$ 1,408.84	\$ 28	77 2.08%
Sub-Total A)				, ,				*		
RTSR - Network	\$	3.5708	126	\$ 449.92	\$	2.8941	126	\$ 364.66	\$ (85	26) -18.95% <i>ln</i>
RTSR - Connection and/or Line and	\$	2.3429	126	\$ 295.21	\$	1.8509	126	\$ 233.21	\$ (61	99) -21.00%
Transformation Connection	*	2.0423	120	Ψ 255.21	Ψ	1.0000	120	Ψ 200.21	Ψ (01	-21.00 % In
Sub-Total C - Delivery (including Sub-				\$ 2,125.19				\$ 2,006.71	\$ (118	48) -5.58%
Total B)				Ψ 2,120.13				2,000.71	Ψ (110	-5.50 /0
Wholesale Market Service Charge	\$	0.0045	55,500	\$ 249.75	\$	0.0045	55,500	\$ 249.75	\$	0.00%
(WMSC)	*	0.00-10	00,000	Ψ 240.70	•	0.0040	00,000	240.10	T	0.0070
Rural and Remote Rate Protection	s	0.0014	55,500	\$ 77.70	\$	0.0014	55,500	\$ 77.70	\$	0.00%
(RRRP)			33,300		1		33,300		,	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$	0.1076	55,500	\$ 5,971.76	\$	0.1076	55,500	\$ 5,971.76	\$	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 8,424.64				\$ 8,306.16		
HST		13%		\$ 1,095.20		13%		\$ 1,079.80	\$ (15	40) -1.41%
Ontario Electricity Rebate					1	10.00/	1	۱ ۵	1	1
		19.3%		\$ -		19.3%		\$ -		
Total Bill on Average IESO Wholesale Market Price		19.3%		\$ 9,519.85		19.3%		\$ 9,385.96	\$ (133	89) -1.41%

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Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 520 kWh kW Demand -Current Loss Factor 1.0673 Proposed/Approved Loss Factor 1.0673

		Current Ol	B-Approve	d				Proposed	t			lm	pact	ĺ
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	17.21		\$	17.21		17.78	1	\$		\$	0.57	3.31%	
Distribution Volumetric Rate	\$	0.0219	520	\$	11.39	\$	0.0226	520	\$	11.75	\$	0.36	3.20%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	-\$	0.0006	520	\$	(0.31)	-\$	0.0006	520	\$	(0.31)	\$	-	0.00%	ĺ
Sub-Total A (excluding pass through)				\$	28.29				\$		\$	0.93	3.30%	
Line Losses on Cost of Power	\$	0.1114	35	\$	3.90	\$	0.1114	35	\$	3.90	\$	-	0.00%	
Total Deferral/Variance Account Rate	•	0.0040	520	\$	2.08	\$	0.0040	520	•	2.08	\$	_	0.00%	
Riders	Ψ	0.0040		Ψ	2.00	Ψ	0.0040		1	2.00	Ψ	-	0.0070	
CBR Class B Rate Riders	\$	-	520	\$	-	\$	-	520	\$	-	\$	-		
GA Rate Riders	\$	-	520	\$	-	\$	-	520	\$	-	\$	-		
Low Voltage Service Charge	\$	0.0060	520	\$	3.12	\$	0.0060	520	\$	3.12	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)		_	1	\$		\$		4			\$			
	Ψ	=	'	Ψ	-	Ψ	-		Ψ		Ψ	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	520	\$	-	\$	-	520	\$	-	\$	-		
Sub-Total B - Distribution (includes				\$	37.38					38.32	\$	0.93	2.50%	
Sub-Total A)									Ψ		*			
RTSR - Network	\$	0.0088	555	\$	4.88	\$	0.0071	555	\$	3.94	\$	(0.94)	-19.32%	In the manager's summa
RTSR - Connection and/or Line and	s	0.0061	555	\$	3.39	\$	0.0048	555	\$	2.66	\$	(0.72)	-21.31%	
Transformation Connection		0.0001	000	Ψ	0.00	•	0.0040		*	2.00	Ψ	(0.72)	21.0170	In the manager's summa
Sub-Total C - Delivery (including Sub-				\$	45.65				\$	44.92	\$	(0.73)	-1.60%	
Total B)				Ť					ļ.			()		
Wholesale Market Service Charge	\$	0.0045	555	\$	2.50	\$	0.0045	555	\$	2.50	\$	_	0.00%	
(WMSC)				ľ					l .		i i			
Rural and Remote Rate Protection	\$	0.0014	555	\$	0.78	\$	0.0014	555	\$	0.78	\$	-	0.00%	
(RRRP)	_	0.05	1	•	0.05		0.05	1	_	0.05			0.00%	
Standard Supply Service Charge TOU - Off Peak	\$	0.25 0.0870	328	Ψ	0.25 28.50	\$	0.25 0.0870	328	Ψ.	0.25 28.50	\$	-	0.00%	
TOU - Oil Peak TOU - Mid Peak	\$	0.0870 0.1220	328 94	\$ \$	28.50 11.42		0.0870		<b>3</b>		\$	-	0.00%	
TOU - Mid Peak TOU - On Peak	\$	0.1220	99					94 99	Þ	11.42 17.98		-		
100 - Oli Feak		0.1620	99	Ф	17.98	Þ	0.1820	99	Þ	17.90	Ф	-	0.00%	
Total Bill on TOU (before Taxes)				\$	107.08				¢	106.35	¢	(0.73)	-0.68%	ļ
HST		13%		\$	13.92		13%		4	13.83		(0.73)	-0.68%	
Ontario Electricity Rebate		19.3%		\$	(20.67)		19.3%		φ	(20.53)		0.10)	-0.00%	
·		19.3%		+	(20.67) <b>100.33</b>		19.3%		Ф	,			0.000/	
Total Bill on TOU				\$	100.33				\$	99.65	Þ	(0.68)	-0.68%	
														i

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Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 175 kWh 1 kW Demand Current Loss Factor 1.0673 1.0673 Proposed/Approved Loss Factor

		Current Of	B-Approve	d				Proposed	i			lm	pact	
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	3.78	1	\$	3.78	\$	3.90	1	\$	3.90	\$	0.12	3.17%	
Distribution Volumetric Rate	\$	30.4922	1	\$	30.49	\$	31.4984	1	\$	31.50	\$	1.01	3.30%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	-\$	0.5741	1	\$	(0.57)	-\$	0.5741	1	\$	(0.57)	\$	-	0.00%	
Sub-Total A (excluding pass through)				\$	33.70				\$	34.82	\$	1.13	3.34%	
Line Losses on Cost of Power	\$	0.1114	12	\$	1.31	\$	0.1114	12	\$	1.31	\$	-	0.00%	
Total Deferral/Variance Account Rate	s	1.3934	1	\$	1.39	\$	1.3934	1	\$	1.39	\$	_	0.00%	
Riders	*	1.0004		l '	1.00		1.0004		l *	1.00			0.0070	
CBR Class B Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
GA Rate Riders	\$	-	175	\$	-	\$	-	175		-	\$	-		
Low Voltage Service Charge	\$	1.8361	1	\$	1.84	\$	1.8361	1	\$	1.84	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	s	_	1	\$	_	\$	_	1	\$	_	\$	_		
	l .			l '		Ť			l *		Ť			
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Sub-Total B - Distribution (includes				\$	38.24				\$	39.37	\$	1.13	2.95%	
Sub-Total A)				Ŀ		_			Ľ.					
RTSR - Network	\$	2.7121	1	\$	2.71	\$	2.1981	1	\$	2.20	\$	(0.51)	-18.95%	In the manager's summary,
RTSR - Connection and/or Line and	\$	1.8606	1	\$	1.86	\$	1.4699	1	\$	1.47	\$	(0.39)	-21.00%	
Transformation Connection				Ė		_			·		·	( /		In the manager's summary,
Sub-Total C - Delivery (including Sub-				\$	42.81				\$	43.03	\$	0.22	0.52%	
Total B) Wholesale Market Service Charge														
(WMSC)	\$	0.0045	187	\$	0.84	\$	0.0045	187	\$	0.84	\$	-	0.00%	
Rural and Remote Rate Protection														
(RRRP)	\$	0.0014	187	\$	0.26	\$	0.0014	187	\$	0.26	\$	-	0.00%	
Standard Supply Service Charge		0.25	1	\$	0.25	\$	0.25	1	\$	0.25	œ	_	0.00%	
TOU - Off Peak	3	0.0870	110	\$	9.59	\$	0.0870	110			\$	-	0.00%	
TOU - Mid Peak	*	0.1220	32	\$	3.84	\$	0.0070	32	\$	3.84	\$	-	0.00%	
TOU - On Peak		0.1820	33		6.05		0.1220	33		6.05			0.00%	
100 - OII Feak	1 3	0.1620	33	φ	0.03	φ	0.1020	33	φ	6.05	φ	-	0.00%	
Total Bill on TOU (before Taxes)	ı			\$	63.65				\$	63.87	•	0.22	0.35%	
HST		13%		\$	8.27		13%		\$	8.30		0.22	0.35%	
Ontario Electricity Rebate		19.3%		\$	(12.28)		19.3%		\$	(12.33)		(0.04)	0.33%	
Total Bill on TOU		19.570		\$	(12.20) <b>59.64</b>		19.570		\$	59.85		0.04)	0.35%	
TOTAL DILLOTT TOO				Þ	59.64	_			Þ	59.85	Ф	0.21	0.35%	

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### Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

		Current O	EB-Approve	t			Proposed			lm	npact
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	1.42	505			1.47	505				3.52%
Distribution Volumetric Rate	\$	17.7956	46		\$	18.3829	46	\$ 845.6	1 \$	27.02	3.30%
Fixed Rate Riders	\$	-	505		\$	-	505		\$	; -	
Volumetric Rate Riders	\$	33.7000	46	\$ 1,550.20	\$	33.7000	46	\$ 1,550.2	0 \$		0.00%
Sub-Total A (excluding pass through)				\$ 3,085.90				\$ 3,138.1	6 \$	52.27	1.69%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	; -	
Total Deferral/Variance Account Rate	s	1.3639	46	\$ 62.74	\$	1.3639	46	\$ 62.7	4 \$		0.00%
Riders	<b>3</b>	1.3039	40	Φ 02.74	φ	1.3039	40	\$ 62.7	4 0	-	0.00%
CBR Class B Rate Riders	\$	-	46	\$ -	\$	-	46	\$ -	\$	; -	
GA Rate Riders	\$	-	14,800	\$ -	\$	-	14,800	\$ -	\$	; -	
Low Voltage Service Charge	\$	1.7986	46	\$ 82.74	\$	1.7986	46	\$ 82.7	4 \$	-	0.00%
Smart Meter Entity Charge (if applicable)			505	•			505	•			
	*	-	505	\$ -	\$	-	505	<b>5</b> -	4	-	
Additional Fixed Rate Riders	\$	-	505	\$ -	\$	-	505	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	46	\$ -	\$	-	46	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 3,231.37				\$ 3,283.6	4 \$	52.27	1.62%
Sub-Total A)				\$ 3,231.37				\$ 3,203.t	4 3	52.27	1.02%
RTSR - Network	\$	2.6989	46	\$ 124.15	\$	2.1875	46	\$ 100.6	3 \$	(23.52)	-18.95%
RTSR - Connection and/or Line and	s	1.8225	46	\$ 83.84		1.4398	46	\$ 66.2	2 0	(17.60)	-21.00%
Transformation Connection	*	1.0225	40	φ 03.04	\$	1.4390	46	\$ 66.2	3 \$	(17.60)	-21.00%
Sub-Total C - Delivery (including Sub-				\$ 3,439.36				\$ 3,450.4		11.14	0.32%
Total B)				\$ 3,439.36				\$ 3,450.4	9 3	11.14	0.32%
Wholesale Market Service Charge	s	0.0045	15,796	\$ 71.08	\$	0.0045	15,796	\$ 71.0	8 \$		0.00%
(WMSC)	<b>3</b>	0.0045	15,790	φ /1.06	φ	0.0045	15,796	φ /1.C	ο φ	-	0.00%
Rural and Remote Rate Protection	s	0.0014	15,796	\$ 22.11	\$	0.0014	15,796	\$ 22.1	1 \$		0.00%
(RRRP)	*	0.0014	15,796	<b>Φ</b> 22.11	Ф	0.0014	15,796	\$ 22.1	1 2	-	0.00%
Standard Supply Service Charge											
Non-RPP Retailer Avg. Price	\$	0.1076	15,796	\$ 1,699.65	\$	0.1076	15,796	\$ 1,699.6	5 \$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$ 5,232.21				\$ 5,243.3	4 \$	11.14	0.21%
HST		13%		\$ 680.19		13%		\$ 681.6	3 \$	1.45	0.21%
Ontario Electricity Rebate		19.3%		\$ -		19.3%		\$ -			
Total Bill on Non-RPP Avg. Price				\$ 5,912.39				\$ 5,924.9	8 \$	12.59	0.21%
				Ç,C.2.00				5,024.0	- 4	.2.00	J.2170

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### Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 4,700
 kWh

 Demand
 15
 kW

 Current Loss Factor
 1.0673

 Proposed/Approved Loss Factor
 1.0673

Rate   Volume   Charge   S			Current O	EB-Approve	t				Proposed				lm	pact
Monthly Service Charge   \$   1.42   294   \$   417.48   \$   1.47   294   \$   421.8   \$   1.47   \$   3.296   \$   5		Rate		Volume	Charge		Rate	,	Volume	Charge				
Distribution Volumetric Rate   \$   17,7956   15   \$   266,93   \$   18,3829   15   \$   275,74   \$   8,81   3,30%   Fixed Rate Riders   \$   - 294   \$   -   \$   -   294   \$   -   \$   \$   -   294   \$   -   \$   \$   -   294   \$   -   \$   \$   -   294   \$   -   \$   \$   -   294   \$   -   \$   \$   -   294   \$   -   \$   \$   -   294   \$   -   \$   \$   -   294   \$   -   \$   \$   -   294   \$   -   \$   \$   -   294   \$   -   \$   \$   -   294   \$   -   \$   \$   -   294   \$   -   \$   \$   -   294   \$   -   29		(\$)			(\$)		(\$)			(\$)		\$ Chan	ge	% Change
Fixed Rate Riders   S	Monthly Service Charge	\$	1.42	294	\$ 4	17.48	\$	1.47	294	\$ 432	2.18	\$ 1	4.70	3.52%
Volumetric Rate Riders   \$ 33.7000   15   \$ 505.05   \$ 33.7000   15   \$ 505.05   \$   0.00%	Distribution Volumetric Rate	\$	17.7956			66.93	\$ 18.	3829	15	\$ 275	5.74	\$	8.81	3.30%
Sub-Total A (excluding pass through)   \$ 1,188.91   \$ 1,213.42 \$ 23.51   1.98%	Fixed Rate Riders	\$	-	294	\$	-	\$	-	294	\$	-	\$	-	
Line Losses on Cost of Power  Total Deferral/Variance Account Rate Riders  \$ 1.3639 15 \$ 20.46 \$ 1.3639 15 \$ 20.46 \$ 1.3639 15 \$ 20.46 \$ - 0.00%  CBR Class B Rate Riders  \$ - 15 \$ - \$ - 15 \$ - \$ - 15 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Volumetric Rate Riders	\$	33.7000	15	\$ 5	05.50	\$ 33.	7000	15	\$ 505	5.50	\$	-	0.00%
Total Deferral/Variance Account Rate Riders   \$   1.3639   15   \$   20.46   \$   1.3639   15   \$   20.46   \$   - 0.00%	Sub-Total A (excluding pass through)				\$ 1,1	89.91				\$ 1,213	3.42	\$ 2	3.51	1.98%
Riders \$ 1.3639   15   \$ 20.46   \$ - 0.00%   CBR Class B Rate Riders \$ - 15   \$ - \$ - 15   \$ - \$ - \$ - 15   CBR Class B Rate Riders \$ - 4,700   \$ - \$ - \$ - 15   \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Line Losses on Cost of Power	\$	0.1076	316	\$	34.03	\$ 0.	1076	316	\$ 34	1.03	\$	-	0.00%
Ridders	Total Deferral/Variance Account Rate		1 2620	15	¢	20.46	e 4	2620	15	. 20	16	¢		0.00%
GA Rate Riders Low Voltage Service Charge \$ 1.7986 15 \$ 26.98 \$ 1.7986 15 \$ 26.98 \$ 1.7986 15 \$ 26.98 \$	Riders	a a	1.3039	15	Φ	20.40	φ 1	3039	15	φ 20	7.40	φ	-	0.00%
Low Voltage Service Charge	CBR Class B Rate Riders	\$	-		\$	-	\$	-	15	\$	-	\$	-	
Smart Mefer Entity Charge (if applicable)   \$	GA Rate Riders	\$	-	4,700	\$	-	\$	-	4,700	\$	-	\$	-	
Additional Fixed Rate Riders \$ - 294 \$ - \$ - 294 \$ - \$ - 294 \$ - \$ - 294 \$ - \$ - \$ - 294 \$ - \$ - \$ - 294 \$ - \$ - \$ - 294 \$ - \$ - \$ - 294 \$ - \$ - \$ - \$ - 294 \$ - \$ - \$ - \$ - 294 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Low Voltage Service Charge	\$	1.7986	15	\$	26.98	\$ 1.	7986	15	\$ 26	5.98	\$	-	0.00%
Additional Fixed Rate Riders \$ - 294 \$ - \$ - 294 \$ - \$ - \$ - Additional Volumetric Rate Riders \$ - 15 \$ - 15 \$ - \$ - 15 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)			204	¢		•		204	e		¢		
Additional Volumetric Rate Riders \$ - 15 \$ - \$ - 16 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		a a	-	294	Φ	-	φ	-	294	<b>P</b>	-	φ	-	
Sub-Total B - Distribution (includes   Sub-Total A)   \$ 1,294.90 \$ 23.51   1.85%	Additional Fixed Rate Riders	\$	-	294	\$	-	\$	-	294	\$	-	\$	-	
Sub-Total A)	Additional Volumetric Rate Riders	\$	-	15	\$	-	\$	-	15	\$	-	\$	-	
Sub-Total A    RTSR - Network   \$ 2.6989   15 \$ 40.48 \$ 2.1875   15 \$ 32.81 \$ (7.67)   -18.95%       RTSR - Connection and/or Line and   \$ 1.8225   15 \$ 27.34 \$ 1.4398   15 \$ 21.60 \$ (5.74)   -21.00%       Sub-Total C - Delivery (including Sub-Total B)   \$ 1,339.21   \$ 10.10   0.75%     Wholesale Market Service Charge (WMSC)   \$ 0.0045   5,016 \$ 22.57 \$ 0.0045   5,016 \$ 22.57 \$ - 0.00%       Rural and Remote Rate Protection (RRRP)   \$ 0.0014   5,016 \$ 7.02 \$ 0.0014   5,016 \$ 7.02 \$ - 0.00%       Standard Supply Service Charge   \$ 0.25   294 \$ 73.50 \$ 0.25   294 \$ 73.50 \$ - 0.00%       Average IESO Wholesale Market Price   \$ 1,948.02   \$ 1,958.12 \$ 10.10   0.52%       HST	Sub-Total B - Distribution (includes				• 12	74 20				¢ 1 20/	00	• 1	2 54	4 050/
RTSR - Connection and/or Line and Transformation Connection   \$   1.8225   15   \$   27.34   \$   1.4398   15   \$   21.60   \$   (5.74)   -21.00%	Sub-Total A)					71.39				,			3.51	
Transformation Connection   \$   1.8225   15   \$   27.34   \$   1.4398   15   \$   21.60   \$   (5.74)   -21.00%	RTSR - Network	\$	2.6989	15	\$	40.48	\$ 2.	1875	15	\$ 32	2.81	\$ (	(7.67)	-18.95% //
Sub-Total C - Delivery (including Sub-Total B)	RTSR - Connection and/or Line and		4 0225	15	¢	27 24	ė 1	1200	45	¢ 24	60	•	(5 74)	21.00%
Total B	Transformation Connection	J.	1.0225	15	Ð	21.34	φ 1.·	+390	15	<b>5</b> 21	.60	φ (	(3.74)	-21.00%
Notesale Market Service Charge   \$   0.0045   5,016   \$   22.57   \$   0.0045   5,016   \$   22.57   \$   -   0.00%					¢ 12	30 21				¢ 1340	21	¢ 1	0.40	0.75%
WMSC    S					<b>\$</b> 1,3	39.21				φ 1,343	.31	ا ب	0.10	0.75%
Rural and Remote Rate Protection (RRRP)   \$ 0.0014   5,016   \$ 7.02   \$ 0.0014   5,016   \$ 7.02   \$ - 0.00%		e	0.0045	5.016	¢	22 57	e 0	0045	5.016	\$ 22	57	¢		0.00%
CRRRP    \$   0.0014   5,016   \$   7.02   \$   0.0014   5,016   \$   7.02   \$   -   0.00%	· -/	Ψ	0.0043	3,010	Ψ.	22.51	φ 0.	0045	3,010	φ 22		Ψ	-	0.0070
Standard Supply Service Charge   \$   0.25   294   \$   73.50   \$   0.25   294   \$   73.50   \$   0.00%		e	0.0014	5.016	¢	7.02	• 0	0014	5.016	¢ 7	. 02	¢		0.00%
Average IESO Wholesale Market Price \$ 0.1076 4,700 \$ 505.72 \$ 0.1076 4,700 \$ 505.72 \$ - 0.00%	(RRRP)	Ψ	0.0014	3,010	Ψ	1.02	φ 0.	JU 14	3,010	Ψ ,	.02	Ψ	-	0.0070
Total Bill on Average IESO Wholesale Market Price HST Ontario Electricity Rebate  \$ 1,948.02	Standard Supply Service Charge	\$	0.25						294				-	
HST         13%         \$ 253.24         13%         \$ 254.56         \$ 1.31         0.52%           Ontario Electricity Rebate         19.3%         \$ -         19.3%         \$ -         -	Average IESO Wholesale Market Price	\$	0.1076	4,700	\$ 5	05.72	\$ 0.	1076	4,700	\$ 505	5.72	\$	-	0.00%
HST         13%         \$ 253.24         13%         \$ 254.56         \$ 1.31         0.52%           Ontario Electricity Rebate         19.3%         \$ -         19.3%         \$ -         -														
Ontario Electricity Rebate         19.3%         \$ -         19.3%         \$ -	Total Bill on Average IESO Wholesale Market Price		•		\$ 1,9	48.02			•	\$ 1,958	3.12	\$ 1	0.10	0.52%
	HST		13%		\$ 2	53.24		13%		\$ 254	.56	\$	1.31	0.52%
Total Bill on Average IESO Wholesale Market Price         \$ 2,201.27         \$ 2,212.68         \$ 11.41         0.52%	Ontario Electricity Rebate		19.3%		\$	-	1	9.3%		\$	-			
	Total Bill on Average IESO Wholesale Market Price				\$ 2.2	01.27				\$ 2.212	2.68	\$ 1	1.41	0.52%
					-)-					-,				0.0270

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Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Retailer)
Consumption 750 kWh

	Current OEB-Approved			Proposed				Impact				
	Rate	Volum	е	Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge		3.50		\$ 38.50	\$	44.66	-	\$	44.66	\$	6.16	16.00%
Distribution Volumetric Rate	\$ 0.0	<b>051</b> 7	'50	\$ 3.83	\$	-	750	\$	-	\$	(3.83)	-100.00%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$ 0.0	006 7	'50		\$	0.0006	750	\$	0.45	\$	-	0.00%
Sub-Total A (excluding pass through)				\$ 42.78				\$	45.11		2.33	5.46%
Line Losses on Cost of Power	\$ 0.	076	50	\$ 5.43	\$	0.1076	50	\$	5.43	\$	-	0.00%
Total Deferral/Variance Account Rate	•	036 75	50	\$ 2.70	\$	0.0036	750	•	2.70	\$	_	0.00%
Riders	<b>.</b>			Ψ 2.70	Ψ	0.0000		l .	2.10	Ψ	_	0.0070
CBR Class B Rate Riders	\$			\$ -	\$	-	750		-	\$	-	
GA Rate Riders	\$			\$ -	\$	-	750		-	\$	-	
Low Voltage Service Charge	\$ 0.0	067 7	50	\$ 5.03	\$	0.0067	750	\$	5.03	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	•	0.42	1	\$ 0.42	\$	0.42	4	\$	0.42	\$	_	0.00%
	•	,. <del></del> -	'	ψ 0.42	Ψ	0.42	-	*	0.42	Ψ	_	0.0070
Additional Fixed Rate Riders	\$	-		\$ -	\$	-	-	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	- 7:	50	\$ -	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$ 56.35				\$	58.69	\$	2.33	4.14%
Sub-Total A)				•	<u> </u>			*				
RTSR - Network	\$ 0.0	096 80	00	\$ 7.68	\$	0.0078	800	\$	6.24	\$	(1.44)	-18.75%
RTSR - Connection and/or Line and	\$ 0.0	067 80	00	\$ 5.36	\$	0.0053	800	\$	4.24	\$	(1.12)	-20.90%
Transformation Connection	· ·	•••	-	<del></del>	Ľ	0.0000	333	*		Ľ	(2)	20.0070
Sub-Total C - Delivery (including Sub-				\$ 69.40				\$	69.17	\$	(0.23)	-0.33%
Total B)				* *************************************	<u> </u>			Ť		Ľ	(0.20)	
Wholesale Market Service Charge	\$ 0.0	045 80	00	\$ 3.60	\$	0.0045	800	\$	3.60	\$	-	0.00%
(WMSC)				,	ľ					ľ		
Rural and Remote Rate Protection	\$ 0.0	014 80	00	\$ 1.12	\$	0.0014	800	\$	1.12	\$	-	0.00%
(RRRP)	•			*	Ť					Ť		
Standard Supply Service Charge		_										
Non-RPP Retailer Avg. Price	\$ 0.	<b>076</b> 75	50	\$ 80.70	\$	0.1076	750	\$	80.70	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$ 154.82				\$	154.60		(0.23)	-0.15%
HST		13%		\$ 20.13		13%		\$	20.10	\$	(0.03)	-0.15%
Ontario Electricity Rebate	1	9.3%		\$ (29.88)		19.3%		\$	(29.84)			
Total Bill on Non-RPP Avg. Price				\$ 174.95				\$	174.69	\$	(0.26)	-0.15%

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Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

1.0673

Proposed/Approved Loss Factor

		Current OEB-Approved			Proposed				Impact				
		Rate	Volume		Charge		Rate	Volume		Charge			•
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	35.34	1	\$	35.34	\$	36.51	1	\$	36.51	\$	1.17	3.31%
Distribution Volumetric Rate	\$	0.0291	3100	\$	90.21	\$	0.0301	3100	\$	93.31	\$	3.10	3.44%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0015	3100	\$	4.65	\$	0.0015	3100	\$	4.65	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	130.20				\$	134.47	\$	4.27	3.28%
Line Losses on Cost of Power	\$	0.1076	209	\$	22.45	\$	0.1076	209	\$	22.45	\$		0.00%
Total Deferral/Variance Account Rate		0.0037	3,100	¢	11.47	•	0.0037	3,100	•	11.47	\$	_	0.00%
Riders	a a	0.0037	3,100	φ	11.47	φ	0.0037	3,100	φ	11.47	φ	-	0.00%
CBR Class B Rate Riders	\$	-	3,100		-	\$	-	3,100	\$	-	\$	-	
GA Rate Riders	\$	-	3,100	\$	-	\$	-	3,100	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0060	3,100	\$	18.60	\$	0.0060	3,100	\$	18.60	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.42	1	\$	0.42	•	0.42	4	e	0.42	¢		0.00%
	Þ	0.42	'	Ф	0.42	Ф	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	3,100	\$	-	\$	-	3,100	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	183.14				\$	187.41	\$	4.27	2.33%
Sub-Total A)				*							,		
RTSR - Network	\$	0.0088	3,309	\$	29.12	\$	0.0071	3,309	\$	23.49	\$	(5.62)	-19.32%
RTSR - Connection and/or Line and	s	0.0061	3,309	¢	20.18	•	0.0048	3,309	\$	15.88	•	(4.30)	-21.31%
Transformation Connection	*	0.0001	3,309	Ψ	20.10	φ	0.0040	3,309	Ψ	13.00	φ	(4.50)	-21.5170
Sub-Total C - Delivery (including Sub-				\$	232.44				\$	226.78	•	(5.66)	-2.43%
Total B)				Ψ	232.44				Ψ	220.70	φ	(3.00)	-2.43 /0
Wholesale Market Service Charge	s	0.0045	3,309	\$	14.89	\$	0.0045	3,309	\$	14.89	\$	_	0.00%
(WMSC)	1	0.0043	3,303	Ψ	14.03	Ψ	0.0043	3,303	Ψ	14.03	Ψ	-	0.0070
Rural and Remote Rate Protection	s	0.0014	3,309	¢	4.63	•	0.0014	3,309	•	4.63	¢	_	0.00%
(RRRP)	*	0.0014	3,303	Ψ	4.00	Ψ	0.0014	3,303	¥	4.00	Ψ	-	0.0070
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1076	3,100	\$	333.56	\$	0.1076	3,100	\$	333.56	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	585.52				\$	579.86		(5.66)	-0.97%
HST		13%		\$	76.12		13%		\$	75.38	\$	(0.74)	-0.97%
Ontario Electricity Rebate		19.3%		\$	(113.00)		19.3%		\$	(111.91)			
Total Bill on Non-RPP Avg. Price				\$	661.64				\$	655.24	\$	(6.39)	-0.97%

In the manager's summary, discuss the reaso

In the manager's summary, discuss the reaso

### **APPENDIX "J"**

ERZ - 2025 IRM Rate Generator Model

### Ontario Energy Board

### Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

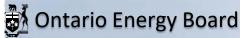
Quick Lir

Ontario Energy Board's 2025 Electricity Distribution Rate Applications Webpage

		Version 1.0
Utility Name	North Bay Hydro Distribution Limited	
Service Territory	Espanola Rate Zone	
Assigned EB Number	EB-2024-0045	
Name of Contact and Title	Melanie Brown, Regulatory and Billing Manager	
Phone Number	705-474-8100 x301	
Email Address	mbrown@northbayhydro.com	
Rate Effective Date	May 1, 2025	
Rate-Setting Method	Price Cap IR	
. Select the last Cost of Service rebasing year.	2021	
o determine the first year the continuity schedules in tab 3 will be generated for input, an or all the the responses below, when selecting a year, select the year relating to the accreviewed in the 2023 rate application were to be selected, select 2021.		For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2025 Electricity Distribution Rates
. For Accounts 1588 and 1589, please indicate the year of the account balances that the ccounts were last disposed on a final basis for information purposes.	2019	webpage.
etermine whether scenario a or b below applies, then select the appropriate year.		
) If the account balances were last approved on a final basis, select the year of the year- nd balances that were last approved for disposition on a final basis.		
) If the account balances were last approved on an interim basis, and	2019	
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.  ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.		
For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis tetermine whether scenario a or b below applies, then select the appropriate year.	2022	
) If the account balances were last approved on a final basis, select the year of the year- nd balances that the balance was were last approved on a final basis.		
) If the accounts were last approved on an interim basis, and <ol> <li>there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.</li> <li>If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.</li> </ol>	2022	
. Select the earliest vintage year in which there is a balance in Account 1595. a.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 017.)	2021	
Did you have any Class A customers at any point during the period that the Account 589 balance accumulated (i.e. from the year the balance selected in #2 above to the year equested for disposition)?	No	
. Did you have any Class A customers at any point during the period where the balance n Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 bove to the year requested for disposition)?	No	
Retail Transmission Service Rates: North Bay Hydro Distribution Limited is:	Fully Embedded	
. Have you transitioned to fully fixed rates?	No	
. Do you want to update your low voltage service rate?	No	
<u>Legend</u>		
Pale green cells represent input cells.		
Pale blue cells represent drop-down lists. The applicant should select the appropriate in	tem from the drop-down list.	
Red cells represent flags to identify either non-matching values or incorrect user selections	ons.	
Pale grey cells represent auto-populated RRR data.		
White cells contain fixed values, automatically generated values or formulae.		

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your RMI application. You may use and copyr this model for that purpose, and provide a copyr of this model to any error hard is dwiring or assisting you in the require. Except as indicated above, any copying, any conjudication, purpose engineering or other use or discernishment of this model inference that the content of the Civine Energy Board or provided a copy of this model which or descriptions within content of the Civine Energy Board or provided. If you provide a copy of this model of a person that is a chiraling or assisting provides propering the application or reviewing your distill rate order, you must

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



### North Bay Hydro Distribution Limited Espanola Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	38.50
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
- effective until April 30, 2026	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	E	B-2023-0042



### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account taking electricty at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	35.34
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0291
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
- effective until April 30, 2026	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0042



### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	219.25
Distribution Volumetric Rate	\$/kW	5.1803
Low Voltage Service Rate	\$/kW	2.3267
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6228
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8239
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
- effective until April 30, 2026	\$/kW	0.2591
Retail Transmission Rate - Network Service Rate	\$/kW	3.5708
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3429
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0141
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2456
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	E	B-2023-0042



### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricty at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

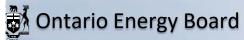
The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified berein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	17.21
Distribution Volumetric Rate	\$/kWh	0.0219
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
- effective until April 30, 2026	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0042



### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

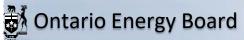
The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.78
Distribution Volumetric Rate	\$/kW	30.4922
Low Voltage Service Rate	\$/kW	1.8361
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.5761
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8173
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
- effective until April 30, 2026	\$/kW	(0.5741)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8606
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0042



### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified berein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.42
Distribution Volumetric Rate	\$/kW	17.7956
Low Voltage Service Rate	\$/kW	1.7986
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.5025
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8614
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
- effective until April 30, 2026	\$/kW	33.7000
Retail Transmission Rate - Network Service Rate	\$/kW	2.6989
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8225
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2023-0042

Issued Month day,



## Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$ 4.55
EB-2023-0042	

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### **Customer Administration**

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00

Temporary service - install & remove - underground 2no transformer Current Tariff Schedule Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)

EB-2023-0042

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

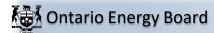
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW 1 0673 Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0567



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

						2019					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments1 during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments1 during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power <sup>4</sup>	1588	0			(23,801)	(23,801)	0			(34,911)	(34,911)
RSVA - Global Adjustment <sup>4</sup>	1589	0			50,628	50,628	0			5,118	5,118
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2024) <sup>3</sup>	1000					Ĭ	· ·				Ĭ
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	1	0 (	50,628	50,628	0	) 0	0	5,118	5,118
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0		0 (	(23,801)	(23,801)	0	0	0	(34,911)	(34,911)
Total Group 1 Balance requested for disposition		0		0 (	26,827	26,827	0	0	0	(29,793)	(29,793)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from											
Postponing Rate Implementation <sup>6</sup>	1509										
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0		0 (	) 26,827	26,827	0	) 0	0	(29,793)	(29,793)

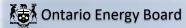
				2020					
Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments1 during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments1 during 2020	Closing Interes Amounts as of Dec 31, 2020
0				0	0				
0				0	0				
0 0				0	0				
0				0	0				
0				0	0				
0 (23,801)	44,482		94,158	0 114,839	0 (34,911)	(15,005)			(49,9°
50,628	104,001		(94,158)		5,118	(15,005)		18,016	23,2
0	104,001		(04,100)	0	0,110			10,010	20,2
0				0	0				
0				0	0				
0				0	0				
50,628	104,001	0	(94,158)	60,471	5,118	166	0	18,016	23,2
(23,801)	44,482	0	94,158	114,839	(34,911)	(15,005)	0	0	(49,9
26,827	148,483	0	0	175,310	(29,793)	(14,839)	0	18,016	(26,6
0				0	0				
26,827	148,483	0	0	175,310	(29,793)	(14,839)	0	18,016	(26,6

				2021					
Opening Principal amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments1 during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments1 during 2021	Closing Interes Amounts as of Dec 31, 2021
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0	194,919	(00,004)	44,776	0	(40.046)		(22.002)	9,672	40.0
114,839 60,471	25,097	(23,801) 50,628	94,179		(49,916) 23,299		(33,863) 5,118	(18,016)	19,8 2,8
00,471	(52,626)	(909,544)	94,159	856,918	23,299		5,116	(10,010)	2,0 35,2
0	(02,020)	(505,544)		0	0	33,200			00,2
0				0	0				
Ŭ				, o	ŭ				
0				0	0				
60,471	25,097	50,628	94,159	129,099	23,299	2,653	5,118	(18,016)	2,8
114,839	142,294	(933,345)	44,776		(49,916)		(33,863)	9,672	55,0
175,310	167,391	(882,717)	138,934		(26,616)		(28,745)	(8,344)	57,9
0				0	0				
0				0	0				
175,310	167,391	(882,717)	138,934	1,364,352	(26,616)	64,122	(28,745)	(8,344)	57,9

					2022				
Closing Interest Amounts as of Dec 31, 2022	Interest Adjustments1 during 2022	OEB-Approved Disposition during 2022	Interest Jan 1 to Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Closing Principal Balance as of Dec 31, 2022	Principal Adjustments1 during 2022	OEB-Approved Disposition during 2022	Transactions Debit/ (Credit) during 2022	Opening Principal Amounts as of Jan 1, 2022
4,75	4,751			0	84,580	84,580			0
4,75 (396	(396)			0	(12,576)	(12,576)			0
(2,875	(2,875)			0	(56,104)	(56,104)			0
(2,070	(2,570)			0	0	(55,104)			0
				0	0				0
3,47	3,471			0	50,685	50,685			0
30,91	30,910			0	52,319	52,319			0
31,10			11,305	19,802	815,014			436,679	378,335
90			(1,917)	2,818	(96,211)			(225,309)	129,099
49,34			14,056	35,286	666,146			(190,773)	856,918
(992		2,757	1,765	0	64,752		(163,961)	(99,209)	0
				0	0				0
				0	0				0
				Ü	Ü				O _
90	0	0		2,818	(96,211)		0	(225,309)	129,099
115,31	35,861	2,757		55,088	1,664,816		(163,961)	146,698	1,235,254
116,21	35,861	2,757	25,209	57,907	1,568,606	118,904	(163,961)	(78,611)	1,364,352
				0	0				0
				0	0				0
116,21	35,861	2,757	25,209	57,907	1,568,606	118,904	(163,961)	(78,611)	1,364,352

				2023								2024	
Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments1 during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments1 during 2023	Closing Interest Amounts as of Dec 31, 2023	Principal Disposition during 2024 - instructed by OEB	Interest Disposition during 2024 - instructed by OEB	Closing Principal Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Closing Interest Balances as of Dec 31, 2022 Adjusted for Disposition during 2024
84,580	3,054			87,634	4,751	4,413			9,164	84,580	10,953	3,054	(1,789)
(12,576)	(6,424)			(19,000)	(396)	(712)			(1,108)	(12,576)	(1,318)	(6,424)	
(56,104)	(13)			(56,117)	(2,875)	(2,798)			(5,673)	(56,104)	(6,989)	(13)	
(30, 104)	(13)			(30,117)	(2,073)	(2,790)			(3,073)	(50, 104)	(0,909)	(13)	
0	(511)			(511)	0	(16)			(16)			(511)	
50,685	17,901			68,585	3,471	3,084			6,555	50,685	7,187	17,901	(632)
52,319	21,089			73,408	30,910	· ·			34,239		34,746		
815,014	47,072			862,087	31,107				69,886	5_,515	2 1,1 1 2	862,087	69,886
(96,211)	(12,901)			(109,112)	901	3,494			4,396			(109,112)	
666,146	(185,731)			480,415	49,342				78,384			480,415	
64,752	(62,981)			1,771	(992)	637			(355)			1,771	
0	(02,001)			0	0				0			0	
0				0	0				0	(118,903)	(44,580)	118,903	44,580
(96,211)	(12,901)	(	0 0	(109,112)	901	3,494	0	C	4,396	0	0	(109,112)	4,396
1,664,816	(166,544)	Č			115,318		0			1	(0)		191,076
1,568,606	(179,446)	(	0	1,389,160	116,219	79,252	0	C	195,471	1	(0)		195,471
0		0	)	0	0				0			0	0
0				0	0				0			0	0
1,568,606	(179,446)	C	0 0	1,389,160	116,219	79,252	0	C	) 195,471	1	(0)	1,389,159	195,471

	2.1.7 RRR <sup>5</sup>		nces	-2024 Bala:	terest on Dec-31	Projected In
Variance RRR vs. 2023 Balance (Principal + Interest)	As of Dec 31, 2023	Account Disposition: Yes/No?	Total Claim	Total Interest	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2023 balance adjusted for disposition during 2024 <sup>2</sup>	Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2024 <sup>2</sup>
	96,798		3,015	(39)	45	1,705
(0	(20,109)		(6,870)	(445)	(94)	(561)
(527	(62,317)		276	288	0	(1,027)
	0		0	0	(7)	(00)
(0	<mark>(526)</mark> 75,140		( <mark>560)</mark> 19,379	( <mark>49)</mark> 1,479	( <mark>7)</mark> 263	( <mark>26)</mark> 1,849
(0) (0)	75,140 107,647		22,933	1,845	309	2,042
	931,973		931,972	69,886	303	2,042
	(104,716)		(104,716)	4,396		
4,11	562,909	No	0	78,384		
(4,110	(2,694)	No	0	(355)		
(4,110	0	No	0	0		
		No				
1		NO	0	44,580		
	(104,716)		(104,716)	4,396	0	0
(0	1,689,347		970,146	195,572	515	3,982
(0	1,584,631		865,429	199,968	515	3,982
	0		0	0		
			·	Ū		
			0	0		
(0	1,584,631		865,429	199,968	515	3,982



Data on this worksheet has been populated using your most recent RRR filing.						
f you have identified any issues, please contact the OEB.						
Have you confirmed the accuracy of the data below?	Yes					

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)		Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	less WMP	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	30,653,254	0	325,662	0			30,653,254	0			2,956
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,903,091	0	1,523,806	0			9,903,091	0			363
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	13,975,866	35,566	12,603,733	31,343			13,975,866	35,566			25
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	116,794	0	10,764	0			116,794	0			20
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	25,651	69	929	2			25,651	69			24
STREET LIGHTING SERVICE CLASSIFICATION	kW	225,460	660	171,366	502			225,460	660			823
	Total	54,900,117	36,295	14,636,260	31,847	0	0	54,900,117	36,295	0	(	4,211

### Threshold Test

Total Claim (including Account 1568 and 1509) \$865,429

Total Claim for Threshold Test (All Group 1 Accounts) \$865,429

Threshold Test (Total claim per kWh) 2 \$0.0158

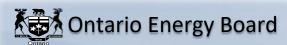
Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>&</sup>lt;sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

**Allocation of Group 1 Accounts (including Account 1568)** 

	<b>3</b>				allocated based on Total less WMP			located based on Total less WMP
Rate Class	% of	% of Total kWh						
Nate Class	Custor							
	% of Total kWh Number		1550	1551	1580	1584	1586	1588



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition

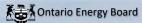
		Re-based Billed Customers or	Re-based Billed	Re-based Billed	Re-based Service	Re-based Distribution Volumetric Rate	Re-based Distribution Volumetric Rate	Service Charge	Distribution Volumetric Rate Revenue	Distribution Volumetric Rate Revenue	Revenue Requirement	Service Charge	Distribution Volumetric Rate % Revenue	Distribution Volumetric Rate % Revenue	
Rate Class		Connections	kWh	kW	Charge	kWh	kW	Revenue	kWh	kW	from Rates	% Revenue	kWh	kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0 (	0 0	1			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	30,653,254		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,903,091		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	13,975,866	35,566	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	116,794		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	25,651	69	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	225,460	660	0	0.0000	kW

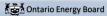


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

		Unit	Rate	Adjusted Metered	Adjusted	Applicable Loss Factor	Loss Adjusted Billed kWh	
Rate Class	Rate Description			kWh	Metered kW	LUSS FACIO	billed KWII	
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	30,653,254	0	1.0673	32,716,218	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	30,653,254	0	1.0673	32,716,218	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	9,903,091	0	1.0673	10,569,569	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate		0.0061	9,903,091	0	1.0673	10,569,569	
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5708	13,975,866	35,566			
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3429	13,975,866	35,566			
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0141	13,975,866	35,566			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere		3.2456	13,975,866	35,566			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate		0.0088	116,794	0	1.0673		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	116,794	0	1.0673	124,655	
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7121	25,651	69			
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8606	25,651	69			
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6989	225,460	660			
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8225	225,460	660			



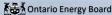
Uniform Transmission Rates	Unit		2023 Jan to Jun	2023 Jul to Dec	2024 Jan to Jun		2024 Jul to Dec		2025	
Rate Description		Rate			Rate				Rate	
Network Service Rate	kW	\$	5.60 \$	5.37	\$	5.78	\$ 6.12	\$	5.78	
Line Connection Service Rate	kW	\$	0.92 \$	0.88	\$	0.95	\$ 0.95	\$	0.95	
Transformation Connection Service Rate	kW	\$	3.10 \$	2.98	\$	3.21	\$ 3.21	\$	3.21	
Hydro One Sub-Transmission Rates	Unit		2023			202	4		2025	
Rate Description			Rate			Rate	е		Rate	
Network Service Rate	kW	\$		4.6545	\$		4.9103	\$	4.9103	
Line Connection Service Rate	kW	\$		0.6056	\$		0.6537	\$	0.6537	
Transformation Connection Service Rate	kW	\$		2.8924	\$		3.3041	\$	3.3041	
Both Line and Transformation Connection Service Rate	kW	\$		3.4980	\$		3.9578	\$	3.9578	
If needed, add extra host here. (I)	Unit		2023			2024	4		2025	
Rate Description			Rate			Rate			Rate	
Network Service Rate	kW									
Line Connection Service Rate	kW									
Transformation Connection Service Rate	kW									
Both Line and Transformation Connection Service Rate	kW	\$		-	\$		-	\$	-	
If needed, add extra host here. (II)	Unit		2023			2024	4		2025	
Rate Description			Rate			Rate			Rate	
Network Service Rate	kW									
Line Connection Service Rate	kW									
Transformation Connection Service Rate	kW									
Both Line and Transformation Connection Service Rate	kW	\$		-	\$		-	\$	-	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$		Historical 20	022		Current	2023		Forecast 2024	



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, 1 and M) are highlighted rates do not match the Hydro One Sub-transmission rates column E, 1 and M) are highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		1.5	ne Connect	tion	Tranefo	rmation Co	onnoction	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	100	Amount
January		\$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$	-
February March		\$0.00 \$0.00			\$0.00			\$0.00		\$	-
March April		\$0.00			\$0.00			\$0.00		\$	-
May		\$0.00			\$0.00			\$0.00		\$	-
June		\$0.00			\$0.00			\$0.00		\$	_
July		\$0.00			\$0.00			\$0.00		\$	-
August		\$0.00			\$0.00			\$0.00		\$	-
September		\$0.00			\$0.00			\$0.00		\$	-
October		\$0.00			\$0.00			\$0.00		\$	-
November		\$0.00			\$0.00			\$0.00		\$	-
December		\$0.00			\$0.00			\$0.00		\$	-
Total		s -	S -		s -	\$ -		s -	\$ -	\$	
Hydro One		Network		Lir	ne Connect	tion	Transfo	rmation Co	onnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	11,231	\$4.6545	\$ 52,273	11,231	\$0.6056	\$ 6,801	8,854	\$2.8924	\$ 25,609	\$	32,411
January February	12,087	\$4.6545	\$ 52,273 \$ 56,258	12,438	\$0.6056	\$ 7,532	9,793	\$2.8924	\$ 28,325	\$	35,857
March	9,627	\$4.6545	\$ 44,811	9,708	\$0.6056	\$ 5,879	7,725	\$2.8924	\$ 22,343	\$	28,222
April	8,746	\$4.6545	\$ 40,709	9,809	\$0.6056	\$ 5,940	7,114	\$2.8924	\$ 20,576	\$	26,516
May	8,354	\$4.6545	\$ 38,885	8,362	\$0.6056	\$ 5,064	7,006	\$2.8924	\$ 20,264	\$	25,328
June	8,312	\$4.6545	\$ 38,690	8,327	\$0.6056	\$ 5,043	7,254	\$2.8924	\$ 20,981	\$	26,023
July	8,913	\$4.6545	\$ 41,487	8,913	\$0.6056	\$ 5,398	7,764	\$2.8924	\$ 22,457	\$	27,855
August	7,625	\$4.6545	\$ 35,489	7,990	\$0.6056	\$ 4,839	6,942	\$2.8924	\$ 20,080	\$	24,919
September	9,135	\$4.6545	\$ 42,519	9,167	\$0.6056	\$ 5,552	7,969	\$2.8924	\$ 23,050	\$	28,601
October	8,026	\$4.6545	\$ 37,358	8,192	\$0.6056	\$ 4,961	6,505	\$2.8924	\$ 18,816	\$	23,777
November	10,035	\$4.6545	\$ 46,709	10,035	\$0.6056	\$ 6,077	8,078	\$2.8924	\$ 23,363	\$	29,441
December	10,136	\$4.6545	\$ 47,177	10,244	\$0.6056	\$ 6,204	8,211	\$2.8924	\$ 23,751	\$	29,954
Total	112,228	\$ 4.6545	\$ 522,365	114,415	\$ 0.6056	\$ 69,290	93,215	\$ 2.8924	\$ 269,615	\$	338,905
Add Extra Host Here (I)		Network		Lir	ne Connect	tion	Transfo	rmation Ce	onnection	Tot	al Connection
(if needed)										100	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		s -			\$ -			\$ -		\$	-
February		\$ -			\$ -			\$ -		\$	=
March		\$ -			\$ -			\$ -		\$	=
April		\$ -			\$ -			\$ -		\$	-
May		\$ -			\$ -			\$ -		\$	=
June		\$ -			\$ -			\$ -		\$	-
July		\$ -			\$ -			\$ -		\$	-
August		\$ -			\$ -			\$ -		\$	-
September		\$ -			\$ -			\$ -		\$	-
October		\$ -			\$ -			\$ -		\$	-
November		\$ -			\$ -			\$ -		\$	-
December		\$ -			\$ -			\$ -		\$	-
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Add Extra Host Here (II)		Network		Lir	ne Connect	tion	Transfo	rmation Co	onnection	Tot	al Connection
(if needed)		Notwork									
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
											_
January		s -			\$ -			S -		s	
January February		\$ - \$ -			s -					\$	
February		\$ -			\$ -			\$ -		\$	-
February March		\$ - \$ -			\$ - \$ -			\$ - \$ -		\$	-
February March April		\$ - \$ - \$ -			\$ - \$ - \$ -			\$ - \$ - \$ -		\$ \$ \$	-
February March April May		\$ - \$ - \$ - \$ -			\$ - \$ - \$ -			\$ - \$ - \$ - \$ -		\$ \$ \$	- - -
February March April May June		\$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$	- - - -
February March April May June July		\$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$	- - - - -
February March April May June July August		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$	- - - - -
February March April May June July August September		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ -		5 5 5 5 5 5 5	- - - - -
February March April May June July August September October		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		5 5 5 5 5 5 5 5 5	- - - - - - - -
February March April May June July August September October November		\$ - \$ - \$ - \$ 5 \$ - \$ - \$ 5 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		*****	-
February March April May June July August September October		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		5 5 5 5 5 5 5 5 5	-
February March April May June July August September October November		\$ - \$ - \$ - \$ 5 \$ - \$ - \$ 5 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	*****	- - - - - - - - - - - - -
February March April May June July August September October November December		\$	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfe	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
February March April May June July August September October November December Total		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
February March April May June July August September October November December Total Month	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
February March April May June July August September October November December Total Month January	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 52,273	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801	Units Billed 8,854	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,609	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 32,41
February March April May June July August September October November December Total Total Month January February	Units Billed 11.231 12.087	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 52,273 \$ 56,258	Units Billed 11,231 12,438	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532	Units Billed 8,854 9,793	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,609 \$ 28,325	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 32,41 35,85
February March April May June July August September October November December Total Total Month January February March	Units Billed 11,231 12,087 9,627	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 52,273 \$ 56,258 \$ 44,811	Units Billed 11,231 12,438 9,708	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879	Units Billed 8,854 9,793 7,725	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,609 \$ 28,325 \$ 22,343	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 32,41 35,85 28,22
February March April May June July August September October November December Total Total Month January February March April	Units Billed 11,231 12,087 9,027 8,746	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709	Units Billed 11,231 12,438 9,708 9,809	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940	Units Billed 8,854 9,793 7,725 7,114	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 32,41 35,85 28,22 26,51
February March April May June July August September October November December Total Total  Total  Month January February March April May	Units Billed 11.231 12.087 9.627 8,746	\$ - \$ - \$ - \$ - \$	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885	Units Billed 11,231 12,438 9,708 9,809 8,362	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940 \$ 5,064	Units Billed 8,854 9,793 7,725 7,114 7,006	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 32,41 35,85 28,22 26,51 25,32
February March April May June July August September October November December  Total  Total  Month January February March April May June	Units Billed  11.231 12.087 9.027 8.746 8.354	\$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885 \$ 38,690	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940 \$ 5,064 \$ 5,063	Units Billed 8,854 9,793 7,725 7,114 7,006 7,254	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264 \$ 20,981	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 32,41 35,85 28,22 26,51 25,32 26,02
February March April May June July August September October November December Total Total  Total  Month January February March April May June July	Units Billed 11.231 12.087 9.627 8.746 8.354 8.312 8.813	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885 \$ 38,690 \$ 41,487	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327 8,913	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940 \$ 5,064 \$ 5,043 \$ 5,398	Units Billed 8,854 9,793 7,725 7,114 7,006 7,254 7,764	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264 \$ 20,981 \$ 22,457	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  32,41  35,85  28,22  26,51  25,32  26,02  27,85
February March April May June July August September October November December  Total  Total  Month January February March April May June July August	Units Billed  11.231 12.087 9.027 8.746 8.354 8.313 7.025	S - S - S - S - S - S - S - S - S - S -	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885 \$ 38,690 \$ 41,487 \$ 35,489	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940 \$ 5,064 \$ 5,043 \$ 5,398 \$ 4,839	Units Billed 8,854 9,793 7,725 7,114 7,006 7,254 7,764 6,942	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264 \$ 20,981 \$ 22,457 \$ 20,080	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 32,41 35,85 28,22 26,51 25,32 26,02 27,85 24,91
February March April May June July August September October November December Total Total Month January February Merch August Superior May June July August September	Units Billed 11.231 12.087 9.627 8,746 8,312 8,913 7,025 9,135	S - S - S - S - S - S - S - S - S - S -	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885 \$ 38,690 \$ 41,487 \$ 35,489 \$ 42,519	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990 9,167	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940 \$ 5,064 \$ 5,043 \$ 5,398 \$ 4,839 \$ 5,552	Units Billed 8,854 9,793 7,725 7,114 7,006 7,254 7,764 6,942 7,969	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264 \$ 20,981 \$ 22,457 \$ 20,080 \$ 23,050	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount  32,41  35,85  28,22  26,51  25,32  26,02  27,85  24,91  28,60
February March April May June July August September October November December  Total  Total  Month January February March April May June July August September October	Units Billed  11.231 12.087 9.027 8.746 8.354 8.313 7.025 9.135 8.026	S - S - S - S - S - S - S - S - S - S -	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885 \$ 38,690 \$ 41,487 \$ 35,489 \$ 42,519 \$ 37,358	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990 9,167 8,192	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940 \$ 5,064 \$ 5,043 \$ 5,398 \$ 4,839 \$ 5,552 \$ 4,961	Units Billed 8,854 9,793 7,725 7,114 7,006 7,254 7,764 6,942 7,969 6,505	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264 \$ 20,981 \$ 22,457 \$ 20,080 \$ 23,050 \$ 18,816	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  32,41 35,85 28,22 26,51 25,32 26,02 27,85 24,91 28,600 23,77
February March April May June July August September October November December  Total  Total  Month  January February March April July August September October November November November November November November November	Units Billed 11,231 12,087 9,027 8,04 8,312 8,913 7,025 9,135 8,026 10,035	S - S - S - S - S - S - S - S - S - S -	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885 \$ 38,690 \$ 41,487 \$ 35,489 \$ 42,519 \$ 37,358 \$ 46,709	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990 9,167 8,192 10,035	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940 \$ 5,043 \$ 5,043 \$ 5,398 \$ 4,839 \$ 5,552 \$ 4,961 \$ 6,077	Units Billed 8,854 9,793 7,725 7,114 7,006 7,254 7,764 6,942 7,969 6,505 8,078	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264 \$ 20,981 \$ 22,457 \$ 20,080 \$ 23,050 \$ 18,816 \$ 23,363	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  32,41 35,85 28,22 26,51 25,32 26,02 27,85 24,91 28,60 23,77 29,44
February March April May June July August September October November December  Total  Total  Month January February March April May June July August September Cotober	Units Billed 11,231 12,087 9,027 8,04 8,312 8,913 7,025 9,135 8,026 10,035	S - S - S - S - S - S - S - S - S - S -	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885 \$ 38,690 \$ 41,487 \$ 35,489 \$ 42,519 \$ 37,358	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990 9,167 8,192	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940 \$ 5,043 \$ 5,043 \$ 5,398 \$ 4,839 \$ 5,552 \$ 4,961 \$ 6,077	Units Billed 8,854 9,793 7,725 7,114 7,006 7,254 7,764 6,942 7,969 6,505	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264 \$ 20,981 \$ 22,457 \$ 20,080 \$ 23,050 \$ 18,816 \$ 23,363	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  32,41' 35,85' 28,22' 26,51! 25,32! 26,02: 27,85: 24,91! 28,60 23,77' 29,44'
February March April May June July August September October November December  Total  Total  Month  January February Merch April July August September October November December  Total  November December  Total  November December  Total  November November November November	Units Billed 11,231 12,087 9,027 8,04 8,312 8,913 7,025 9,135 8,026 10,035	S - S - S - S - S - S - S - S - S - S -	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885 \$ 38,690 \$ 41,487 \$ 35,489 \$ 42,519 \$ 37,358 \$ 46,709	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990 9,167 8,192 10,035	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940 \$ 5,064 \$ 5,043 \$ 5,398 \$ 4,839 \$ 5,552 \$ 4,961 \$ 6,077 \$ 6,204	Units Billed 8,854 9,793 7,725 7,114 7,006 7,254 7,764 6,942 7,969 6,505 8,078	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264 \$ 20,981 \$ 22,457 \$ 20,080 \$ 23,050 \$ 18,816 \$ 23,363 \$ 23,751	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 32,41: 35,85; 28,22: 26,51! 25,32: 26,02: 27,85: 24,91! 28,600 23,77: 29,44' 29,95:
February March April May June July August September October November December  Total  Total  Month  January February March April May June July June July August September Occomber December	Units Billed  11,231 12,067 9,027 8,746 8,343 8,343 7,025 9,135 8,026 10,035 10,136	S - S - S - S - S - S - S - S - S - S -	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885 \$ 38,690 \$ 41,487 \$ 35,489 \$ 42,519 \$ 42,519 \$ 47,177	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990 9,167 8,192 10,035	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940 \$ 5,064 \$ 5,043 \$ 5,388 \$ 4,839 \$ 5,552 \$ 4,961 \$ 6,077 \$ 6,204	Units Billed  8.854 9.793 7.725 7.114 7.006 7.254 7.764 6.942 7.999 6.505 8.078 8,211	\$	Amount \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264 \$ 20,981 \$ 22,457 \$ 20,080 \$ 23,050 \$ 18,816 \$ 23,363 \$ 23,751 \$ 269,615	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount 32,41; 35,85; 28,22; 26,516 25,322; 26,02; 27,85; 24,919 28,60; 23,77; 29,44; 29,954
February March April May June July August September October November December  Total  Total  Month  January February March April May June July June July August September Occomber December	Units Billed  11,231 12,067 9,027 8,746 8,343 8,343 7,025 9,135 8,026 10,035 10,136	S - S - S - S - S - S - S - S - S - S -	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885 \$ 38,690 \$ 41,487 \$ 35,489 \$ 42,519 \$ 42,519 \$ 47,177	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990 9,167 8,192 10,035	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940 \$ 5,064 \$ 5,043 \$ 5,388 \$ 4,839 \$ 5,552 \$ 4,961 \$ 6,077 \$ 6,204	Units Billed 8.854 9.793 7.725 7.114 7.006 7.254 7.764 6.942 7.969 6.505 8.078 8.211	\$	Amount \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264 \$ 20,981 \$ 22,457 \$ 20,080 \$ 23,050 \$ 18,816 \$ 23,363 \$ 23,751 \$ 269,615	000000000000000000000000000000000000000	al Connection Amount 32,411 35,857 28,222 26,516 25,328 26,022 27,856 24,919 28,607 29,944 29,954 338,007
February March April May June July August September October November December  Total  Total  Month  January February March April May June July June July August September Occomber December	Units Billed  11,231 12,067 9,027 8,746 8,343 8,343 7,025 9,135 8,026 10,035 10,136	S - S - S - S - S - S - S - S - S - S -	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885 \$ 38,690 \$ 41,487 \$ 35,489 \$ 42,519 \$ 42,519 \$ 47,177	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990 9,167 8,192 10,035	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6.801 \$ 7.532 \$ 5.879 \$ 5.940 \$ 5.064 \$ 5.043 \$ 5.388 \$ 4.839 \$ 5.552 \$ 4.961 \$ 6.077 \$ 6.204	Units Billed  8.854 9.793 7.725 7.114 7.006 7.254 7.764 6.942 7.999 6.505 8.078 8,211	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264 \$ 20,981 \$ 22,457 \$ 22,080 \$ 23,050 \$ 23,050 \$ 23,050 \$ 23,050 \$ 23,650 \$ 23,650 \$ 23,661 \$ 23,663 \$ 23,661 \$ 24,467 \$ 269,616	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount  32,41 35,85 28,22 26,51 25,32 26,02 27,85 24,91 28,60 23,77 29,44 29,95



IESO		Network		Lir	ne Connection	ı	Transfor	nation Con	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	,	Amount
January	- \$	5.7800 \$		-	\$ 0.9500 \$		-	\$ 3.2100	s -	s	_
February	- \$	5.7800 \$	-	-	\$ 0.9500 \$		-	\$ 3.2100	\$ -	\$	-
March	- \$	5.7800 \$			\$ 0.9500 \$		-	\$ 3.2100	\$ -	\$	-
April	- \$	5.7800 \$			\$ 0.9500 \$				\$ -	\$	-
May	- \$	5.7800 \$			\$ 0.9500 \$				\$ -	\$	-
June	- \$ - \$	5.7800 \$			\$ 0.9500 \$				\$ -	\$	-
July	- \$ - \$	6.1200 \$ 6.1200 \$			\$ 0.9500 \$ \$ 0.9500 \$				\$ - \$ -	\$ \$	-
August September	- \$	6.1200 \$			\$ 0.9500 \$				\$ - \$ -	s S	
October	- s	6.1200 \$			\$ 0.9500 \$				\$ -	s	
November	- \$	6.1200 \$			\$ 0.9500 \$				\$ -	\$	-
December	- \$	6.1200 \$			\$ 0.9500 \$		-	\$ 3.2100		\$	-
Total	- \$	- \$			\$ - 5	<u> </u>		\$ -	\$ -	\$	
Hydro One		Network		Lir	ne Connection		Transfor	nation Con	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	11,231 \$	4.9103 \$	55,146	11,231	\$ 0.6537 \$	7,341	8.854	\$ 3.3041	\$ 29,254	\$	36,596
February	12,087 \$	4.9103			\$ 0.6537 \$				\$ 32,357	\$	40,488
March	9,627 \$	4.9103 \$			\$ 0.6537 \$				\$ 25,523	\$	31,869
April	8,746 \$	4.9103 \$			\$ 0.6537 \$				\$ 23,505	\$	29,917
May	8,354 \$	4.9103 \$			\$ 0.6537 \$				\$ 23,149	\$	28,615
June	8,312 \$	4.9103 \$			\$ 0.6537 \$				\$ 23,967	\$	29,410
July	8,913 \$ 7,625 \$	4.9103 \$ 4.9103 \$			\$ 0.6537 \$ \$ 0.6537 \$				\$ 25,654 \$ 22,938	\$ \$	31,480 28,161
August September	7,625 \$ 9,135 \$	4.9103 \$ 4.9103 \$			\$ 0.6537 \$ \$ 0.6537 \$				\$ 22,938 \$ 26,330	\$	28,161 32,323
September October	9,135 \$ 8,026 \$	4.9103 \$ 4.9103 \$			\$ 0.6537 \$				\$ 26,330 \$ 21,494	\$ \$	32,323 26,849
November	10,035 \$	4.9103 \$			\$ 0.6537 \$				\$ 21,494 \$ 26,689	\$	33,249
December	10,136 \$	4.9103 \$			\$ 0.6537				\$ 27,132	\$	33,828
Total	112,228 \$	4.91 \$	551,073	114,415	\$ 0.65 \$	74,793	93,215	\$ 3.30	\$ 307,991	\$	382,785
Add Extra Host Here (I)		Network		Lir	ne Connection		Transfor	nation Con	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January February	- \$ - \$	- \$			\$ - S \$ - S				\$ - \$ -	\$ \$	-
March	- \$	- 8			\$ - 5				\$ - \$ -	\$	-
April	- \$	- 8			\$ - 5				s -	s	_
May	- \$	- 8			\$ - 5				\$ -	s	_
June	- \$	- \$			\$ - 5		-		\$ -	\$	-
July	- \$	- \$	-	-	\$ - 5	-	-	\$ -	\$ -	\$	-
August	- \$	- \$			\$ - 5		-	\$ -	\$ -	\$	-
September	- \$	- \$			\$ - 5				\$ -	\$	-
October	- \$	- \$			\$ - 5				\$ -	\$	-
November	- \$	- \$			\$ - 5				\$ -	\$	-
December	- \$	- \$	-	-	\$ - 5	-	-	\$ -	\$ -	\$	-
Total	- \$	- \$	-		\$ - \$	-		\$ -	\$ -	\$	-
Add Extra Host Here (II)		Network		Lir	ne Connection		Transfor	nation Con	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	4	Amount
January	- \$										_
February		. 6		_	\$ - 0	-		\$ -	s -	\$	-
March	- S	- \$			\$ - \$ \$ - \$				\$ - \$ -	\$ \$	-
		- \$	-		\$ - 5		-	\$ -	\$ -	\$ \$ \$	-
April			- -	-	\$ - 5	- -	-	\$ - \$ -		\$	-
	- \$ - \$ - \$	- \$ - \$	- - -	-	\$ - 5 \$ - 5	- - -	- - -	\$ - \$ - \$ -	\$ - \$ -	\$ \$	- - -
April May June	- \$ - \$ - \$	- \$ - \$ - \$ - \$	- - - - -	- - - -	\$ - 5 \$ - 5 \$ - 5 \$ - 5	- - - - -	- - - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	- - -
April May June July	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$	- - - - - -	- - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- - - - - -	- - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$	-
April May June July August	- \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$	- - - - - - - -	- - - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- - - - - - -	- - - - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$	- - - -
April May June July August September	- \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		- - - - - -	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - -	- - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$	-
April May June July August September October	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		- - - - - - -	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$		- - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$	- - - -
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April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$		- - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$	- - - -
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April May June July August September October November December Total Total Month January	- \$ \$ - \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 5 55,146	Lin Units Billed	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 7,341	Transfor Units Billed 8,854	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
April May June July August September October November Total Total Month January February	- \$ \$ - \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  55,146 59,350	Units Billed	\$	Amount  7,341  8,131	Transfor Units Billed 8,854 9,793	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s s s s s s s s s	
April May June July August September October November December Total Total Month January	- \$ \$ - \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  5 55,146 5 9,350 47,273	Units Billed 11,231 12,438 9,708	\$	Amount 6 7,341 6 6,346	Transfor Units Billed 8.854 9.793 7.725	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	
April May June July August September October November Total Total Month January February	- \$ \$ \$ - \$ \$ - \$	- \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	Amount  55,146  47,273  42,946  41,022	Units Billed 11,231 12,438 9,708 9,809 8,362	\$ - 9	Amount  7,341  8,311  6,346  6,346  6,442	Transfor Units Billed 8.854 9.793 7.725 7.114	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	Connection Amount 36,596 40,488 31,869
April May June July August September October November Total Total Month January February March April	- \$ \$ - \$ \$ - \$ \$ - \$ \$ . \$ . \$ \$ . \$	- \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount  55,146  47,273  42,946  41,022	Units Billed 11,231 12,438 9,708 9,809 8,862	\$	Amount  7,341  8,131  6,346  6,412  6,5466  6,412	Transfor Units Billed 8,854 9,793 7,725 7,114 7,006	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	Connection Amount 36.596 40.488 31.869 29,917
April May June July August September October November December Total Total Month January February March April May	- \$ \$ \$ - \$ \$ - \$	- \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	Amount 5 55,146 59,350 42,248 41,022 40,816 41,022	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327	\$	Amount  7,341 6,345 6,442 5,466	Transfor Units Billed 8,854 9,793 7,725 7,114 7,006 7,254	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	Connection  Amount  36,596 40,488 31,869 29,917 28,615
April May June July August September October November Total Total Month January February March April May June July August	- \$ \$ - \$ \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  55,146  59,350  47,273  4,0,816  40,3767  37,440  37,473  37,470	Units Billed  11.231 12,438 9,708 9,809 9,8562 8,327 8,913 7,990	\$	Amount 7,341 8,131 6,346 5,445 5,522 5,223	Transfor Units Billed  8,854 9,793 7,725 7,114 7,006 7,254 7,764 6,942	\$ -   \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	Connection  36,596 40,488 31,869 29,917 28,615 29,410 31,480 28,161
April May June July August September October November December  Total  Total  Month  January February March April May June July	- \$ \$ \$ - \$ \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  55,146  59,350  47,273  4,0,816  40,3767  37,440  37,473  37,470	Units Billed  11.231 12,438 9,708 9,809 9,8562 8,327 8,913 7,990	\$	Amount 7,341 8,131 6,346 5,445 5,522 5,223	Transfor Units Billed  8,854 9,793 7,725 7,114 7,006 7,254 7,764 6,942	\$ -   \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection  Amount  36,596 40,488 31,889 29,917 28,615 29,410 31,480
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April May June July August September October November December  Total  Total  Month  January February March April May June July August September October November	- \$ \$ \$ - \$ \$ - \$	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  55,146 59,350 41,273 42,946 41,022 40,816 43,767 37,440 44,856 39,411	Units Billed  11,231 12,438 9,708 9,809 8,362 8,352 8,913 7,990 9,167 8,192	\$	Amount 7,341 8,131 6,346 6,412 5,466 5,443 5,827 5,223 5,993 5,355 6,560	Transfor Units Billed 8,854 9,793 7,725 7,714 7,006 7,254 6,942 7,764 6,942 7,969 6,505 8,078	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	Connection  Mount  36,596 40,488 31,889 29,917 28,615 29,410 31,480 28,161 32,223 26,849 33,249
April May June July August September October November Total Total Month January February March April May June July August September October	- \$ \$ - \$ \$ - \$ \$ - \$	- \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ - \$ \$	Amount  55,146 59,350 47,273 42,946 41,022 40,816 43,767 37,440 44,856 39,411	Units Billed  11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990 9,167 8,192	\$	Amount 7,341 8,131 6,346 6,412 5,466 5,443 5,827 5,223 5,993 5,355 6,560	Transfor Units Billed 8,854 9,793 7,725 7,714 7,006 7,254 6,942 7,764 6,942 7,969 6,505 8,078	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	Connection  36,596 40,488 31,889 29,917 28,615 29,410 31,480 28,161 32,323 26,849
April May June July August September October November December  Total  Total  Month  January February March April May June July August September October November	- \$ \$ \$ - \$ \$ - \$	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  55,146 59,350 47,273 42,946 41,022 40,816 43,767 37,440 44,856 39,411 49,776	Units Billed  11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990 9,167 8,192 10,035 10,244	\$	Amount 7,341 8,131 6,346 6,412 5,466 6,5,443 5,993 5,395 6,560 6,696	Transfor Units Billed 8,854 9,793 7,725 7,714 7,006 7,254 7,764 6,942 7,969 6,505 8,078 8,211	\$ - \$ 5 - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	Connection  Mount  36,596 40,488 31,889 29,917 28,615 29,410 31,480 28,161 32,223 26,849 33,249
April May June July August September October November Total  Total  Month  January February March April May June July August September October November	- \$ \$ \$ - \$ \$ - \$	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  55,146 59,350 42,946 41,022 40,816 43,767 37,440 44,856 39,411 49,276 49,769	Units Billed  11,231 12,438 9,708 9,809 8,362 8,352 8,913 7,990 9,167 8,192	\$	Amount 7,341 8,131 6,346 6,412 5,466 6,5,443 5,993 5,395 6,560 6,696	Transfor Units Billed 8,854 9,793 7,725 7,714 7,006 7,254 6,942 7,764 6,942 7,969 6,505 8,078 8,211	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	Connection Amount  36,596 40,488 31,889 29,917 28,615 29,410 31,480 28,161 32,323 26,849 33,3249 33,828
April May June July August September October November Total  Total  Month  January February March April May June July August September October November	- \$ \$ \$ - \$ \$ - \$	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  55,146 59,350 47,273 42,946 41,022 40,816 43,767 37,440 44,856 39,411 49,776	Units Billed  11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990 9,167 8,192 10,035 10,244	\$	Amount 7,341 8,131 6,346 6,412 5,466 5,443 5,827 5,293 5,395 6,560 6,696	Transfor Units Billed 8,854 9,793 7,725 7,714 7,006 7,254 7,764 6,942 7,969 6,505 8,078 8,211	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	Connection Amount  36,596 40,488 31,889 29,917 28,615 29,410 31,480 28,161 32,323 26,849 33,3249 33,828



The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO		Network		Lin	ne Connectio	n	Transfo	rmation Con	nection	Total Co	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		ount
Month	Offits Billed		Amount	Offits Billed		Amount	Offits Billed		Amount	All	iount
January	-		\$ -	-	\$ 0.9500 \$		-		\$ -	\$	-
February	-		\$ -	-	\$ 0.9500 \$		-		\$ -	\$	-
March April	-		\$ - \$ -	-	\$ 0.9500 \$ \$ 0.9500 \$		-		\$ - \$ -	\$ \$	-
Mav			s -		\$ 0.9500 \$				\$ - \$ -	\$	
June			\$ -		\$ 0.9500 \$				s -	\$	
July	-	\$ 5.7800	\$ -	-	\$ 0.9500 \$		-	\$ 3.2100	\$ -	\$	-
August		\$ 5.7800	\$ -		\$ 0.9500				\$ -	\$	-
September			\$ -		\$ 0.9500 \$				\$ -	\$	-
October	-	\$ 5.7800	\$ -	-	\$ 0.9500 \$		-	\$ 3.2100	\$ -	\$	-
November	-	\$ 5.7800	\$ -	-	\$ 0.9500 \$	-	-		\$ -	\$	-
December	-	\$ 5.7800	\$ -	-	\$ 0.9500 \$	-	-	\$ 3.2100	\$ -	\$	-
Total		\$ -	\$ -		\$ - 5	-		\$ -	\$ -	\$	-
Hydro One		Network		Lin	ne Connectio	n	Transfo	rmation Con	nection	Total Co	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January February	11,231 12,087	\$ 4.9103 \$ 4.9103	\$ 55,146 \$ 59,350	11,231 12.438	\$ 0.6537 \$ \$ 0.6537 \$		8,854 9,793	\$ 3.3041 \$ 3.3041	\$ 29,254 \$ 32,357	\$ \$	36,596 40,488
March	9,627	\$ 4.9103	\$ 59,350 \$ 47,273	9,708	\$ 0.6537		7,725	\$ 3.3041	\$ 32,357 \$ 25,523	\$	31,869
April			\$ 42,946	9,809	\$ 0.6537 \$		7,114		\$ 23,505	\$	29,917
April Mav	8,746 8,354		\$ 42,946 \$ 41,022	9,809 8,362	\$ 0.6537 \$		7,114 7,006		\$ 23,505 \$ 23,149	\$	29,917
May June			\$ 41,022 \$ 40,816	8,362 8,327	\$ 0.6537 \$		7,006 7,254		\$ 23,149 \$ 23,967	\$	28,615
June July	8,312 8,913	\$ 4.9103 \$ 4.9103	\$ 40,816 \$ 43,767	8,327 8,913	\$ 0.6537 \$		7,254 7,764	\$ 3.3041	\$ 23,967 \$ 25,654	\$	31,480
July August	8,913 7,625		\$ 43,767 \$ 37,440	8,913 7,990	\$ 0.6537 \$		7,764 6,942	\$ 3.3041	\$ 25,654 \$ 22,938	\$	28,161
August September	7,625 9,135		\$ 37,440 \$ 44,856	7,990 9,167	\$ 0.6537 \$		6,942 7,969		\$ 22,938 \$ 26,330	\$	32,323
September	9,135	\$ 4.91U3	\$ 44,856	9,167	\$ 0.6537 \$	5,993	7,969	\$ 3.3041	\$ 26,330		32,323
October			\$ 39,411	8,192	\$ 0.6537 \$		6,505		\$ 21,494	\$	26,849
November	10,035		\$ 49,276	10,035	\$ 0.6537 \$		8,078		\$ 26,689	\$	33,249
December			\$ 49,769	10,244	\$ 0.6537 \$		8,211		\$ 27,132	\$	33,828
Total	112,228	\$ 4.91	\$ 551,073	114,415	\$ 0.65 \$	74,793	93,215	\$ 3.30	\$ 307,991	\$	382,785
Add Extra Host Here (I)		Network		Lit	ne Connectio	n	Transfo	rmation Con	nection	Total Co	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January		s -	\$ -		s - s			s -	s -	s	
February			s -	-	\$ - 5				\$ - \$ -	\$	-
March			\$ -		\$ - 5				\$ -	\$	
April	_	\$ -	\$ -	_	\$ - 5		-	\$ -	\$ -	\$	_
May	_		\$ -	_	\$ - \$				\$ -	\$	_
June	-		\$ -	-	\$ - 5				s -	\$	
July	-		\$ -	-	\$ - 5				s -	\$	
August			\$ - \$ -	-	\$ - \$				\$ - \$ -	\$	
September	-		\$ -	-	\$ - 5				\$ -	\$	
October	-		\$ - \$ -	-	\$ - 5				\$ -	\$	-
November	-		s -		\$ - 5				\$ - \$ -	\$	-
December	-		\$ - \$ -		\$ - 5				\$ - \$ -	\$	-
December							. <u></u>				
			S -		S - 5	- 8		S -	\$ -	\$	-
Total		\$ -	• -		Ψ - ,			•			
Total Add Extra Host Here (II)	-	\$ - Network	•	Lir	ne Connection	n	Transfo	rmation Con	nection	Total Co	onnection
	Units Billed		Amount	Lin		n Amount	Transfor		nection Amount		onnection
Add Extra Host Here (II)	Units Billed	Network Rate	Amount		ne Connection	Amount		rmation Con	Amount	Am	
Add Extra Host Here (II)  Month  January	Units Billed	Network Rate	Amount		Rate	Amount -		rmation Con Rate	Amount	Am	
Add Extra Host Here (II)  Month  January February	Units Billed	Network Rate \$ - \$ -	Amount  \$ - \$ -		Rate	Amount -		rmation Con Rate \$ - \$ -	Amount	Am \$ \$	
Add Extra Host Here (II)  Month  January February  March	Units Billed	Network Rate \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ -		Rate \$ - \$ \$ - \$ \$ - \$	Amount -		Rate \$ - \$ - \$ -	Amount  S - S - S -	Am \$ \$ \$ \$ \$	
Add Extra Host Here (II)  Month  January February March April	Units Billed	Network Rate S - S - S - S - S -	Amount  \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$	Amount -		Rate  \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	
Add Extra Host Here (II)  Month  January February March April May	Units Billed	Network  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	Amount		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$	
Add Extra Host Here (II)  Month  January February March Apri May June	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate  \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5	Amount		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	
Add Extra Host Hero (II)  Month  January February March April May June July	Units Billed	Network  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - 5 \$	Amount		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Add Extra Host Here (II)  Month  January February March Apri May June July August	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Add Extra Host Here (II)  Month  January February  March April  May June July  August September	Units Billed	Network  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ \$	Amount		### Rate    \$   -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
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Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month January February March April May June	Units Billed  11,231 12,087 9,627 8,746 8,342 8,913	Network   Rate   S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	S	Amount  \$	Units Billed	Rate  \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount  \$	Am  S S S S S S S S S S S S S S S S S S	onnection 36,596 40,488 31,869 29,917 28,615 29,410 31,480
Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August	Units Billed  11.231 12.087 9.627 8,746 8.354 8.312 8.913 7.625	Network   Rate   S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ 0.65 \$ \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ \$ 0.65 \$ \$	Amount  \$	Units Billed  Transfor  Units Billed  8.854 9.793 7.725 7.114 7.006 7.254 7.764 6.942	Rate \$	Amount  \$ - \$ \$ -	Am  S S S S S S S S S S S S S S S S S S	ount
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Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August September October November	Units Billed  11,231 12,087 9,627 8,746 8,334 8,312 8,913 7,625 9,135 8,026 10,035	Rate  S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	S	Amount   Units Billed	Rate   S   -	Amount  \$	**************************************	ponnection 36,596 40,488 31,869 22,917 26,615 31,490 28,161 31,490 33,828	
Add Extra Host Here (II)  Month  January February March April May June July August September October November  Total  Total  Month  January February March April May June July August September October November	Units Billed  11,231 12,087 9,627 8,746 8,312 8,913 7,625 9,135 8,026	Rate  S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	S	Amount   Units Billed	Rate   S   -	Amount  \$	**************************************	ount	
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The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	32,716,218	0	314.076	46.2%	254,558	0.0078
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	10.569.569	ō	93.012	13.7%	75.386	0.0071
General Service 50 To 4.999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5708	10,000,000	35,566	126,998	18.7%	102,932	2.8941
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0141		35,566	142,765	21.0%	115,711	3.2534
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	124,655	0	1.097	0.2%	889	0.0071
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7121	124,000	69	188	0.0%	153	2.1981
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6989		660	1.781	0.3%	1.443	2.1875
• •	RTS Connection Rates to recover current wholesale connection costs.	Q.K.T	2.0000		000	1,701	0.070	1,110	2.1070
The purpose of this table is to re-aligh the current	K13 Connection Rates to recover current wholesale connection costs.							Current	A
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	32,716,218	0	219,199	45.2%	173,172	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	10,569,569	0	64,474	13.3%	50,936	0.0048
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3429		35,566	83,327	17.2%	65,830	1.8509
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2456		35,566	115,432	23.8%	91,194	2.5641
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	124,655	0	760	0.2%	601	0.0048
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8606		69	129	0.0%	102	1.4699
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8225		660	1,203	0.2%	950	1.4398
The purpose of this table is to update the re-aligne	d RTS Network Rates to recover future wholesale network costs.								
								Forecast	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Rate Class	Rate Description		RTSR-Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh 32,716,218	0	Amount 254,558	Amount % 46.2%	Wholesale Billing 254,558	RTSR- Network
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description	\$/kWh \$/kWh	0.0078 0.0071	Billed kWh	0	Amount 254,558 75,386	Amount % 46.2% 13.7%	Wholesale Billing 254,558 75,386	RTSR- Network 0.0078 0.0071
Rate Class  Residential Service Classification General Service Loss Than 50 kW Service Classification General Service 50 To 4.999 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0078 0.0071 2.8941	Billed kWh 32,716,218	0 0 35,566	254,558 75,386 102,932	46.2% 13.7% 18.7%	Wholesale Billing 254,558 75,386 102,932	RTSR- Network 0.0078 0.0071 2.8941
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0078 0.0071 2.8941 3.2534	Billed kWh 32,716,218 10,569,569	0 0 35,566 35,566	254,558 75,386 102,932 115,711	46.2% 13.7% 18.7% 21.0%	Wholesale Billing 254,558 75,386 102,932 115,711	RTSR- Network 0.0078 0.0071
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW	0.0078 0.0071 2.8941	Billed kWh 32,716,218	0 0 35,566	254,558 75,386 102,932	46.2% 13.7% 18.7%	Wholesale Billing 254,558 75,386 102,932	RTSR- Network 0.0078 0.0071 2.8941 3.2534
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0078 0.0071 2.8941 3.2534 0.0071	Billed kWh 32,716,218 10,569,569	0 0 35,566 35,566 0	254,558 75,386 102,932 115,711 889	46.2% 13.7% 18.7% 21.0% 0.2%	Wholesale Billing 254,558 75,386 102,932 115,711 889	RTSR- Network 0.0078 0.0071 2.8941 3.2534 0.0071
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 5 To 4,990 kW Service Classification General Service 50 To 4,990 kW Service Classification Unmetered Scattered Load Service Classification Sertification Service Classification Street Lighting Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0078 0.0071 2.8941 3.2534 0.0071 2.1981	Billed kWh 32,716,218 10,569,569	0 0 35,566 35,566 0 69	254,558 75,386 102,932 115,711 889 153	46.2% 13.7% 18.7% 21.0% 0.2% 0.0%	Wholesale Billing 254,558 75,386 102,932 115,711 889 153	RTSR- Network 0.0078 0.0071 2.8941 3.2534 0.0071 2.1981
Rate Class  Residential Service Classification General Service Des Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-aligned	Rate Description  Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate d RTS Connection Rates to recover future wholesale connection costs.	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	RTSR-Network  0.0078 0.0071 2.8941 3.2534 0.0071 2.1981 2.1875  Adjusted	Billed kWh 32,716,218 10,569,569	0 0 35,566 35,566 0 69 660	254,558 75,386 102,932 115,711 889 153	46.2% 13.7% 18.7% 21.0% 0.2% 0.0%	Wholesale Billing 254,558 75,386 102,932 115,711 889 153 1,443 Forecast	RTSR- Network 0.0078 0.0071 2.8941 3.2534 0.0071 2.1981 2.1875
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 5 To 4,990 kW Service Classification General Service 50 To 4,990 kW Service Classification Unmetered Scattered Load Service Classification Sertification Service Classification Street Lighting Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0078 0.0071 2.8941 3.2534 0.0071 2.1981 2.1875	32,716,218 10,569,569 124,655	0 0 35,566 35,566 0 69	Amount  254,558 75,386 102,932 115,711 889 153 1,443	46.2% 13.7% 18.7% 21.0% 0.2% 0.0% 0.3%	Wholesale Billing 254,558 75,386 102,932 115,711 889 153 1,443	0.0078 0.0071 2.8941 3.2534 0.0071 2.1981 2.1875
Rate Class  Residential Service Classification General Service Des Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-aligned	Rate Description  Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate d RTS Connection Rates to recover future wholesale connection costs.	S/kWh S/kWh S/kW S/kWh S/kWh S/kW S/kW	0.0078 0.0071 2.8941 3.2534 0.0071 2.1981 2.1885  Adjusted RTSR- Connection	Billed kWh  32,716,218 10,569,569  124,655  Loss Adjusted Billed kWh	0 0 35,566 35,566 0 69 660	254,558 75,386 102,932 115,711 889 153 1,443  Billed Amount	Amount %  46.2% 13.7% 18.7% 21.0% 0.2% 0.0% 0.3%  Billed Amount %	Wholesale Billing 254,558 75,386 102,932 115,711 889 153 1,443 Forecast Wholesale Billing	RTSR- Network  0.0078 0.0071 2.8941 3.2534 0.0071 2.1981 2.1875  Proposed RTSR-
Rate Class  Residential Service Classification General Service Society Service Classification Unmetered Scattered Load Service Classification Sertinet Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-aligned Rate Class	Rate Description  Retail Transmission Rate - Network Service Rate - Network Ra	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0078 0.0071 2.8941 3.2534 0.0071 2.1981 2.1875 Adjusted RTSR-	Billed kWh 32,716,218 10,569,569 124,655	0 0 35,566 35,566 0 69 660	254,558 75,386 102,932 115,711 889 153 1,443	46.2% 13.7% 18.7% 21.0% 0.2% 0.0% 0.3%	Wholesale Billing 254,558 75,386 102,932 115,711 889 153 1,443 Forecast Wholesale	RTSR- Network 0.0078 0.0078 0.0071 2.8941 3.2534 0.0071 2.1981 2.1875 Proposed RTSR- Connection
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Ummetered Scattered Load Service Classification Sentine Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate  d RTS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kW S/kW S/kW	RTSR-Network  0.0078 0.0071 2.8941 3.25544 0.0071 2.1981 2.1875  Adjusted RTSR-Connection 0.0053	Billed kWh  32,716,218 10,569,599  124,655  Loss Adjusted Billed kWh  32,716,218	0 0 35,566 35,566 0 69 660	254,558 75,386 102,932 115,711 889 153 1,443 Billed Amount	Amount %  46.2% 13.7% 18.7% 21.0% 0.2% 0.0% 0.3%  Billed Amount %  45.2%	Wholesale Billing 254,558 75,386 102,932 115,711 889 153 1,443 Forecast Wholesale Billing	RTSR- Network  0.0078 0.0071 2.8941 3.2534 0.0071 2.1981 2.1875  Proposed RTSR- Connection 0.0053
Rate Class  Residential Service Classification General Service Des Than 50 kW Service Classification General Service Des Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligne Rate Class  Residential Service Classification General Service Classification General Service Less Than 50 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kW S/kW S/kW Unit	RTSR-Network  0.0078 0.0071 2.8941 3.2554 0.0071 2.1981 2.1875  Adjusted RTSR- Connection  0.0053 0.0048 1.85599	Billed kWh  32,716,218 10,569,599  124,655  Loss Adjusted Billed kWh  32,716,218	0 0 35,566 35,566 0 69 660 Billed kW	254,558 75,386 102,932 115,711 889 153 1,443  Billed Amount 173,172 50,936 65,830	Amount %  46.2% 13.7% 18.7% 21.0% 0.2% 0.0% 0.3%  Billed Amount %  45.2% 13.3% 17.2%	Wholesale Billing 254,558 75,386 102,932 115,711 889 153 1,443 Forecast Wholesale Billing 173,172 50,936 65,830	RTSR- Network  0.0074 2.8941 3.2534 0.0071 2.1981 2.1875  Proposed RTSR- Connection  0.0053 0.0048
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Umnetered Scattered Load Service Classification Sentine Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-alignet Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kW M M M M M M M M M M M M M M M M M M M	RTSR-Network  0.0078 0.0071 2.8941 3.2534 0.0071 2.1991 2.1875  Adjusted RTSR- Connection 0.0053 0.0048	Billed kWh  32,716,218 10,569,599  124,655  Loss Adjusted Billed kWh  32,716,218	0 0 35,566 35,566 0 69 660 <b>Billed kW</b>	254,558 75,386 102,932 115,711 889 153 1,443  Billed Amount  173,172 50,936	Amount %  46.2% 13.7% 18.7% 21.0% 0.2% 0.0% 0.3%  Billed Amount %  45.2% 13.3%	Wholesale Billing 254,558 75,386 102,932 115,711 889 153 1,443 Forecast Wholesale Billing 173,172 50,936	RTSR- Network  0.0074 2.8941 3.2554 0.0071 2.1981 2.1875  Proposed RTSR- Connection  0.0053 0.0048 1.8509
Rate Class  Residential Service Classification General Service So Tan 50 kW Service Classification General Service So To 4.999 kW Service Classification General Service 50 To 4.999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-alignet Rate Class  Residential Service Classification General Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4.999 kW Service Classification General Service 50 To 4.999 kW Service Classification General Service 50 To 4.999 kW Service Classification	Retall Transmission Rate - Network Service Rate - Interval Metered Retall Transmission Rate - Network Service Rate - Retall Transmission Rate - Network Service Rate Retall Transmission Rate - Network Service Rate d RTS Connection Rates to recover future wholesale connection costs.  Rate Description  Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	S/kWh S/kWh S/kW S/kWh S/kWh S/kW Unit	RTSR-Network  0.0078 0.0071 2.8941 3.25544 0.0071 2.1981 2.1875  Adjusted RTSR- Connection  0.0053 0.0048 1.85509 2.5641 0.0048	Billed kWh  32,716,218 10,569,569  124,655  Loss Adjusted Billed kWh  32,716,218 10,569,569	0 0 35,566 35,566 35,566 69 660 <b>Billed kW</b>	Amount  254,558 75,386 102,932 115,711 889 153 1,443  Billed Amount  173,172 50,936 65,830 91,194 601	Amount %  46.2% 13.7% 18.7% 21.0% 0.2% 0.0% 0.3%  Billed Amount %  45.2% 13.3% 17.2% 23.8%	Wholesale Billing 254,558 75,386 102,932 115,711 889 153 1,443 Forecast Wholesale Billing 173,172 50,936 65,830 91,194 601	RTSR- Network 0.0078 0.0071 2.8941 3.2534 0.0071 2.1981 2.1875 Proposed RTSR- Connection 0.0053 0.0048 1.8509 2.5641
Rate Class  Residential Service Classification General Service Classification General Service So To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Umnetered Scattered Load Service Classification Sertinel Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-aligne Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Umnetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	S/kWh S/kWh S/kW S/kW S/kWh S/kW Unit S/kWh S/kWh S/kWh S/kWh	RTSR-Network  0.0078 0.0071 2.8941 3.2534 0.0071 2.1981 2.1875  Adjusted RTSR- Connection  0.0053 0.0048 1.8509 2.5641	Billed kWh  32,716,218 10,569,569  124,655  Loss Adjusted Billed kWh  32,716,218 10,569,569	0 0 0 35,566 35,566 0 69 660 Billed kW	Amount  254,558 75,386 102,932 115,711 889 153 1,443  Billed Amount  173,172 50,936 65,830 91,194	Amount %  46.2% 13.7% 18.7% 21.0% 0.2% 0.0% 0.3%  Billed Amount %  45.2% 13.3% 17.2% 23.8% 0.2%	Wholesale Billing 254,558 75,386 102,932 115,711 889 153 1,443 Forecast Wholesale Billing 173,172 50,936 65,830 91,194	RTSR- Network  0.0078 0.0078 0.0071 2.8941 3.2554 0.0071 2.1981 2.1875  Proposed RTSR- Connection  0.0053 0.0048 1.8509 2.5641 0.0048



Rate Class

## Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.60%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)		Effective Year of Residential Rate Design Transition (yyyy)	2021
Choose Stretch Factor Group	III	Price Cap Index	3.30%	Billed kWh for Residential Class (approved in the last CoS)	22 510 204	OEB-approved # of Transition Years	5
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	1		
	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns of through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

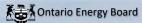
Rate Class		Re-based Billed Customers or Connections	Re-based Billed	Re-based Billed		Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW		Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
Rate Class		Connections	Kwn	KVV	Charge	KVVII	KVV	Revenue	KWN	KVV	from Rates	% Revenue	KWII	KVV	i otal % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0 0	) 0				0	0	0	0			·	0.0%

Rat	e Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RES	IDENTIAL SERVICE CLASSIFICATION	kWh	30,653,254		0	0.00	\$/customer
GEN	IERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,903,091		0	0.0000	kWh
GEN	IERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	13,975,866	35,566	0	0.0000	kW
UNI	METERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	116,794		0	0.0000	kWh
SEN	TINEL LIGHTING SERVICE CLASSIFICATION	kW	25,651	69	0	0.0000	kW
STR	EET LIGHTING SERVICE CLASSIFICATION	kW	225,460	660	0	0.0000	kW

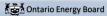


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Adjusted Metered kWh	Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh	
Tute olds	nate bescription			KAAII	Merelea KAA			
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	30,653,254	0	1.0673	32,716,218	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	30,653,254	0	1.0673	32,716,218	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	9,903,091	0	1.0673	10,569,569	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	9,903,091	0	1.0673	10,569,569	
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5708	13,975,866	35,566			
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3429	13,975,866	35,566			
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0141	13,975,866	35,566			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meters	c \$/kW	3.2456	13,975,866	35,566			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	116,794	0	1.0673	124,655	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	116,794	0	1.0673	124,655	
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7121	25,651	69			
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8606	25,651	69			
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6989	225,460	660			
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8225	225,460	660			



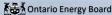
Uniform Transmission Rates	Unit	2023 Jan to Jun	2023 Jul to Dec	2024 Jan to Jun	2024 Jul to Dec		2025
Rate Description		Rate		Rate			Rate
Network Service Rate	kW	\$ 5.60 \$	5.37	\$ 5.78 \$	6.12	\$	5.78
Line Connection Service Rate	kW	\$ 0.92 \$	0.88	\$ 0.95 \$	0.95	\$	0.95
Transformation Connection Service Rate	kW	\$ 3.10 \$	2.98	\$ 3.21 \$	3.21	\$	3.21
Hydro One Sub-Transmission Rates	Unit	2023		2024			2025
Rate Description		Rate		Rate			Rate
Network Service Rate	kW	\$	4.6545	\$	4.9103	\$	4.9103
Line Connection Service Rate	kW	\$	0.6056	\$	0.6537	\$	0.6537
Transformation Connection Service Rate	kW	\$	2.8924	\$	3.3041	\$	3.3041
Both Line and Transformation Connection Service Rate	kW	\$	3.4980	\$	3.9578	\$	3.9578
If needed, add extra host here. (I)	Unit	2023		2024			2025
Rate Description		Rate		Rate			Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (II)	Unit	2023		2024			2025
Rate Description		Rate		Rate			Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2	022	Current 2	023	F	Forecast 2024



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, 1 and M) are highlighted rates do not match the Hydro One Sub-transmission rates column E, 1 and M) are highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		1.5	ne Connect	tion	Tranefo	rmation Co	onnoction	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	100	Amount
January		\$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$	-
February March		\$0.00 \$0.00			\$0.00			\$0.00		\$	-
March April		\$0.00			\$0.00			\$0.00		\$	-
May		\$0.00			\$0.00			\$0.00		\$	-
June		\$0.00			\$0.00			\$0.00		\$	_
July		\$0.00			\$0.00			\$0.00		\$	-
August		\$0.00			\$0.00			\$0.00		\$	-
September		\$0.00			\$0.00			\$0.00		\$	-
October		\$0.00			\$0.00			\$0.00		\$	-
November		\$0.00			\$0.00			\$0.00		\$	-
December		\$0.00			\$0.00			\$0.00		\$	-
Total		s -	S -		s -	\$ -		s -	\$ -	\$	
Hydro One		Network		Lir	ne Connect	tion	Transfo	rmation Co	onnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	11,231	\$4.6545	\$ 52,273	11,231	\$0.6056	\$ 6,801	8,854	\$2.8924	\$ 25,609	\$	32,411
January February	12,087	\$4.6545	\$ 52,273 \$ 56,258	12,438	\$0.6056	\$ 7,532	9,793	\$2.8924	\$ 28,325	\$	35,857
March	9,627	\$4.6545	\$ 44,811	9,708	\$0.6056	\$ 5,879	7,725	\$2.8924	\$ 22,343	\$	28,222
April	8,746	\$4.6545	\$ 40,709	9,809	\$0.6056	\$ 5,940	7,114	\$2.8924	\$ 20,576	\$	26,516
May	8,354	\$4.6545	\$ 38,885	8,362	\$0.6056	\$ 5,064	7,006	\$2.8924	\$ 20,264	\$	25,328
June	8,312	\$4.6545	\$ 38,690	8,327	\$0.6056	\$ 5,043	7,254	\$2.8924	\$ 20,981	\$	26,023
July	8,913	\$4.6545	\$ 41,487	8,913	\$0.6056	\$ 5,398	7,764	\$2.8924	\$ 22,457	\$	27,855
August	7,625	\$4.6545	\$ 35,489	7,990	\$0.6056	\$ 4,839	6,942	\$2.8924	\$ 20,080	\$	24,919
September	9,135	\$4.6545	\$ 42,519	9,167	\$0.6056	\$ 5,552	7,969	\$2.8924	\$ 23,050	\$	28,601
October	8,026	\$4.6545	\$ 37,358	8,192	\$0.6056	\$ 4,961	6,505	\$2.8924	\$ 18,816	\$	23,777
November	10,035	\$4.6545	\$ 46,709	10,035	\$0.6056	\$ 6,077	8,078	\$2.8924	\$ 23,363	\$	29,441
December	10,136	\$4.6545	\$ 47,177	10,244	\$0.6056	\$ 6,204	8,211	\$2.8924	\$ 23,751	\$	29,954
Total	112,228	\$ 4.6545	\$ 522,365	114,415	\$ 0.6056	\$ 69,290	93,215	\$ 2.8924	\$ 269,615	\$	338,905
Add Extra Host Here (I)		Network		Lir	ne Connect	tion	Transfo	rmation Ce	onnection	Tot	al Connection
(if needed)										100	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		s -			\$ -			\$ -		\$	-
February		\$ -			\$ -			\$ -		\$	=
March		\$ -			\$ -			\$ -		\$	=
April		\$ -			\$ -			\$ -		\$	-
May		\$ -			\$ -			\$ -		\$	=
June		\$ -			\$ -			\$ -		\$	-
July		\$ -			\$ -			\$ -		\$	-
August		\$ -			\$ -			\$ -		\$	-
September		\$ -			\$ -			\$ -		\$	-
October		\$ -			\$ -			\$ -		\$	-
November		\$ -			\$ -			\$ -		\$	-
December		\$ -			\$ -			\$ -		\$	-
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Add Extra Host Here (II)		Network		Lir	ne Connect	tion	Transfo	rmation Co	onnection	Tot	al Connection
(if needed)		Notwork									
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
											_
January		s -			\$ -			S -		s	
January February		\$ - \$ -			s -					\$	
February		\$ -			\$ -			\$ -		\$	-
February March		\$ - \$ -			\$ - \$ -			\$ - \$ -		\$	-
February March April		\$ - \$ - \$ -			\$ - \$ - \$ -			\$ - \$ - \$ -		\$ \$ \$	-
February March April May		\$ - \$ - \$ - \$ -			\$ - \$ - \$ -			\$ - \$ - \$ - \$ -		\$ \$ \$	- - -
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February March April May June July		\$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$	- - - - -
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February March April May June July August September October November December Total Month	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
February March April May June July August September October November December Total Month January	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 52,273	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801	Units Billed 8,854	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,609	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 32,41
February March April May June July August September October November December Total Total Month January February	Units Billed 11.231 12.087	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 52,273 \$ 56,258	Units Billed 11,231 12,438	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532	Units Billed 8,854 9,793	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,609 \$ 28,325	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 32,41 35,85
February March April May June July August September October November December Total Total Month January February March	Units Billed 11,231 12,087 9,627	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 52,273 \$ 56,258 \$ 44,811	Units Billed 11,231 12,438 9,708	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879	Units Billed 8,854 9,793 7,725	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,609 \$ 28,325 \$ 22,343	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 32,41 35,85 28,22
February March April May June July August September October November December Total Total Month January February March April	Units Billed 11,231 12,087 9,027 8,746	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709	Units Billed 11,231 12,438 9,708 9,809	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940	Units Billed 8,854 9,793 7,725 7,114	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 32,41 35,85 28,22 26,51
February March April May June July August September October November December Total Total  Total  Month January February March April May	Units Billed 11.231 12.087 9.627 8,746	\$ - \$ - \$ - \$ - \$	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885	Units Billed 11,231 12,438 9,708 9,809 8,362	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940 \$ 5,064	Units Billed 8,854 9,793 7,725 7,114 7,006	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 32,41 35,85 28,22 26,51 25,32
February March April May June July August September October November December  Total  Total  Month January February March April May June	Units Billed  11.231 12.087 9.027 8.746 8.354	\$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885 \$ 38,690	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940 \$ 5,064 \$ 5,063	Units Billed 8,854 9,793 7,725 7,114 7,006 7,254	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264 \$ 20,981	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 32,41 35,85 28,22 26,51 25,32 26,02
February March April May June July August September October November December Total Total  Total  Month January February March April May June July	Units Billed 11.231 12.087 9.627 8.746 8.354 8.312 8.813	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885 \$ 38,690 \$ 41,487	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327 8,913	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940 \$ 5,064 \$ 5,043 \$ 5,398	Units Billed 8,854 9,793 7,725 7,114 7,006 7,254 7,764	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264 \$ 20,981 \$ 22,457	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  32,41  35,85  28,22  26,51  25,32  26,02  27,85
February March April May June July August September October November December  Total  Total  Month January February March April May June July August	Units Billed  11.231 12.087 9.027 8.746 8.354 8.313 7.025	S - S - S - S - S - S - S - S - S - S -	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885 \$ 38,690 \$ 41,487 \$ 35,489	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940 \$ 5,064 \$ 5,043 \$ 5,398 \$ 4,839	Units Billed 8,854 9,793 7,725 7,114 7,006 7,254 7,764 6,942	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264 \$ 20,981 \$ 22,457 \$ 20,080	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 32,41 35,85 28,22 26,51 25,32 26,02 27,85 24,91
February March April May June July August September October November December Total Total Month January February Merch August Superior May June July August September	Units Billed 11.231 12.087 9.627 8,746 8,312 8,913 7,025 9,135	S - S - S - S - S - S - S - S - S - S -	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885 \$ 38,690 \$ 41,487 \$ 35,489 \$ 42,519	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990 9,167	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940 \$ 5,064 \$ 5,043 \$ 5,398 \$ 4,839 \$ 5,552	Units Billed 8,854 9,793 7,725 7,114 7,006 7,254 7,764 6,942 7,969	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264 \$ 20,981 \$ 22,457 \$ 20,080 \$ 23,050	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount  32,41  35,85  28,22  26,51  25,32  26,02  27,85  24,91  28,60
February March April May June July August September October November December  Total  Total  Month January February March April May June July August September October	Units Billed  11.231 12.087 9.027 8.746 8.354 8.313 7.025 9.135 8.026	S - S - S - S - S - S - S - S - S - S -	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885 \$ 38,690 \$ 41,487 \$ 35,489 \$ 42,519 \$ 37,358	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990 9,167 8,192	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940 \$ 5,064 \$ 5,043 \$ 5,398 \$ 4,839 \$ 5,552 \$ 4,961	Units Billed 8,854 9,793 7,725 7,114 7,006 7,254 7,764 6,942 7,969 6,505	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264 \$ 20,981 \$ 22,457 \$ 20,080 \$ 23,050 \$ 18,816	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  32,41 35,85 28,22 26,51 25,32 26,02 27,85 24,91 28,600 23,77
February March April May June July August September October November December  Total  Total  Month  January February March April July August September October November November November November November November November	Units Billed 11,231 12,087 9,027 8,04 8,312 8,913 7,025 9,135 8,026 10,035	S - S - S - S - S - S - S - S - S - S -	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885 \$ 38,690 \$ 41,487 \$ 35,489 \$ 42,519 \$ 37,358 \$ 46,709	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990 9,167 8,192 10,035	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940 \$ 5,043 \$ 5,043 \$ 5,398 \$ 4,839 \$ 5,552 \$ 4,961 \$ 6,077	Units Billed 8,854 9,793 7,725 7,114 7,006 7,254 7,764 6,942 7,969 6,505 8,078	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264 \$ 20,981 \$ 22,457 \$ 20,080 \$ 23,050 \$ 18,816 \$ 23,363	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  32,41 35,85 28,22 26,51 25,32 26,02 27,85 24,91 28,60 23,77 29,44
February March April May June July August September October November December  Total  Total  Month January February March April May June July August September Cotober	Units Billed 11,231 12,087 9,027 8,04 8,312 8,913 7,025 9,135 8,026 10,035	S - S - S - S - S - S - S - S - S - S -	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885 \$ 38,690 \$ 41,487 \$ 35,489 \$ 42,519 \$ 37,358	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990 9,167 8,192	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940 \$ 5,043 \$ 5,043 \$ 5,398 \$ 4,839 \$ 5,552 \$ 4,961 \$ 6,077	Units Billed 8,854 9,793 7,725 7,114 7,006 7,254 7,764 6,942 7,969 6,505	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264 \$ 20,981 \$ 22,457 \$ 20,080 \$ 23,050 \$ 18,816 \$ 23,363	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  32,41' 35,85' 28,22' 26,51! 25,32! 26,02: 27,85: 24,91! 28,60 23,77' 29,44'
February March April May June July August September October November December  Total  Total  Month  January February Merch April July August September October November December  Total  November December  Total  November December  Total  November November November November	Units Billed 11,231 12,087 9,027 8,04 8,312 8,913 7,025 9,135 8,026 10,035	S - S - S - S - S - S - S - S - S - S -	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885 \$ 38,690 \$ 41,487 \$ 35,489 \$ 42,519 \$ 37,358 \$ 46,709	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990 9,167 8,192 10,035	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940 \$ 5,064 \$ 5,043 \$ 5,398 \$ 4,839 \$ 5,552 \$ 4,961 \$ 6,077 \$ 6,204	Units Billed 8,854 9,793 7,725 7,114 7,006 7,254 7,764 6,942 7,969 6,505 8,078	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264 \$ 20,981 \$ 22,457 \$ 20,080 \$ 23,050 \$ 18,816 \$ 23,363 \$ 23,751	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 32,41: 35,85; 28,22: 26,51! 25,32: 26,02: 27,85: 24,91! 28,600 23,77: 29,44' 29,95:
February March April May June July August September October November December  Total  Total  Month  January February March April May June July June July August September Occomber December	Units Billed  11,231 12,067 9,027 8,746 8,343 8,343 7,025 9,135 8,026 10,035 10,136	S - S - S - S - S - S - S - S - S - S -	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885 \$ 38,690 \$ 41,487 \$ 35,489 \$ 42,519 \$ 42,519 \$ 47,177	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990 9,167 8,192 10,035	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940 \$ 5,064 \$ 5,043 \$ 5,388 \$ 4,839 \$ 5,552 \$ 4,961 \$ 6,077 \$ 6,204	Units Billed  8.854 9.793 7.725 7.114 7.006 7.254 7.764 6.942 7.999 6.505 8.078 8,211	\$	Amount \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264 \$ 20,981 \$ 22,457 \$ 20,080 \$ 23,050 \$ 18,816 \$ 23,363 \$ 23,751 \$ 269,615	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount 32,41; 35,85; 28,22; 26,516 25,322; 26,02; 27,85; 24,919 28,60; 23,77; 29,44; 29,954
February March April May June July August September October November December  Total  Total  Month  January February March April May June July June July August September Occomber December	Units Billed  11,231 12,067 9,027 8,746 8,343 8,343 7,025 9,135 8,026 10,035 10,136	S - S - S - S - S - S - S - S - S - S -	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885 \$ 38,690 \$ 41,487 \$ 35,489 \$ 42,519 \$ 42,519 \$ 47,177	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990 9,167 8,192 10,035	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6,801 \$ 7,532 \$ 5,879 \$ 5,940 \$ 5,064 \$ 5,043 \$ 5,388 \$ 4,839 \$ 5,552 \$ 4,961 \$ 6,077 \$ 6,204	Units Billed 8.854 9.793 7.725 7.114 7.006 7.254 7.764 6.942 7.969 6.505 8.078 8.211	\$	Amount \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264 \$ 20,981 \$ 22,457 \$ 20,080 \$ 23,050 \$ 18,816 \$ 23,363 \$ 23,751 \$ 269,615	000000000000000000000000000000000000000	al Connection Amount 32,411 35,857 28,222 26,516 25,328 26,022 27,856 24,919 28,607 29,944 29,954 338,007
February March April May June July August September October November December  Total  Total  Month  January February March April May June July June July August September Occomber December	Units Billed  11,231 12,067 9,027 8,746 8,343 8,343 7,025 9,135 8,026 10,035 10,136	S - S - S - S - S - S - S - S - S - S -	\$ 52,273 \$ 56,258 \$ 44,811 \$ 40,709 \$ 38,885 \$ 38,690 \$ 41,487 \$ 35,489 \$ 42,519 \$ 42,519 \$ 47,177	Units Billed 11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990 9,167 8,192 10,035	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 6.801 \$ 7.532 \$ 5.879 \$ 5.940 \$ 5.064 \$ 5.043 \$ 5.388 \$ 4.839 \$ 5.552 \$ 4.961 \$ 6.077 \$ 6.204	Units Billed  8.854 9.793 7.725 7.114 7.006 7.254 7.764 6.942 7.999 6.505 8.078 8,211	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount \$ 25,609 \$ 28,325 \$ 22,343 \$ 20,576 \$ 20,264 \$ 20,981 \$ 22,457 \$ 22,080 \$ 23,050 \$ 23,050 \$ 23,050 \$ 23,050 \$ 23,650 \$ 23,650 \$ 23,661 \$ 23,663 \$ 23,661 \$ 24,467 \$ 269,616	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount  32,41 35,85 28,22 26,51 25,32 26,02 27,85 24,91 28,60 23,77 29,44 29,95



IESO		Network		Lir	ne Connection	ı	Transfor	nation Con	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	,	Amount
January	- \$	5.7800 \$		-	\$ 0.9500 \$		-	\$ 3.2100	s -	s	_
February	- \$	5.7800 \$	-	-	\$ 0.9500 \$		-	\$ 3.2100	\$ -	\$	-
March	- \$	5.7800 \$			\$ 0.9500 \$		-	\$ 3.2100	\$ -	\$	-
April	- \$	5.7800 \$			\$ 0.9500 \$				\$ -	\$	-
May	- \$	5.7800 \$			\$ 0.9500 \$				\$ -	\$	-
June	- \$ - \$	5.7800 \$			\$ 0.9500 \$				\$ -	\$	-
July	- \$ - \$	6.1200 \$ 6.1200 \$			\$ 0.9500 \$ \$ 0.9500 \$				\$ - \$ -	\$ \$	-
August September	- \$	6.1200 \$			\$ 0.9500 \$				\$ - \$ -	s S	
October	- s	6.1200 \$			\$ 0.9500 \$				\$ -	s	
November	- \$	6.1200 \$			\$ 0.9500 \$				\$ -	\$	-
December	- \$	6.1200 \$			\$ 0.9500 \$		-	\$ 3.2100		\$	-
Total	- \$	- \$			\$ - 5	<u> </u>		\$ -	\$ -	\$	
Hydro One		Network		Lir	ne Connection		Transfor	nation Con	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	11,231 \$	4.9103 \$	55,146	11,231	\$ 0.6537 \$	7,341	8.854	\$ 3.3041	\$ 29,254	\$	36,596
February	12,087 \$	4.9103			\$ 0.6537 \$				\$ 32,357	\$	40,488
March	9,627 \$	4.9103 \$			\$ 0.6537 \$				\$ 25,523	\$	31,869
April	8,746 \$	4.9103 \$			\$ 0.6537 \$				\$ 23,505	\$	29,917
May	8,354 \$	4.9103 \$			\$ 0.6537 \$				\$ 23,149	\$	28,615
June	8,312 \$	4.9103 \$			\$ 0.6537 \$				\$ 23,967	\$	29,410
July	8,913 \$ 7,625 \$	4.9103 \$ 4.9103 \$			\$ 0.6537 \$ \$ 0.6537 \$				\$ 25,654 \$ 22,938	\$ \$	31,480 28,161
August September	7,625 \$ 9,135 \$	4.9103 \$ 4.9103 \$			\$ 0.6537 \$ \$ 0.6537 \$				\$ 22,938 \$ 26,330	\$	28,161 32,323
September October	9,135 \$ 8,026 \$	4.9103 \$ 4.9103 \$			\$ 0.6537 \$				\$ 26,330 \$ 21,494	\$ \$	32,323 26,849
November	10,035 \$	4.9103 \$			\$ 0.6537 \$				\$ 21,494 \$ 26,689	\$	33,249
December	10,136 \$	4.9103 \$			\$ 0.6537				\$ 27,132	\$	33,828
Total	112,228 \$	4.91 \$	551,073	114,415	\$ 0.65 \$	74,793	93,215	\$ 3.30	\$ 307,991	\$	382,785
Add Extra Host Here (I)		Network		Lir	ne Connection		Transfor	nation Con	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January February	- \$ - \$	- \$			\$ - S \$ - S				\$ - \$ -	\$ \$	-
March	- \$	- 8			\$ - 5				\$ - \$ -	\$	-
April	- \$	- 8			\$ - 5				s -	s	_
May	- \$	- 8			\$ - 5				\$ -	s	_
June	- \$	- \$			\$ - 5		-		\$ -	\$	-
July	- \$	- \$	-	-	\$ - 5	-	-	\$ -	\$ -	\$	-
August	- \$	- \$			\$ - 5		-	\$ -	\$ -	\$	-
September	- \$	- \$			\$ - 5				\$ -	\$	-
October	- \$	- \$			\$ - 5				\$ -	\$	-
November	- \$	- \$			\$ - 5				\$ -	\$	-
December	- \$	- \$	-	-	\$ - 5	-	-	\$ -	\$ -	\$	-
Total	- \$	- \$	-		\$ - \$	-		\$ -	\$ -	\$	-
Add Extra Host Here (II)		Network		Lir	ne Connection		Transfor	nation Con	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	4	Amount
January	- \$										_
February		. 6		_	\$ - 0	-		\$ -	s -	\$	-
March	- S	- \$			\$ - \$ \$ - \$				\$ - \$ -	\$ \$	-
		- \$	-		\$ - 5		-	\$ -	\$ -	\$ \$ \$	-
April			- -	-	\$ - 5	- -	-	\$ - \$ -		\$	-
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April May June July August September October November Total Total Month January February March April May June July August	- \$ \$ - \$ \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  55,146  59,350  47,273  4,0,816  40,3767  37,440  37,473  37,470	Units Billed  11.231 12,438 9,708 9,809 9,8562 8,327 8,913 7,990	\$	Amount 7,341 8,131 6,346 5,445 5,522 5,223	Transfor Units Billed  8,854 9,793 7,725 7,114 7,006 7,254 7,764 6,942	\$ -   \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	Connection  36,596 40,488 31,869 29,917 28,615 29,410 31,480 28,161
April May June July August September October November December  Total  Total  Month  January February March April May June July	- \$ \$ \$ - \$ \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  55,146  59,350  47,273  4,0,816  40,3767  37,440  37,473  37,470	Units Billed  11.231 12,438 9,708 9,809 9,8562 8,327 8,913 7,990	\$	Amount 7,341 8,131 6,346 5,445 5,522 5,223	Transfor Units Billed  8,854 9,793 7,725 7,114 7,006 7,254 7,764 6,942	\$ -   \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection  Amount  36,596 40,488 31,889 29,917 28,615 29,410 31,480
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April May June July August September October November December  Total  Total  Month  January February March April May June July August September October November	- \$ \$ \$ - \$ \$ - \$	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  55,146 59,350 41,273 42,946 41,022 40,816 43,767 37,440 44,856 39,411	Units Billed  11,231 12,438 9,708 9,809 8,362 8,352 8,913 7,990 9,167 8,192	\$	Amount 7,341 8,131 6,346 6,412 5,466 5,443 5,827 5,223 5,993 5,355 6,560	Transfor Units Billed 8,854 9,793 7,725 7,714 7,006 7,254 6,942 7,764 6,942 7,969 6,505 8,078	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	Connection  Mount  36,596 40,488 31,869 29,917 28,615 29,410 31,480 28,161 32,223 26,849 33,249
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April May June July August September October November December  Total  Total  Month  January February March April May June July August September October November	- \$ \$ \$ - \$ \$ - \$	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  55,146 59,350 47,273 42,946 41,022 40,816 43,767 37,440 44,856 39,411 49,776	Units Billed  11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990 9,167 8,192 10,035 10,244	\$	Amount 7,341 8,131 6,346 6,412 5,466 6,5,443 5,993 5,395 6,560 6,696	Transfor Units Billed 8,854 9,793 7,725 7,714 7,006 7,254 7,764 6,942 7,969 6,505 8,078 8,211	\$ - \$ 5 - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	Connection  Mount  36,596 40,488 31,869 29,917 28,615 29,410 31,480 28,161 32,223 26,849 33,249
April May June July August September October November Total  Total  Month  January February March April May June July August September October November	- \$ \$ \$ - \$ \$ - \$	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  55,146 59,350 42,946 41,022 40,816 43,767 37,440 44,856 39,411 49,276 49,769	Units Billed  11,231 12,438 9,708 9,809 8,362 8,352 8,913 7,990 9,167 8,192	\$	Amount 7,341 8,131 6,346 6,412 5,466 6,5,443 5,993 5,395 6,560 6,696	Transfor Units Billed 8,854 9,793 7,725 7,714 7,006 7,254 6,942 7,764 6,942 7,969 6,505 8,078 8,211	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	Connection Amount  36,596 40,488 31,889 29,917 28,615 29,410 31,480 28,161 32,323 26,849 33,3249 33,828
April May June July August September October November Total  Total  Month  January February March April May June July August September October November	- \$ \$ \$ - \$ \$ - \$	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  55,146 59,350 47,273 42,946 41,022 40,816 43,767 37,440 44,856 39,411 49,776	Units Billed  11,231 12,438 9,708 9,809 8,362 8,327 8,913 7,990 9,167 8,192 10,035 10,244	\$	Amount 7,341 8,131 6,346 6,412 5,466 5,443 5,827 5,293 5,395 6,560 6,696	Transfor Units Billed 8,854 9,793 7,725 7,714 7,006 7,254 7,764 6,942 7,969 6,505 8,078 8,211	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	Connection Amount  36,596 40,488 31,889 29,917 28,615 29,410 31,480 28,161 32,323 26,849 33,3249 33,828



The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO		Network		Lin	ne Connectio	n	Transfo	rmation Con	nection	Total Co	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		ount
Month	Offits Billed		Amount	Offits Billed		Amount	Offits Billed		Amount	All	iount
January	-		\$ -	-	\$ 0.9500 \$		-		\$ -	\$	-
February	-		\$ -	-	\$ 0.9500 \$		-		\$ -	\$	-
March April	-		\$ - \$ -	-	\$ 0.9500 \$ \$ 0.9500 \$		-		\$ - \$ -	\$ \$	-
Mav			s -		\$ 0.9500 \$				\$ - \$ -	\$	
June			\$ -		\$ 0.9500 \$				s -	\$	
July	-	\$ 5.7800	\$ -	-	\$ 0.9500 \$		-	\$ 3.2100	\$ -	\$	-
August		\$ 5.7800	\$ -		\$ 0.9500				\$ -	\$	-
September			\$ -		\$ 0.9500 \$				\$ -	\$	-
October	-	\$ 5.7800	\$ -	-	\$ 0.9500 \$		-	\$ 3.2100	\$ -	\$	-
November	-	\$ 5.7800	\$ -	-	\$ 0.9500 \$	-	-		\$ -	\$	-
December	-	\$ 5.7800	\$ -	-	\$ 0.9500 \$	-	-	\$ 3.2100	\$ -	\$	-
Total		\$ -	\$ -		\$ - 5	-		\$ -	\$ -	\$	-
Hydro One		Network		Lin	ne Connectio	n	Transfo	rmation Con	nection	Total Co	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January February	11,231 12,087	\$ 4.9103 \$ 4.9103	\$ 55,146 \$ 59,350	11,231 12.438	\$ 0.6537 \$ \$ 0.6537 \$		8,854 9,793	\$ 3.3041 \$ 3.3041	\$ 29,254 \$ 32,357	\$ \$	36,596 40,488
March	9,627	\$ 4.9103	\$ 59,350 \$ 47,273	9,708	\$ 0.6537		7,725	\$ 3.3041	\$ 32,357 \$ 25,523	\$	31,869
April			\$ 42,946	9,809	\$ 0.6537 \$		7,114		\$ 23,505	\$	29,917
April Mav	8,746 8,354		\$ 42,946 \$ 41,022	9,809 8,362	\$ 0.6537 \$		7,114 7,006		\$ 23,505 \$ 23,149	\$	29,917
May June			\$ 41,022 \$ 40,816	8,362 8,327	\$ 0.6537 \$		7,006 7,254		\$ 23,149 \$ 23,967	\$	28,615
June July	8,312 8,913	\$ 4.9103 \$ 4.9103	\$ 40,816 \$ 43,767	8,327 8,913	\$ 0.6537 \$		7,254 7,764	\$ 3.3041	\$ 23,967 \$ 25,654	\$	31,480
July August	8,913 7,625		\$ 43,767 \$ 37,440	8,913 7,990	\$ 0.6537 \$		7,764 6,942	\$ 3.3041	\$ 25,654 \$ 22,938	\$	28,161
August September	7,625 9,135		\$ 37,440 \$ 44,856	7,990 9,167	\$ 0.6537 \$		6,942 7,969		\$ 22,938 \$ 26,330	\$	32,323
September	9,135	\$ 4.91U3	\$ 44,856	9,167	\$ 0.6537 \$	5,993	7,969	\$ 3.3041	\$ 26,330		32,323
October			\$ 39,411	8,192	\$ 0.6537 \$		6,505		\$ 21,494	\$	26,849
November	10,035		\$ 49,276	10,035	\$ 0.6537 \$		8,078		\$ 26,689	\$	33,249
December			\$ 49,769	10,244	\$ 0.6537 \$		8,211		\$ 27,132	\$	33,828
Total	112,228	\$ 4.91	\$ 551,073	114,415	\$ 0.65 \$	74,793	93,215	\$ 3.30	\$ 307,991	\$	382,785
Add Extra Host Here (I)		Network		Lit	ne Connectio	n	Transfo	rmation Con	nection	Total Co	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January		s -	\$ -		s - s			s -	s -	s	
February			s -	-	\$ - 5				\$ - \$ -	\$	-
March			\$ -		\$ - 5				\$ -	\$	
April	_	\$ -	\$ -	_	\$ - 5		-	\$ -	\$ -	\$	_
May	_		\$ -	_	\$ - \$				\$ -	\$	_
June	-		\$ -	-	\$ - 5				s -	\$	
July	-		\$ -	-	\$ - 5				s -	\$	
August			\$ - \$ -	-	\$ - \$				\$ - \$ -	\$	
September	-		\$ -	-	\$ - 5				\$ -	\$	
October	-		\$ - \$ -	-	\$ - 5				\$ -	\$	-
November	-		s -		\$ - 5				\$ - \$ -	\$	-
December	-		\$ - \$ -		\$ - 5				\$ - \$ -	\$	-
December							. <u></u>				
			S -		S - 5	- 8		S -	\$ -	\$	-
Total		\$ -	• -		Ψ - ,			•			
Total Add Extra Host Here (II)	-	\$ - Network	•	Lir	ne Connection	n	Transfo	rmation Con	nection	Total Co	onnection
	Units Billed		Amount	Lin		n Amount	Transfor		nection Amount		onnection
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Add Extra Host Hero (II)  Month  January February March April May June July August September October November December Total  Total  Month January February March April May	Units Billed 11,231 12,087 9,627 8,746	Network   Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate S 0.65 \$ 0.	Amount  \$	Units Billed	Rate \$ - \$ - \$ \$ -	Amount \$	Am  S S S S S S S S S S S S S S S S S S	
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Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August	Units Billed  11.231 12.087 9.627 8,746 8.354 8.312 8.913 7.625	Network   Rate   S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ 0.65 \$ \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ \$ 0.65 \$ \$	Amount  \$	Units Billed  Transfor  Units Billed  8.854 9.793 7.725 7.114 7.006 7.254 7.764 6.942	Rate \$	Amount  \$ - \$ \$ -	Am  S S S S S S S S S S S S S S S S S S	ount
Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month January February March April May June July August September	Units Billed  11,231 12,087 9,627 8,746 8,342 8,913 7,625 9,135	Network   Rate   S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	S - S - S - S - S - S - S - S - S - S -	Amount  \$	Units Billed	Rate   S   -	Amount  \$	Am  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August September October	Units Billed  11.231 12.087 9.627 8,746 8.354 8.312 8.913 7.625 9,135 8,026	Network Rate  - S - S - S - S - S - S - S - S - S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ 0.65 \$ \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$ \$ 0.65 \$	Amount  \$	Units Billed	S	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Am S S S S S S S S S S S S S S S S S S S	ount
Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August September October	Units Billed  11.231 12.087 9.627 8,746 8.354 8.312 8.913 7.625 9,135 8,026	Rate  S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	S - S - S - S - S - S - S - S - S - S -	Amount  \$	Units Billed	S	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	ount
Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month January February March April May June July August September	Units Billed  11,231 12,087 9,627 8,746 8,342 8,913 7,625 9,135	Rate  S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	S - S - S - S - S - S - S - S - S - S -	Amount  \$	Units Billed	Rate  S - S - S - S - S - S - S - S - S - S	Amount  \$	Am  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August September October November	Units Billed  11,231 12,087 9,627 8,746 8,334 8,312 8,913 7,625 9,135 8,026 10,035	Rate  S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	S - S - S - S - S - S - S - S - S - S -	Amount   Units Billed	Rate   S   -	Amount  \$	**************************************	ponnection 36,596 40,488 31,869 22,917 26,615 31,490 28,161 31,490 33,828	
Add Extra Host Here (II)  Month  January February March April May June July August September October November  Total  Total  Month  January February March April May June July August September October November	Units Billed  11,231 12,087 9,627 8,746 8,312 8,913 7,625 9,135 8,026	Rate  S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	S - S - S - S - S - S - S - S - S - S -	Amount   Units Billed	Rate   S   -	Amount  \$	**************************************	ount	
Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August September October November	Units Billed  11,231 12,087 9,627 8,746 8,334 8,312 8,913 7,625 9,135 8,026 10,035	Rate  S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	S - S - S - S - S - S - S - S - S - S -	Amount   Units Billed	Rate   S   -	Amount  \$	**************************************	ponnection 36,596 40,488 31,869 22,917 26,615 31,490 28,161 31,490 33,828	
Add Extra Host Here (II)  Month  January February March Apri May June July August September October November December  Total  Month  January February March April May June July August September Cotober November December	Units Billed  11,231 12,087 9,627 8,746 8,334 8,312 8,913 7,625 9,135 8,026 10,035	Rate  S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	S - S - S - S - S - S - S - S - S - S -	Amount   Units Billed	Rate  \$ -	Amount  \$	**************************************	ount	



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	32,716,218	0	314.076	46.2%	254,558	0.0078
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	10.569.569	ō	93.012	13.7%	75.386	0.0071
General Service 50 To 4.999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5708	10,000,000	35,566	126,998	18.7%	102,932	2.8941
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0141		35,566	142,765	21.0%	115,711	3.2534
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	124,655	0	1.097	0.2%	889	0.0071
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7121	12-1,000	69	188	0.0%	153	2.1981
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6989		660	1.781	0.3%	1.443	2.1875
• •	RTS Connection Rates to recover current wholesale connection costs.	Q.K.T	2.0000		000	1,701	0.070	1,110	2.1070
The purpose of this table is to re-aligh the current	K13 Connection Rates to recover current wholesale connection costs.							Current	A
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	32,716,218	0	219,199	45.2%	173,172	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	10,569,569	0	64,474	13.3%	50,936	0.0048
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3429		35,566	83,327	17.2%	65,830	1.8509
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2456		35,566	115,432	23.8%	91,194	2.5641
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	124,655	0	760	0.2%	601	0.0048
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8606		69	129	0.0%	102	1.4699
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8225		660	1,203	0.2%	950	1.4398
The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.									
								Forecast	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Rate Class	Rate Description		RTSR-Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh 32,716,218	0	Amount 254,558	Amount % 46.2%	Wholesale Billing 254,558	RTSR- Network
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description	\$/kWh \$/kWh	0.0078 0.0071	Billed kWh	0	Amount 254,558 75,386	Amount % 46.2% 13.7%	Wholesale Billing 254,558 75,386	RTSR- Network 0.0078 0.0071
Rate Class  Residential Service Classification General Service Loss Than 50 kW Service Classification General Service 50 To 4.999 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0078 0.0071 2.8941	Billed kWh 32,716,218	0 0 35,566	254,558 75,386 102,932	46.2% 13.7% 18.7%	Wholesale Billing 254,558 75,386 102,932	RTSR- Network 0.0078 0.0071 2.8941
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0078 0.0071 2.8941 3.2534	Billed kWh 32,716,218 10,569,569	0 0 35,566 35,566	254,558 75,386 102,932 115,711	46.2% 13.7% 18.7% 21.0%	Wholesale Billing 254,558 75,386 102,932 115,711	RTSR- Network 0.0078 0.0071
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW	0.0078 0.0071 2.8941	Billed kWh 32,716,218	0 0 35,566	254,558 75,386 102,932	46.2% 13.7% 18.7%	Wholesale Billing 254,558 75,386 102,932	RTSR- Network 0.0078 0.0071 2.8941 3.2534
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0078 0.0071 2.8941 3.2534 0.0071	Billed kWh 32,716,218 10,569,569	0 0 35,566 35,566 0	254,558 75,386 102,932 115,711 889	46.2% 13.7% 18.7% 21.0% 0.2%	Wholesale Billing 254,558 75,386 102,932 115,711 889	RTSR- Network 0.0078 0.0071 2.8941 3.2534 0.0071
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 5 To 4,990 kW Service Classification General Service 50 To 4,990 kW Service Classification Unmetered Scattered Load Service Classification Sertification Service Classification Street Lighting Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0078 0.0071 2.8941 3.2534 0.0071 2.1981	Billed kWh 32,716,218 10,569,569	0 0 35,566 35,566 0 69	254,558 75,386 102,932 115,711 889 153	46.2% 13.7% 18.7% 21.0% 0.2% 0.0%	Wholesale Billing 254,558 75,386 102,932 115,711 889 153	RTSR- Network 0.0078 0.0071 2.8941 3.2534 0.0071 2.1981
Rate Class  Residential Service Classification General Service Des Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-aligned	Rate Description  Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate d RTS Connection Rates to recover future wholesale connection costs.	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	RTSR-Network  0.0078 0.0071 2.8941 3.2534 0.0071 2.1981 2.1875  Adjusted	Billed kWh 32,716,218 10,569,569	0 0 35,566 35,566 0 69 660	254,558 75,386 102,932 115,711 889 153	46.2% 13.7% 18.7% 21.0% 0.2% 0.0%	Wholesale Billing 254,558 75,386 102,932 115,711 889 153 1,443 Forecast	RTSR- Network 0.0078 0.0071 2.8941 3.2534 0.0071 2.1981 2.1875
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 5 To 4,990 kW Service Classification General Service 50 To 4,990 kW Service Classification Unmetered Scattered Load Service Classification Sertification Service Classification Street Lighting Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0078 0.0071 2.8941 3.2534 0.0071 2.1981 2.1875	32,716,218 10,569,569 124,655	0 0 35,566 35,566 0 69	Amount  254,558 75,386 102,932 115,711 889 153 1,443	46.2% 13.7% 18.7% 21.0% 0.2% 0.0% 0.3%	Wholesale Billing 254,558 75,386 102,932 115,711 889 153 1,443	0.0078 0.0071 2.8941 3.2534 0.0071 2.1981 2.1875
Rate Class  Residential Service Classification General Service Des Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-aligned	Rate Description  Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate d RTS Connection Rates to recover future wholesale connection costs.	S/kWh S/kWh S/kW S/kWh S/kWh S/kW S/kW	0.0078 0.0071 2.8941 3.2534 0.0071 2.1981 2.1885  Adjusted RTSR- Connection	Billed kWh  32,716,218 10,569,569  124,655  Loss Adjusted Billed kWh	0 0 35,566 35,566 0 69 660	254,558 75,386 102,932 115,711 889 153 1,443  Billed Amount	Amount %  46.2% 13.7% 18.7% 21.0% 0.2% 0.0% 0.3%  Billed Amount %	Wholesale Billing 254,558 75,386 102,932 115,711 889 153 1,443 Forecast Wholesale Billing	RTSR- Network  0.0078 0.0071 2.8941 3.2534 0.0071 2.1981 2.1875  Proposed RTSR-
Rate Class  Residential Service Classification General Service Society Service Classification Unmetered Scattered Load Service Classification Sertinet Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-aligned Rate Class	Rate Description  Retail Transmission Rate - Network Service Rate - Network Ra	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0078 0.0071 2.8941 3.2534 0.0071 2.1981 2.1875 Adjusted RTSR-	Billed kWh 32,716,218 10,569,569 124,655	0 0 35,566 35,566 0 69 660	254,558 75,386 102,932 115,711 889 153 1,443	46.2% 13.7% 18.7% 21.0% 0.2% 0.0% 0.3%	Wholesale Billing 254,558 75,386 102,932 115,711 889 153 1,443 Forecast Wholesale	RTSR- Network 0.0078 0.0078 0.0071 2.8941 3.2534 0.0071 2.1981 2.1875 Proposed RTSR- Connection
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Ummetered Scattered Load Service Classification Sentine Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate  d RTS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kW S/kW S/kW	RTSR-Network  0.0078 0.0071 2.8941 3.25544 0.0071 2.1981 2.1875  Adjusted RTSR-Connection 0.0053	Billed kWh  32,716,218 10,569,599  124,655  Loss Adjusted Billed kWh  32,716,218	0 0 35,566 35,566 0 69 660	254,558 75,386 102,932 115,711 889 153 1,443 Billed Amount	Amount %  46.2% 13.7% 18.7% 21.0% 0.2% 0.0% 0.3%  Billed Amount %  45.2%	Wholesale Billing 254,558 75,386 102,932 115,711 889 153 1,443 Forecast Wholesale Billing	RTSR- Network  0.0078 0.0071 2.8941 3.2534 0.0071 2.1981 2.1875  Proposed RTSR- Connection 0.0053
Rate Class  Residential Service Classification General Service Des Than 50 kW Service Classification General Service Des Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligne Rate Class  Residential Service Classification General Service Classification General Service Less Than 50 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kW S/kW S/kW Unit	RTSR-Network  0.0078 0.0071 2.8941 3.2554 0.0071 2.1981 2.1875  Adjusted RTSR- Connection  0.0053 0.0048 1.85599	Billed kWh  32,716,218 10,569,599  124,655  Loss Adjusted Billed kWh  32,716,218	0 0 35,566 35,566 0 69 660 Billed kW	254,558 75,386 102,932 115,711 889 153 1,443  Billed Amount 173,172 50,936 65,830	Amount %  46.2% 13.7% 18.7% 21.0% 0.2% 0.0% 0.3%  Billed Amount %  45.2% 13.3% 17.2%	Wholesale Billing 254,558 75,386 102,932 115,711 889 153 1,443 Forecast Wholesale Billing 173,172 50,936 65,830	RTSR- Network  0.0074 2.8941 3.2534 0.0071 2.1981 2.1875  Proposed RTSR- Connection  0.0053 0.0048
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Umnetered Scattered Load Service Classification Sentine Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-alignet Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kW M M M M M M M M M M M M M M M M M M M	RTSR-Network  0.0078 0.0071 2.8941 3.2534 0.0071 2.1991 2.1875  Adjusted RTSR- Connection 0.0053 0.0048	Billed kWh  32,716,218 10,569,599  124,655  Loss Adjusted Billed kWh  32,716,218	0 0 35,566 35,566 0 69 660 <b>Billed kW</b>	254,558 75,386 102,932 115,711 889 153 1,443  Billed Amount  173,172 50,936	Amount %  46.2% 13.7% 18.7% 21.0% 0.2% 0.0% 0.3%  Billed Amount %  45.2% 13.3%	Wholesale Billing 254,558 75,386 102,932 115,711 889 153 1,443 Forecast Wholesale Billing 173,172 50,936	RTSR- Network  0.0074 2.8941 3.2554 0.0071 2.1981 2.1875  Proposed RTSR- Connection  0.0053 0.0048 1.8509
Rate Class  Residential Service Classification General Service So Tan 50 kW Service Classification General Service So To 4.999 kW Service Classification General Service 50 To 4.999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-alignet Rate Class  Residential Service Classification General Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4.999 kW Service Classification General Service 50 To 4.999 kW Service Classification General Service 50 To 4.999 kW Service Classification	Retall Transmission Rate - Network Service Rate - Interval Metered Retall Transmission Rate - Network Service Rate - Retall Transmission Rate - Network Service Rate Retall Transmission Rate - Network Service Rate d RTS Connection Rates to recover future wholesale connection costs.  Rate Description  Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	S/kWh S/kWh S/kW S/kWh S/kWh S/kW Unit	RTSR-Network  0.0078 0.0071 2.8941 3.25544 0.0071 2.1981 2.1875  Adjusted RTSR- Connection  0.0053 0.0048 1.85509 2.5641 0.0048	Billed kWh  32,716,218 10,569,569  124,655  Loss Adjusted Billed kWh  32,716,218 10,569,569	0 0 35,566 35,566 35,566 69 660 <b>Billed kW</b>	Amount  254,558 75,386 102,932 115,711 889 153 1,443  Billed Amount  173,172 50,936 65,830 91,194 601	Amount %  46.2% 13.7% 18.7% 21.0% 0.2% 0.0% 0.3%  Billed Amount %  45.2% 13.3% 17.2% 23.8%	Wholesale Billing 254,558 75,386 102,932 115,711 889 153 1,443 Forecast Wholesale Billing 173,172 50,936 65,830 91,194 601	RTSR- Network 0.0078 0.0071 2.8941 3.2534 0.0071 2.1981 2.1875 Proposed RTSR- Connection 0.0053 0.0048 1.8509 2.5641
Rate Class  Residential Service Classification General Service Classification General Service So To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Umnetered Scattered Load Service Classification Sertinel Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-aligne Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Umnetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	S/kWh S/kWh S/kW S/kW S/kWh S/kW Unit S/kWh S/kWh S/kWh S/kWh	RTSR-Network  0.0078 0.0071 2.8941 3.2534 0.0071 2.1981 2.1875  Adjusted RTSR- Connection  0.0053 0.0048 1.8509 2.5641	Billed kWh  32,716,218 10,569,569  124,655  Loss Adjusted Billed kWh  32,716,218 10,569,569	0 0 0 35,566 35,566 0 69 660 Billed kW	Amount  254,558 75,386 102,932 115,711 889 153 1,443  Billed Amount  173,172 50,936 65,830 91,194	Amount %  46.2% 13.7% 18.7% 21.0% 0.2% 0.0% 0.3%  Billed Amount %  45.2% 13.3% 17.2% 23.8% 0.2%	Wholesale Billing 254,558 75,386 102,932 115,711 889 153 1,443 Forecast Wholesale Billing 173,172 50,936 65,830 91,194	RTSR- Network  0.0078 0.0078 0.0071 2.8941 3.2554 0.0071 2.1981 2.1875  Proposed RTSR- Connection  0.0053 0.0048 1.8509 2.5641 0.0048



Rate Class

## Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.60%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)		Effective Year of Residential Rate Design Transition (yyyy)	2021
Choose Stretch Factor Group	III	Price Cap Index	3.30%	Billed kWh for Residential Class (approved in the last CoS)	22 510 204	OEB-approved # of Transition Years	5
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	1		
	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge



### Update the following rates if an OEB Decision has been issued at the time of completing this application

#### **Regulatory Charges**

<u> </u>			
Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

#### Time-of-Use RPP Prices and Percentages

Time of occini times and teresimages					
As of		November 1, 2023			
Off-Peak	\$/kWh	0.0870	63%		
Mid-Peak	\$/kWh	0.1220	18%		
On-Peak	\$/kWh	0.1820	19%		

#### Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	19.30%
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#### Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (S	ME)	\$ 0.42

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 41.39

### **Miscellaneous Service Charges**

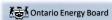
Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)			3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on				
February 14, 2019)	\$	2.34	3.60%	2.42

<sup>\*</sup> OEB approved inflation rate effective in 2025

 $<sup>\</sup>begin{tabular}{ll} ** applicable only to LDCs in which the province-wide pole attachment charge applies \end{tabular}$ 

<sup>\*\*\*</sup> subject to change pending OEB order on miscellaneous service charges

### e Generator



### Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0045

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	44.66
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMV - effective until April 30, 2026	VA) \$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	36.51
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0301
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0015 0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

20. Final Tariff Schedule

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	226.49
Distribution Volumetric Rate	\$/kW	5.3512
Low Voltage Service Rate	\$/kW	2.3267
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6228
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8239
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kW	0.2591
Retail Transmission Rate - Network Service Rate	\$/kW	2.8941

### Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8509
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2534
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5641

### **MONTHLY RATES AND CHARGES - Regulatory Component**

		EB-2023-0042
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricty at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	17.78
Distribution Volumetric Rate	\$/kWh	0.0226
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	(0.0006) 0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	3.90
Distribution Volumetric Rate	\$/kW	31.4984
Low Voltage Service Rate	\$/kW	1.8361
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.5761
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8173
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	(0.5741) 2.1981
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4699
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.47
Distribution Volumetric Rate	\$/kW	18.3829
Low Voltage Service Rate	\$/kW	1.7986
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.5025
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8614
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	33.7000 2.1875
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4398
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Effective and Implementation Date May 1, 2025** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 4.55

### Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### **Customer Administration**

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

EB-2023-0042

### **Effective and Implementation Date May 1, 2025**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0673

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0567



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

Tubic 1								
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0673	1.0673	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	1.0673	1.0673	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0673	1.0673	52,000	126	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		RPP	1.0673	1.0673	520		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION		RPP	1.0673	1.0673	175	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0673	1.0673	14,800	46	DEMAND	505
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.0673	1.0673	4,700	15	DEMAND	294
RESIDENTIAL SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0673	1.0673	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0673	1.0673	3,100		CONSUMPTION	
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				

#### Table 2

ATE OF ACCED ( CATECODIES				Su	b-Total		Total	
RATE CLASSES / CATEGORIES eg: Residential TOU, Residential Retailer)	Units	Α			В	С	Total Bil	ī ,
eg: Residential 100, Residential Retailer)		\$	%	\$	%	\$ %	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP								
SENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP								
SENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)								1
INMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP								1
ENTINEL LIGHTING SERVICE CLASSIFICATION - RPP								
TREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)								
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)								
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)								
SENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer								
								†
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Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 750 kWh - kW Demand Current Loss Factor 1.0673 1.0673 Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge	1	,
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.50	1	\$ 38.50	\$ 44.66	1	\$ 44.66	\$ 6.16	16.00%
Distribution Volumetric Rate	\$ 0.0051	750	\$ 3.83	\$ -	750	\$ -	\$ (3.83)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	!
Volumetric Rate Riders	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 42.78			\$ 45.11	\$ 2.33	5.46%
Line Losses on Cost of Power	\$ 0.1114	50	\$ 5.62	\$ 0.1114	50	\$ 5.62	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0036	750	\$ 2.70	\$ 0.0036	750	\$ 2.70	\$ -	0.00%
Riders	\$ 0.0036	750	\$ 2.70	\$ 0.0036	750	\$ 2.70	Φ -	0.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	1
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	1
Low Voltage Service Charge	\$ 0.0067	750	\$ 5.03	\$ 0.0067	750	\$ 5.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)			¢ 0.40	6 0.40				0.000/
	\$ 0.42	11	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	1
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	1
Sub-Total B - Distribution (includes			\$ 56.54			\$ 58.88	\$ 2.33	4.13%
Sub-Total A)			\$ 56.54			\$ 50.00	\$ 2.33	4.13%
RTSR - Network	\$ 0.0096	800	\$ 7.68	\$ 0.0078	800	\$ 6.24	\$ (1.44)	-18.75%
RTSR - Connection and/or Line and	\$ 0.0067	800	\$ 5.36	\$ 0.0053	800	\$ 4.24	\$ (1.12)	-20.90%
Transformation Connection	\$ 0.0067	800	\$ 5.30	\$ 0.0053	800	\$ 4.24	\$ (1.12)	-20.90%
Sub-Total C - Delivery (including Sub-			\$ 69.59			\$ 69.36	\$ (0.23)	-0.33%
Total B)			<b>9</b> 05.35			<b>\$</b> 03.30	\$ (0.23)	-0.55 /8
Wholesale Market Service Charge	\$ 0.0045	800	\$ 3.60	\$ 0.0045	800	\$ 3.60	¢	0.00%
(WMSC)	0.0043	000	ψ 5.00	φ 0.0043	800	\$ 3.00	Ψ -	0.0070
Rural and Remote Rate Protection	\$ 0.0014	800	\$ 1.12	\$ 0.0014	800	\$ 1.12	\$ -	0.00%
(RRRP)			•		000	·	Ψ -	
Standard Supply Service Charge	\$ 0.25		\$ 0.25		1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	_	\$ 41.11	\$ 0.0870	473		\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47		135		\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 158.07			\$ 157.85	,	-0.14%
HST	13%		\$ 20.55	13%		\$ 20.52	\$ (0.03)	-0.14%
Ontario Electricity Rebate	19.3%	,	\$ (30.51)	19.3%		\$ (30.46)	\$ 0.04	
Total Bill on TOU							l .	
			\$ 148.11			\$ 147.90	\$ (0.21)	-0.14%

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Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh - kW Demand Current Loss Factor 1.0673 Proposed/Approved Loss Factor 1.0673

	Currer	t OEB-Approve	∌d				Proposed	Impact			
	Rate	Volume	Ī	Charge		Rate	Volume	Charge	П		 
	(\$)			(\$)		(\$)	ı	(\$)		\$ Change	% Change
Monthly Service Charge	\$ 35	.34 1	1 \$	35.34	\$	36.51	1	\$ 36.51	1 \$	1.17	3.31%
Distribution Volumetric Rate	\$ 0.02	291 2000	0 \$	58.20	\$	0.0301	2000	\$ 60.20	0 \$	2.00	3.44%
Fixed Rate Riders	\$	-   1	1 \$	- '	\$	-	. 1	\$ -	\$		I
Volumetric Rate Riders	\$ 0.00	2000	) \$	3.00	\$	0.0015	2000	\$ 3.00	0 \$	-	0.00%
Sub-Total A (excluding pass through)			\$	96.54				\$ 99.71	1 \$	3.17	3.28%
Line Losses on Cost of Power	\$ 0.11	135	\$	14.99	\$	0.1114	135	\$ 14.99	9 \$	-	0.00%
Total Deferral/Variance Account Rate	\$ 0.00	2,000	\$	7.40	\$	0.0037	2.000	¢ 7.40	0   \$		0.00%
Riders	\$ 0.00	2,000	Ф	7.40	Þ	0.0037	2,000	\$ 7.40	۵ ر	-	0.007
CBR Class B Rate Riders	\$	2,000	\$	-	\$	-	2,000	\$ -	\$	-	I
GA Rate Riders	\$	2,000	\$	-	\$	-	2,000	\$ -	\$	-	I
Low Voltage Service Charge	\$ 0.00	2,000	\$	12.00	\$	0.0060	2,000	\$ 12.00	0 \$	-	0.00%
Smart Meter Entity Charge (if applicable)		. <b>42</b> 1	1 \$	0.42	\$	0.42	ارا	\$ 0.42	2   \$		0.00%
	13	42	, a	0.42	Ψ	0.42	ı 'I	φ 0.42	φ -	-	0.007
Additional Fixed Rate Riders	\$	. 1	1 \$	-	\$	-	1	\$ -	\$	-	I
Additional Volumetric Rate Riders	\$	2,000	\$	-	\$	-	2,000	\$ -	\$	-	<u> </u>
Sub-Total B - Distribution (includes			\$	131.35				\$ 134.52	2 \$	3.17	2.41%
Sub-Total A)			ð	131.35				φ 134.52	· •	3.17	2.41/
RTSR - Network	\$ 0.00	2,135	\$	18.78	\$	0.0071	2,135	\$ 15.16	3 \$	(3.63)	-19.32%
RTSR - Connection and/or Line and	\$ 0.00	2,135	\$	13.02	\$	0.0048	2,135	\$ 10.25	<u>.</u>	(2.77)	21 210
Transformation Connection	0.00	2,133	Ψ	13.02	Ψ	0.0040	2,133	φ 10.23	, ψ	(2.77)	-21.31%
Sub-Total C - Delivery (including Sub-			\$	163.15				\$ 159.92	2 8	(3.23)	-1.98%
Total B)			Ľ	100.10				Ψ 100.02	Ľ	(0.20)	1.507
Wholesale Market Service Charge	\$ 0.00	2,135	\$	9.61	\$	0.0045	2,135	\$ 9.61	1 \$		0.00%
(WMSC)	1	2,100	Ť	0.01	Ť	0.00.0	_,	<b>V</b>	.   *		J.557
Rural and Remote Rate Protection	\$ 0.00	2,135	\$	2.99	\$	0.0014	2,135	\$ 2.99	9 \$	-	0.00%
(RRRP)	,						· ·	1			
Standard Supply Service Charge	1 .	.25 1	1 \$	0.25		0.25		\$ 0.25			0.00%
TOU - Off Peak	\$ 0.08	,				0.0870	1,260				0.00%
TOU - Mid Peak	\$ 0.12			43.92		0.1220					0.00%
TOU - On Peak	\$ 0.18	380	\$	69.16	\$	0.1820	380	\$ 69.16	3 \$	-	0.00%
T (   B)   TOU (   C   T )			Ļ	205 ==	<b>—</b>			A		(0.55)	6.510
Total Bill on TOU (before Taxes)			\$	398.70			ı	\$ 395.46		( /	-0.81%
HST		13%	\$	51.83		13%	ı	\$ 51.41		( - /	-0.81%
Ontario Electricity Rebate	19	.3%	\$	(76.95)	4	19.3%	i l	\$ (76.32	2)  \$	0.62	
Total Bill on TOU			\$	373.58				\$ 370.55		(3.03)	-0.81%

the manager's summary, discuss the reaso

### Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

 RPP / Non-RPP: Non-RPP (Other)

 Consumption
 52,000
 kWh

 Demand
 126
 kW

 Current Loss Factor
 1.0673

 Proposed/Approved Loss Factor
 1.0673

	(	EB-Approved					Proposed	Impact						
	Rate		Volume		Charge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)		hange	% Change	
Monthly Service Charge	\$	219.25	1	\$	219.25		226.49		\$	226.49		7.24	3.30%	
Distribution Volumetric Rate	\$	5.1803	126		652.72	\$	5.3512	126	\$	674.25	\$	21.53	3.30%	)
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	0.2591	126	\$	32.65	\$	0.2591	126	\$	32.65	\$	-	0.00%	)
Sub-Total A (excluding pass through)				\$	904.61				\$	933.39	\$	28.77	3.18%	3
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	e	1.4467	126	\$	182.28	\$	1,4467	126	\$	182.28	\$	_	0.00%	
Riders	Ψ	1.4407	120	Ψ	102.20	φ	1.4407	120	Ψ	102.20	Ψ	-	0.0070	
CBR Class B Rate Riders	\$	-	126	\$	-	\$	-	126	\$	-	\$	-		
GA Rate Riders	\$	-	52,000	\$	-	\$	-	52,000	\$	-	\$	-		
Low Voltage Service Charge	\$	2.3267	126	\$	293.16	\$	2.3267	126	\$	293.16	\$	-	0.00%	,
Smart Meter Entity Charge (if applicable)	•		4	\$		é		4	\$		\$			
	T T	-	'	φ	-	φ	-		Φ	-	φ	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	126	\$	-	\$	-	126	\$	-	\$	-		
Sub-Total B - Distribution (includes				\$	1,380.06				\$	1,408.84	4	28.77	2.08%	
Sub-Total A)				Ą	1,360.06				Ð	1,400.04	<b>P</b>	20.77	2.00 /0	1
RTSR - Network	\$	3.5708	126	\$	449.92	\$	2.8941	126	\$	364.66	\$	(85.26)	-18.95%	In the
RTSR - Connection and/or Line and	\$	2.3429	126	\$	295.21	\$	1.8509	126	\$	233.21	¢	(61.99)	-21.00%	
Transformation Connection	<b>a</b>	2.3429	120	φ	293.21	φ	1.0509	120	P	233.21	φ	(61.99)	-21.00%	In the
Sub-Total C - Delivery (including Sub-				\$	2,125.19				\$	2,006.71		(118.48)	-5.58%	,
Total B)				Ą	2,125.19				Ð	2,006.71	<b>P</b>	(110.40)	-5.56 /6	1
Wholesale Market Service Charge	\$	0.0045	55,500	\$	249.75		0.0045	55,500		249.75	4		0.00%	
(WMSC)	Ψ	0.0043	33,300	Ψ	249.73	φ	0.0043	33,300	Ψ	243.73	Ψ	-	0.0070	
Rural and Remote Rate Protection	•	0.0014	55,500	¢	77.70	\$	0.0014	55,500	ė	77.70	¢		0.00%	:
(RRRP)	<b>3</b>	0.0014	55,500	ф	77.70	Ф	0.0014	55,500	Ф	77.70	Ф	-	0.00%	1
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	,
Average IESO Wholesale Market Price	\$	0.1076	55,500	\$	5,971.76	\$	0.1076	55,500	\$	5,971.76	\$	-	0.00%	)
														1
Total Bill on Average IESO Wholesale Market Price				\$	8,424.64				\$	8,306.16	\$	(118.48)	-1.41%	,
HST		13%		\$	1,095.20		13%		\$	1,079.80	\$	(15.40)	-1.41%	,
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-		` ′		
Total Bill on Average IESO Wholesale Market Price				\$	9,519.85				\$	9,385.96	\$	(133.89)	-1.41%	
					3,010.00				Ť	0,000.00	Ţ	(.55.00)	11-7170	4

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Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 520 kWh - kW Demand Current Loss Factor 1.0673 1.0673 Proposed/Approved Loss Factor

	Current (	EB-Approve	d		Proposed	Impact				
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 17.21	1	\$ 17.21	\$ 17.78	1	\$ 17.78	\$ 0.57	3.31%		
Distribution Volumetric Rate	\$ 0.0219	520	\$ 11.39	\$ 0.0226	520	\$ 11.75	\$ 0.36	3.20%		
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
Volumetric Rate Riders	-\$ 0.0006	520	\$ (0.31)	-\$ 0.0006	520	\$ (0.31)	\$ -	0.00%		
Sub-Total A (excluding pass through)			\$ 28.29			\$ 29.22		3.30%		
Line Losses on Cost of Power	\$ 0.1114	35	\$ 3.90	\$ 0.1114	35	\$ 3.90	\$ -	0.00%		
Total Deferral/Variance Account Rate		500			=00			0.000/		
Riders	\$ 0.0040	520	\$ 2.08	\$ 0.0040	520	\$ 2.08	\$ -	0.00%		
CBR Class B Rate Riders	\$ -	520	\$ -	\$ -	520	\$ -	\$ -			
GA Rate Riders	\$ -	520	\$ -	\$ -	520	\$ -	\$ -			
Low Voltage Service Charge	\$ 0.0060		\$ 3.12	\$ 0.0060		\$ 3.12	\$ -	0.00%		
Smart Meter Entity Charge (if applicable)		_								
, , , , ,	\$ -	1	\$ -	\$ -	1	-	\$ -			
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
Additional Volumetric Rate Riders	\$ -	520	\$ -	\$ -	520	\$ -	\$ -			
Sub-Total B - Distribution (includes								/		
Sub-Total A)			\$ 37.38			\$ 38.32	\$ 0.93	2.50%		
RTSR - Network	\$ 0.0088	555	\$ 4.88	\$ 0.0071	555	\$ 3.94	\$ (0.94)	-19.32% //		
RTSR - Connection and/or Line and		555	<b>.</b> 0.00	6 00040			¢ (0.70)	04.040/		
Transformation Connection	\$ 0.0061	555	\$ 3.39	\$ 0.0048	555	\$ 2.66	\$ (0.72)	-21.31%		
Sub-Total C - Delivery (including Sub-			\$ 45.65			\$ 44.92	\$ (0.73)	-1.60%		
Total B)			<b>\$</b> 45.05			\$ 44.92	\$ (0.73)	-1.60%		
Wholesale Market Service Charge	\$ 0.0045	555	\$ 2.50	\$ 0.0045	555	\$ 2.50	\$ -	0.00%		
(WMSC)	\$ 0.0048	555	φ 2.50	\$ 0.0045	555	\$ 2.50	Φ -	0.00%		
Rural and Remote Rate Protection	\$ 0.0014	555	\$ 0.78	\$ 0.0014	555	\$ 0.78	\$ -	0.00%		
(RRRP)	0.0014	333	•		333	<b>9</b> 0.76	Ψ -			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	\$ 0.0870	328	\$ 28.50	\$ 0.0870	328	\$ 28.50	\$ -	0.00%		
TOU - Mid Peak	\$ 0.1220	94	\$ 11.42	\$ 0.1220	94	\$ 11.42	\$ -	0.00%		
TOU - On Peak	\$ 0.1820	99	\$ 17.98	\$ 0.1820	99	\$ 17.98	\$ -	0.00%		
Total Bill on TOU (before Taxes)			\$ 107.08			\$ 106.35	\$ (0.73)	-0.68%		
HST	139	ó	\$ 13.92	13%		\$ 13.83	\$ (0.10)	-0.68%		
Ontario Electricity Rebate	19.3%	ó	\$ (20.67)	19.3%		\$ (20.53)	\$ 0.14			
Total Bill on TOU			\$ 100.33			\$ 99.65	\$ (0.68)	-0.68%		
							· · · · · ·			

the manager's summary, discuss the reaso

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 175 kWh 1 kW Demand Current Loss Factor 1.0673 1.0673 Proposed/Approved Loss Factor

		Current O	EB-Approve	d		Proposed						Impact			
		Rate	Volume		Charge		Rate	Volume		Charge					
	_	(\$)		_	(\$)	<u> </u>	(\$)			(\$)	_	hange	% Change		
Monthly Service Charge	\$	3.78	1	\$	3.78		3.90	1	\$	3.90		0.12	3.17%		
Distribution Volumetric Rate	\$	30.4922	1	\$	30.49	\$	31.4984	1	\$	31.50	\$	1.01	3.30%		
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-			
Volumetric Rate Riders	-\$	0.5741	1	\$	(0.57)	-\$	0.5741	1	\$	(0.57)	_	-	0.00%		
Sub-Total A (excluding pass through)				\$	33.70				\$	34.82		1.13	3.34%		
Line Losses on Cost of Power	\$	0.1114	12	\$	1.31	\$	0.1114	12	\$	1.31	\$	-	0.00%		
Total Deferral/Variance Account Rate	e	1.3934	1	\$	1.39	\$	1.3934	1	\$	1.39	\$	_	0.00%		
Riders	a a	1.3334	'	φ	1.39	Ф	1.3934	'	Φ	1.35	φ	-	0.00%		
CBR Class B Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-			
GA Rate Riders	\$	_	175	\$	-	\$	-	175	\$	_	\$	-			
Low Voltage Service Charge	\$	1.8361	1	\$	1.84	\$	1.8361	1	\$	1.84	\$	-	0.00%		
Smart Meter Entity Charge (if applicable)								_							
, , , , , , , , , , , , , , , , , , , ,	\$	-	1	\$	-	\$	-	1	\$	-	\$	-			
Additional Fixed Rate Riders	\$	_	1	\$	_	\$	_	1	\$	_	\$	_			
Additional Volumetric Rate Riders	\$	_	1	\$	_	\$	_	1	\$	_	\$	_			
Sub-Total B - Distribution (includes	<b>.</b>			Ť		Ť		·			<u> </u>				
Sub-Total A)				\$	38.24				\$	39.37	\$	1.13	2.95%		
RTSR - Network	\$	2.7121	1	\$	2.71	\$	2.1981	1	\$	2.20	\$	(0.51)	-18.95%		
RTSR - Connection and/or Line and											i	, ,			
Transformation Connection	\$	1.8606	1	\$	1.86	\$	1.4699	1	\$	1.47	\$	(0.39)	-21.00%		
Sub-Total C - Delivery (including Sub-									_		_				
Total B)				\$	42.81				\$	43.03	\$	0.22	0.52%		
Wholesale Market Service Charge				_											
(WMSC)	\$	0.0045	187	\$	0.84	\$	0.0045	187	\$	0.84	\$	-	0.00%		
Rural and Remote Rate Protection	_										_				
(RRRP)	\$	0.0014	187	\$	0.26	\$	0.0014	187	\$	0.26	\$	-	0.00%		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	_	0.00%		
TOU - Off Peak	\$	0.0870	110	\$	9.59	\$	0.0870	110	\$	9.59	\$	_	0.00%		
TOU - Mid Peak	l s	0.1220	32	\$	3.84	\$	0.1220	32	\$	3.84	\$	_	0.00%		
TOU - On Peak	\$	0.1820	33	-	6.05	\$	0.1820	33		6.05	*	_	0.00%		
100 - OIII Cak	ĮΨ	0.1020	33	Ψ	0.03	Ψ	0.1020	33	Ÿ	0.03	Ψ	-	0.0070		
Total Bill on TOU (before Taxes)				•	63.65	T			\$	63.87	\$	0.22	0.35%		
HST		13%		4	8.27		13%		\$	8.30	•	0.22	0.35%		
		19.3%		Þ			19.3%						0.35%		
Ontario Electricity Rebate		19.3%		\$	(12.28)		19.3%		\$	(12.33)		(0.04)			
Total Bill on TOU				\$	59.64				\$	59.85	\$	0.21	0.35%		

the manager's summary, discuss the reaso

### Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Retailer)

RTSR - Connection and/or Line and			Current O	EB-Approved	i		Proposed	Impact			
Monthly Service Charge   \$   1.42   505   717.10   \$   1.47   505   \$   742.35   \$   2.525   3.52%   Distribution Volumetric Rate   \$   1.77956   46   8   818.80   \$   18.3829   46   5   845.61   \$   27.02   3.30%   Fixed Rate Ridders   \$   -505     -505   \$   -505   \$   -505   \$   -505   \$   -505   \$   -505     -505   \$   -505   \$   -505   \$   -505   \$   -505   \$   -505     -505   \$   -505   \$   -505   \$   -505   \$   -505   \$   -505     -505   \$   -505   \$   -505   \$   -505   \$   -505   \$   -505       -505       -505       -505     -505     -505     -505     -505     -505     -505       -505       -505       -505       -505       -505       -505			Rate	Volume	Charge	Rate	Volume	Charge			
Distribution Volumetric Rate   \$   17,7956   66   \$   818.60   \$   18.3829   46   \$   84.561   \$   27.02   \$   3.096   Fixed Rate Riders   \$   \$   \$   \$   \$   \$   \$   \$   \$			(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Fixed Rate Riders   \$	Monthly Service Charge	\$	1.42	505	\$ 717.10	\$ 1.4	7 505	\$ 742.35	\$ 25.25	3.52%	
Volumetric Rate Riders   \$ 33,7000   46   \$ 1,550.20   \$ 33,7000   46   \$ 1,550.20   \$ .   .   .   .   .   .   .   .   .	Distribution Volumetric Rate	\$	17.7956	46	\$ 818.60	\$ 18.382	9 46	\$ 845.61	\$ 27.02	3.30%	
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	-	505	\$ -	\$ -	505	\$ -	\$ -		
Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders \$ 1,3639 46 \$ 62.74 \$ 1,3639 46 \$ 62.74 \$ 1,3639 46 \$ 62.74 \$ - 0,00% CBR Class B Rate Riders \$ 1,460 \$ - \$ - 46 \$ - \$ - 46 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Volumetric Rate Riders	\$	33.7000	46	\$ 1,550.20	\$ 33.700	46	\$ 1,550.20	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders  \$ 1.3639	Sub-Total A (excluding pass through)				\$ 3,085.90			\$ 3,138.16	\$ 52.27	1.69%	
Riders   \$   1.3639   46   \$   62.74   \$   1.3629   46   \$   62.74   \$	Line Losses on Cost of Power	\$	-	-	\$ -	\$ -	-	\$ -	\$ -		
Common   C	Total Deferral/Variance Account Rate		1 2620	16	¢ 62.74	¢ 4262	46	\$ 62.74	¢	0.00%	
GA Rate Riders \$ - 14,800 \$ - \$ - 14,800 \$ - \$ - 14,800 \$ - \$ - \$ - 0.00% Only only only only only only only only o	Riders	ð	1.3639	40	\$ 02.74	\$ 1.363	46	\$ 62.74	ъ -	0.00%	
Low Voltage Service Charge   S	CBR Class B Rate Riders	\$	-	46	\$ -	\$ -	46	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)   \$	GA Rate Riders	\$	-	14,800	\$ -	\$ -	14,800	\$ -	\$ -		
Additional Fixed Rate Riders \$ - 505 \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 5	Low Voltage Service Charge	\$	1.7986	46	\$ 82.74	\$ 1.798	46	\$ 82.74	\$ -	0.00%	
Additional Fixed Rate Riders \$ - 505 \$ - \$ - 505 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)			505	•	•	505		•		
Additional Volumetric Rate Riders \$ - 46 \$ - \$ - 46 \$ - \$ - 46 \$ - \$ - \$ - 46 \$ 5 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		*	-	505	\$ -	<b>&gt;</b> -	505	-	<b>5</b> -		
Sub-Total B - Distribution (includes   Sub-Total A)   \$ 3,231.37   \$ 3,283.64 \$ 52.27   1.62%   Sub-Total A)   \$ 2.6989   46 \$ 124.15 \$ 2.1875   46 \$ 100.63 \$ (23.52)   -18.95%   Increase   Increa	Additional Fixed Rate Riders	\$	-	505	\$ -	\$ -	505	\$ -	\$ -		
Sub-Total A)   \$ 3,231.37   \$ 3,283.64 \$ 52.27   1.62%     RTSR - Network   \$ 2.6989   46   \$ 124.15   \$ 2.1875   46   \$ 100.63   \$ (23.52)   -18.95%     RTSR - Connection and/or Line and   \$ 1.8225   46   \$ 83.84   \$ 1.4398   46   \$ 66.23   \$ (17.60)   -21.00%     Sub-Total C - Delivery (including Sub-Total B)   \$ 3,439.36   \$ 3,450.49   \$ 11.14   0.32%     Wholesale Market Service Charge (WMSC)   \$ 0.0045   15,796   \$ 71.08   \$ 0.0045   15,796   \$ 71.08   \$ - 0.00%     Rural and Remote Rate Protection (RRRP)   \$ 0.0014   15,796   \$ 22.11   \$ 0.0014   15,796   \$ 22.11   \$ - 0.00%     Standard Supply Service Charge   \$ 0.1076   15,796   \$ 1,699.65   \$ 0.1076   15,796   \$ 1,699.65   \$ - 0.00%     Total Bill on Non-RPP Avg. Price   \$ 5,232.21   \$ 680.19   13%   \$ 680.19   13%   \$ 681.63   \$ 1.45   0.21%     Ontario Electricity Rebate   19.3%   \$ - 19.3%   \$	Additional Volumetric Rate Riders	\$	-	46	\$ -	\$ -	46	\$ -	\$ -		
Sub-Total A    RTSR - Network   \$ 2.6989   46 \$ 124.15 \$ 2.1875   46 \$ 100.63 \$ (23.52)   -18.95%     RTSR - Connection and/or Line and   \$ 1.8225   46 \$ 83.84 \$ 1.4398   46 \$ 66.23 \$ (17.60)   -21.00%     Sub-Total C - Delivery (including Sub-Total B)   \$ 3,439.36   \$ \$ 3,450.49 \$ 11.14   0.32%     Wholesale Market Service Charge (WMSC)   \$ 0.0045   15,796 \$ 71.08 \$ 0.0045   15,796 \$ 71.08 \$ - 0.00%     Rural and Remote Rate Protection (RRRP)   \$ 0.0014   15,796 \$ 22.11 \$ 0.0014   15,796 \$ 22.11 \$ - 0.00%     Standard Supply Service Charge   \$ 0.1076   15,796 \$ 1,699.65 \$ 0.1076   15,796 \$ 1,699.65 \$ - 0.00%     Total Bill on Non-RPP Avg. Price   \$ 5,232.21   \$ 680.19   13% \$ 681.63 \$ 1.45   0.21%     Ontario Electricity Rebate   19.3% \$ - 19.3% \$ 5.243.34 \$ 11.14   0.21%     Ontario Electricity Rebate   19.3% \$ - 19.3% \$ 5.243.34 \$ 11.45   0.21%     Ontario Electricity Rebate   19.3% \$ - 19.3% \$ 5.243.34 \$ 11.45   0.21%     Ontario Electricity Rebate   19.3% \$ - 19.3% \$ 5.243.34 \$ 11.45   0.21%     Ontario Electricity Rebate   19.3% \$ - 19.3% \$ 5.243.34 \$ 11.45   0.21%     Ontario Electricity Rebate   19.3% \$ - 19.3% \$ 5.243.34 \$ 11.45   0.21%     Ontario Electricity Rebate   19.3% \$ - 19.3% \$ 5.243.34 \$ 11.45   0.21%     Ontario Electricity Rebate   19.3% \$ - 19.3% \$ 5.243.34 \$ 11.45   0.21%     Ontario Electricity Rebate   19.3% \$ - 19.3% \$ 5.243.34 \$ 11.45   0.21%     Ontario Electricity Rebate   19.3% \$ - 19.3% \$ 5.243.34 \$ 11.45   0.21%     Ontario Electricity Rebate   19.3% \$ - 19.3% \$ 5.243.34 \$ 11.45   0.21%     Ontario Electricity Rebate   19.3% \$ - 19.3% \$ 5.243.34 \$ 11.45   0.21%     Ontario Electricity Rebate   19.3% \$ - 19.3% \$ 5.243.34 \$ 11.45   0.21%     Ontario Electricity Rebate   19.3% \$ - 19.3% \$ 5.243.34 \$ 11.45   0.21%     Ontario Electricity Rebate   19.3% \$ 5.243.34 \$ 11.45   0.21%     Ontario Electricity Rebate   19.3% \$ 5.243.34 \$ 11.45   0.21%     Ontario Electricity Rebate   19.3% \$ 5.243.34 \$ 11.45   0.21%     Ontario Electricity Rebate   19.3% \$ 5.243.34 \$ 11.45   0.21%     Onta	Sub-Total B - Distribution (includes				¢ 2.024.27			¢ 2.002.64	¢ 50.07	4 600/	
RTSR - Connection and/or Line and Transformation Connection   \$   1.8225   46   \$   83.84   \$   1.4398   46   \$   66.23   \$   (17.60)   -21.00%	Sub-Total A)				\$ 3,231.37			\$ 3,203.04	\$ 52.21	1.62%	
Transformation Connection   \$   1.8225   46   \$   83.84   \$   1.4398   46   \$   66.23   \$   (17.60)   -21.00%	RTSR - Network	\$	2.6989	46	\$ 124.15	\$ 2.187	46	\$ 100.63	\$ (23.52)	-18.95% In	
Sub-Total C - Delivery (including Sub-Total B)	RTSR - Connection and/or Line and		4 0005	46	e 02.04	¢ 4.420	46	e ee aa	¢ (17.60)	24.000/	
Total B	Transformation Connection	ð	1.0225	40	φ 03.04	ş 1.439	40	ş 66.23	\$ (17.00)	-21.00% In	
Non-RPP Avg. Price	Sub-Total C - Delivery (including Sub-				¢ 2.420.26			\$ 2.450.40	¢ 11.14	0.220/	
(WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price  Total Bill on Non-RPP Avg. Price HST Ontario Electricity Rebate  \$ 0.0048 15,796 \$ 71.08 \$ 0.0045 15,796 \$ 22.11 \$ - 0.00%  \$ 0.0049 15,796 \$ 22.11 \$ 0.0014 15,796 \$ 22.11 \$ - 0.00%  \$ 0.0049 15,796 \$ 0.0014 15,796 \$ 0.0014 15,796 \$ 0.0014 15,796 \$ 1,699.65 \$ - 0.00%  \$ 0.0049 15,796 \$ 0.0014 15,796 \$ 0.0014 15,796 \$ 0.0014 15,796 \$ 0.0014 \$ 0.					φ 3,439.36			ā 3,450.45	<b>3</b> 11.14	0.32 /6	
(WMSC) (RURRP)  Standard Supply Service Charge Non-RPP Retailer Avg. Price  Total Bill on Non-RPP Avg. Price  HST Ontario Electricity Rebate  \$ 0.0014 15,796 \$ 22.11 \$ 0.0014 15,796 \$ 22.11 \$ - 0.00%  \$ 22.11 \$ 0.0014 15,796 \$ 22.11 \$ - 0.00%  \$ 0.1076 15,796 \$ 1,699.65 \$ - 0.00%  \$ 5,232.21 \$ 5,243.34 \$ 11.14 0.21%  \$ 680.19 13% \$ 681.63 \$ 1.45 0.21%  \$ 0.21%		e	0.0045	15 706	¢ 71.08	\$ 0.004	15 706	\$ 71.09	¢	0.00%	
CRRRP    Standard Supply Service Charge   Non-RPP Retailer Avg. Price   Standard Supply Service Charge   Standard	(WMSC)	1*	0.0043	13,790	Ψ 71.00	φ 0.004	13,790	φ 71.00	Ψ -	0.0070	
Standard Supply Service Charge   Standard Supply Service   Standard Service			0.0014	15 706	¢ 22.11	¢ 0.001	15 706	\$ 22.44	¢	0.00%	
Non-RPP Retailer Avg. Price \$ 0.1076   15,796   1,699.65   0.1076   15,796   1,699.65   - 0.00%    Total Bill on Non-RPP Avg. Price	(RRRP)	ð	0.0014	15,790	Φ 22.11	\$ 0.001	15,796	φ 22.11	Φ -	0.00%	
Total Bill on Non-RPP Avg. Price \$ 5,232.21 \$ 5,243.34 \$ 11.14 0.21%   HST	Standard Supply Service Charge										
HST         13%         \$ 680.19         13%         \$ 681.63         \$ 1.45         0.21%           Ontario Electricity Rebate         19.3%         \$ -         19.3%         \$ -         -	Non-RPP Retailer Avg. Price	\$	0.1076	15,796	\$ 1,699.65	\$ 0.107	15,796	\$ 1,699.65	\$ -	0.00%	
HST         13%         \$ 680.19         13%         \$ 681.63         \$ 1.45         0.21%           Ontario Electricity Rebate         19.3%         \$ -         19.3%         \$ -         -											
Ontario Electricity Rebate         19.3%         \$ -         19.3%         \$ -	Total Bill on Non-RPP Avg. Price				\$ 5,232.21			\$ 5,243.34	\$ 11.14	0.21%	
	HST		13%		\$ 680.19	13	%	\$ 681.63	\$ 1.45	0.21%	
	Ontario Electricity Rebate		19.3%		\$ -	19.3	%	\$ -			
V	·				\$ 5,912.39			\$ 5,924.98	\$ 12.59	0.21%	
								5,524.00	, .2.00	5.2170	

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### Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP (Other)

		Current Of	B-Approve	d				Proposed		Impact			
	Rate		Volume		Charge		Rate	Volume		Charge			•
	(\$)				(\$)		(\$)			(\$)	\$ C	hange	% Change
Monthly Service Charge	\$	1.42	294	\$	417.48	\$	1.47	294	\$	432.18	\$	14.70	3.52%
Distribution Volumetric Rate	\$	17.7956	15	\$	266.93	\$	18.3829	15	\$	275.74	\$	8.81	3.30%
Fixed Rate Riders	\$	-	294	\$	-	\$	-	294	\$	-	\$	-	
Volumetric Rate Riders	\$	33.7000	15	\$	505.50	\$	33.7000	15	\$	505.50	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	1,189.91				\$	1,213.42		23.51	1.98%
Line Losses on Cost of Power	\$	0.1076	316	\$	34.03	\$	0.1076	316	\$	34.03	\$	-	0.00%
Total Deferral/Variance Account Rate	¢	1.3639	15	\$	20.46	\$	1.3639	15	\$	20.46	\$		0.00%
Riders	*	1.3033	13	·	20.40	Ψ	1.3033		l .	20.40	Ψ	-	0.0070
CBR Class B Rate Riders	\$	-	15	\$	-	\$	-	15		-	\$	-	
GA Rate Riders	\$	-	4,700	\$	-	\$	-	4,700	\$	-	\$	-	
Low Voltage Service Charge	\$	1.7986	15	\$	26.98	\$	1.7986	15	\$	26.98	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	294	\$	-	\$	-	294	\$	_	\$	-	
Additional Fixed Rate Riders	\$	_	294	\$	_	\$	_	294	\$	_	\$	_	
Additional Volumetric Rate Riders	\$	-	15		_	\$	_	15	\$	_	\$	-	
Sub-Total B - Distribution (includes	*					Ť			Ė				
Sub-Total A)				\$	1,271.39				\$	1,294.90	\$	23.51	1.85%
RTSR - Network	\$	2.6989	15	\$	40.48	\$	2.1875	15	\$	32.81	\$	(7.67)	-18.95%
RTSR - Connection and/or Line and	\$	1.8225	15	\$	27.34	\$	1.4398	15	\$	21.60	¢	(5.74)	-21.00%
Transformation Connection	Ψ.	1.0225	15	φ	21.34	9	1.4390	15	Ą	21.00	φ	(5.74)	-21.00%
Sub-Total C - Delivery (including Sub-				\$	1,339.21				\$	1,349.31	\$	10.10	0.75%
Total B)				<u> </u>	1,000.21				_	1,040.01	*	10.10	0.7070
Wholesale Market Service Charge	\$	0.0045	5,016	\$	22.57	\$	0.0045	5,016	\$	22.57	\$	_	0.00%
(WMSC)	Ť		-,	*		*		5,515	T .		*		
Rural and Remote Rate Protection	\$	0.0014	5,016	\$	7.02	\$	0.0014	5,016	\$	7.02	\$	_	0.00%
(RRRP)					-								
Standard Supply Service Charge	\$	0.25	294		73.50	\$	0.25	294		73.50		-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	4,700	\$	505.72	\$	0.1076	4,700	\$	505.72	\$	-	0.00%
	1				1 2 12 22					1 2 2 2 1 2		10.10	
Total Bill on Average IESO Wholesale Market Price		400/		\$	1,948.02		400/		\$	1,958.12		10.10	0.52%
HST		13%		\$	253.24		13%		\$	254.56	\$	1.31	0.52%
Ontario Electricity Rebate		19.3%		\$			19.3%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	2,201.27				\$	2,212.68	I \$	11.41	0.52%

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Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)

Consumption 750 kWh

		Current Ol	EB-Approved					Proposed		Impact				
	Rate		Volume	C	harge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)	\$ Chang	е	% Change	
Monthly Service Charge	\$	38.50	1	\$	38.50	\$	44.66	1	\$	44.66	\$ 6	3.16	16.00%	
Distribution Volumetric Rate	\$	0.0051	750	\$	3.83	\$	-	750	\$	-	\$ (3	3.83)	-100.00%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	0.0006	750	\$	0.45	\$	0.0006	750	\$	0.45	\$	-	0.00%	
Sub-Total A (excluding pass through)				\$	42.78				\$	45.11	•	2.33	5.46%	
Line Losses on Cost of Power	\$	0.1076	50	\$	5.43	\$	0.1076	50	\$	5.43	\$	-	0.00%	
Total Deferral/Variance Account Rate	\$	0.0036	750	\$	2.70	\$	0.0036	750	\$	2.70	\$	_	0.00%	
Riders	Ψ	0.0030		Ψ	2.70	Ψ	0.0030		· .	2.70	Ψ	-	0.0076	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750		-	\$	-		
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		
Low Voltage Service Charge	\$	0.0067	750	\$	5.03	\$	0.0067	750	\$	5.03	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	s	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$		0.00%	
	Ψ	0.42	'	Ψ	0.42	Ψ	0.42	'	Ψ	0.42	Ψ	-	0.0076	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		
Sub-Total B - Distribution (includes				\$	56.35				\$	58.69	\$ 2	2.33	4.14%	
Sub-Total A)									<u> </u>		•		• •	
RTSR - Network	\$	0.0096	800	\$	7.68	\$	0.0078	800	\$	6.24	\$ (1	1.44)	-18.75%	In th
RTSR - Connection and/or Line and	s	0.0067	800	\$	5.36	\$	0.0053	800	¢	4.24	¢ (*	1.12)	-20.90%	
Transformation Connection	Ψ	0.0001	000	Ψ	3.30	φ	0.0033	000	Ψ	4.24	Ψ (	1.12)	-20.90 /0	In th
Sub-Total C - Delivery (including Sub-				\$	69.40				\$	69.17	¢ ((	).23)	-0.33%	
Total B)				Ψ	09.40				Ψ	03.17	φ (0	7.23)	-0.55 /6	
Wholesale Market Service Charge	s	0.0045	800	\$	3.60	•	0.0045	800	\$	3.60	\$	_	0.00%	
(WMSC)	Ψ	0.0045	000	Ψ	3.00	Ψ	0.0045	000	Ψ	3.00	Ψ	_	0.0070	
Rural and Remote Rate Protection	\$	0.0014	800	¢	1.12	•	0.0014	800	•	1.12	\$	_	0.00%	
(RRRP)	Ψ	0.0014	000	Ψ	1.12	Ψ	0.0014	800	Ψ	1.12	Ψ	_	0.0076	
Standard Supply Service Charge														
Non-RPP Retailer Avg. Price	\$	0.1076	750	\$	80.70	\$	0.1076	750	\$	80.70	\$	-	0.00%	
Total Bill on Non-RPP Avg. Price				\$	154.82				\$	154.60		).23)	-0.15%	
HST		13%		\$	20.13		13%		\$	20.10	\$ (0	0.03)	-0.15%	
Ontario Electricity Rebate		19.3%		\$	(29.88)		19.3%		\$	(29.84)				
Total Bill on Non-RPP Avg. Price														
				\$	174.95				\$	174.69	\$ (0	0.26)	-0.15%	

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#### Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

	C	Current Ol	B-Approved			Proposed			Impact		
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$ Chan	ge	% Change
Monthly Service Charge	\$	35.34	1		34	\$ 36.51	1	\$ 36.51	\$	1.17	3.31%
Distribution Volumetric Rate	\$	0.0291	3100	\$ 90.	21	\$ 0.0301	3100	\$ 93.31	\$	3.10	3.44%
Fixed Rate Riders	\$	-	1	\$ -		\$ -	1	\$ -	\$	-	
Volumetric Rate Riders	\$	0.0015	3100	\$ 4.	65	\$ 0.0015	3100			-	0.00%
Sub-Total A (excluding pass through)				\$ 130.	20			\$ 134.47	\$	4.27	3.28%
Line Losses on Cost of Power	\$	0.1076	209	\$ 22.	45	\$ 0.1076	209	\$ 22.45	\$	-	0.00%
Total Deferral/Variance Account Rate	¢	0.0037	3,100	\$ 11.	47	\$ 0.0037	3,100	\$ 11.47	\$		0.00%
Riders	Ψ.	0.0037	3,100	Φ 11.	47	\$ 0.0037	3,100	\$ 11.47	φ	-	0.00%
CBR Class B Rate Riders	\$	-	3,100	\$ -		\$ -	3,100	\$ -	\$	-	
GA Rate Riders	\$	-	3,100	\$ -		\$ -	3,100	\$ -	\$	-	
Low Voltage Service Charge	\$	0.0060	3,100	\$ 18.	60	\$ 0.0060	3,100	\$ 18.60	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	¢	0.42	1	\$ 0.	42	\$ 0.42	4	\$ 0.42	\$		0.00%
	Þ	0.42	'	<b>\$</b> U.	42	\$ 0.42	1	\$ 0.42	Ф	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$ -		\$ -	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	3,100	\$ -		\$ -	3,100	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 183.	11			\$ 187.41	¢	4.27	2.33%
Sub-Total A)				<b>ў</b> 103.	14			\$ 107.41	Ψ	4.21	2.33 /6
RTSR - Network	\$	0.0088	3,309	\$ 29.	12	\$ 0.0071	3,309	\$ 23.49	\$ (	5.62)	-19.32%
RTSR - Connection and/or Line and	\$	0.0061	3,309	\$ 20.	18	\$ 0.0048	3,309	\$ 15.88	¢ /	4.30)	-21.31%
Transformation Connection	<b>a</b>	0.0061	3,309	φ 20.	10	ş 0.0046	3,309	ş 15.00	Φ (	4.30)	-21.3170
Sub-Total C - Delivery (including Sub-				\$ 232.	44			\$ 226.78	¢ /	5.66)	-2.43%
Total B)				ş 232.	44			\$ 220.76	<b>a</b> (	5.00)	-2.43 /6
Wholesale Market Service Charge	\$	0.0045	3,309	\$ 14.	89	\$ 0.0045	3,309	\$ 14.89	¢		0.00%
(WMSC)	*	0.0043	3,309	Ψ 14.	09	ş 0.0043	3,303	ų 14.03	Ψ	-	0.0070
Rural and Remote Rate Protection	•	0.0014	3,309	¢ 1	63	\$ 0.0014	3,309	\$ 4.63	œ.	_	0.00%
(RRRP)	a a	0.0014	3,309	φ 4.	03	\$ 0.0014	3,309	\$ 4.03	Φ	-	0.0076
Standard Supply Service Charge											
Non-RPP Retailer Avg. Price	\$	0.1076	3,100	\$ 333.	56	\$ 0.1076	3,100	\$ 333.56	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$ 585.	52			\$ 579.86	\$ (	5.66)	-0.97%
HST		13%		\$ 76.	12	13%		\$ 75.38	\$ (	0.74)	-0.97%
Ontario Electricity Rebate		19.3%		\$ (113.	00)	19.3%		\$ (111.91)			
Total Bill on Non-RPP Avg. Price				\$ 661.	-			\$ 655,24		6.39)	-0.97%
<b>y</b> :				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	2.30)	0.01 /0

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## APPENDIX "K"

ERZ - 2023 RRR Filing 2.1.5.4 – Demand and Revenue

### **Report Summary**

Filing Due Year:

2024

Filing From Name: RRR Filing Number:

2.1.5 36860

Reporting Period:Licence Type:Status:AprilDistributorSubmitted

Report Version: Extension Granted: Extension Deadline:

Filing Due Date:

May 01, 2024

Reporting From
January 1, 2023

December 31, 2023

Submitted On:Submitter Name:Expiry DateApril 30, 2024Melissa CassonApril 30, 2024

#### Instructions

- 1. Utilities that merged or were acquired subsequent to the reporting year must report data relevant to the entity as it existed prior to the merger or acquisition.
- 2. Under the Demand and Revenue tab, for Sentinel and Street Lighting, please enter connections not number of accounts.
- 3. When reporting Embedded Distributor(s), please enter the number of distributors embedded within your distribution system.
- 4. To delete a value that should have been blank you must delete the value and enter 0.
- 5. Clicking Checkmark at the top will not automatically submit this filing. To submit this filing, go to the Performance Based Regulation Summary and Submit tab, scroll to the end of the page, select Yes in the Submit drop down then click the Checkmark button.
- 6. The Print button will print all tabs.

## Table 1A

## **SSS Metered Consumption by Detailed Rate Class**

Please enter metered consumption from SSS customers based on your distributor's detailed rate classes.

The figures entered in Table 1a will populate Table 1b on an aggregated basis.

Detailed Rate Class	Metered consumption for customers on RPP kWh (a)	Metered consumption for customers on RPP kW (b)	Metered consumption for customers Not on RPP kWh (c)	Metered consumption for customers Not on RPP kW (d)	Metered consumption for customers Billed by the IESO Commodity kWh (e)	Metered consumption for customers Billed by the IESO Commodity kW (f)	Total Consumption for Distribution Customers KWh (g=a+c+e)	Total Consumption for Distribution Customers KW (h=b+d+f)
Residential-North Bay	196,547,197.95						196,547,197.95	0.00
General Service Less Than 50 kW-North Bay	65,337,180.11		328,571.54				65,665,751.65	0.00
General Service 50 to 2,999 kW-North Bay	14,732,283.30	53,438.60	144,852,712.96	373,191.74			159,584,996.26	426,630.34
General Service 3,000 to 4,999 kW-North Bay			14,170,343.91	26,668.07			14,170,343.91	26,668.07
Sentinel Lighting-North Bay	110,918.76	280.46					110,918.76	280.46
Street Lighting-North Bay			2,036,368.72	5,690.28			2,036,368.72	5,690.28
Unmetered Scattered Load-North Bay	39,477.82						39,477.82	0.00
Residential-Espanola	30,327,592.55						30,327,592.55	0.00
General Service 50 to 4,999 kW-Espanola	1,372,132.70	4,222.53	7,245,113.29	18,310.52			8,617,245.99	22,533.05
Sentinel Lighting-Espanola	24,721.77	67.00					24,721.77	67.00
General Service Less Than 50 kW-Espanola	8,379,285.45						8,379,285.45	0.00
Street Lighting-Espanola	54,093.59	158.32					54,093.59	158.32
Unmetered Scattered Load-Espanola	106,030.48	_	_	_	_	_	106,030.48	0.00

Table 1B

## SSS METERED CONSUMPTION BY GENERIC RATE CLASS

Table 1b will be auto-populated when entries in Table 1a are entered and saved.

Please verify that the classes in Table 1a have been accurately aggregated into the generic class groupings identified below.

Generic Rate Class	Metered consumption for customers on RPP kWh (i)	Metered consumption for customers on RPP kW (j)	Metered consumption for customers Not on RPP kWh (k)	Metered consumption for customers Not on RPP kW (I)	Metered consumption for customers Billed by IESO for Commodity kWh (m)	Metered consumption for customers Billed by IESO for Commodity kW (n)	Total Consumption for Distribution Customers KWh (o=i+k+m)	Total Consumption for Distribution Customers KW (p=j+l+n)
Residential	226,874,790.50	0.00	0.00	0.00	0.00	0.00	226,874,790.50	0.00
General Service < 50 kW	73,716,465.56	0.00	328,571.54	0.00	0.00	0.00	74,045,037.10	0.00
General Service >= 50 kW	16,104,416.00	57,661.13	166,268,170.16	418,170.33	0.00	0.00	182,372,586.16	475,831.46
Large User							0.00	0.00
Sub Transmission Customers							0.00	0.00
Embedded Distributor(s)							0.00	0.00
Street Lighting Connections	54,093.59	158.32	2,036,368.72	5,690.28	0.00	0.00	2,090,462.31	5,848.60
Sentinel Lighting Connections	135,640.53	347.46	0.00	0.00	0.00	0.00	135,640.53	347.46
Unmetered Scattered Load Connections	145,508.30	0.00	0.00	0.00	0.00	0.00	145,508.30	0.00
Total (Auto-Calculated)	317,030,914.48	58,166.91	168,633,110.42	423,860.61	0.00	0.00	485,664,024.90	482,027.52

## Table 2A

Aggregated Consumption of Retailer Customers by Generic Rate Class

The figures in Table 2a are auto-calculated. When all retailer tables have been entered, select "Yes" above and click Checkmark to record the entries from each retailer table and allow Table 2a to be populated. Please verify that the classes have been accurately aggregated into the generic class groupings identified below.

Generic Rate Class	Metered Consumption in kWhs (q)	Metered Consumption in kWs (r)
Residential	3,418,767.75	0.00
General Service < 50 kW	13,392,168.47	0.00
General Service >= 50 kW	35,343,795.66	102,942.82
Large User	0.00	0.00
Sub Transmission Customers	0.00	0.00
Embedded Distributor(s)	0.00	0.00
Street Lighting Connections	171,366.26	501.56
Sentinel Lighting Connections	10,601.47	28.16
Unmetered Scattered Load Connections	10,763.77	0.00
Total (Auto-Calculated)	52,347,463.38	103,472.54

### Table 2B

Aggregated Consumption from Retailer Customers by Detailed Rate Class. Please enter aggregate consumption from retailer customers based on your distributor's detailed rate class. These figures are entered to populate Table 3A which will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate -setting period.

Detailed Rate Class	Metered Consumption in kWhs (s)	Metered Consumption in kWs (t)
Residential-North Bay	3,093,105.93	
General Service Less Than 50 kW-North Bay	11,868,362.61	
General Service 50 to 2,999 kW-North Bay	29,985,175.48	89,910.06
General Service 3,000 to 4,999 kW-North Bay		
Sentinel Lighting-North Bay	9,672.31	25.74
Street Lighting-North Bay		
Unmetered Scattered Load-North Bay		
Residential-Espanola	325,661.82	
General Service 50 to 4,999 kW-Espanola	5,358,620.18	13,032.76
Sentinel Lighting-Espanola	929.16	2.42
General Service Less Than 50 kW-Espanola	1,523,805.86	
Street Lighting-Espanola	171,366.26	501.56
Unmetered Scattered Load-Espanola	10,763.77	

Table 3A Total Metered Consumption (SSS + Retailer) by Detailed Rate Class
Metered consumption in kWhs and kW will auto-populate from Table 1A and Table 2B
The data populated in Table 3a will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate-setting period.

Detailed Rate Class	Metered consumption in kWhs (u=g+s)	Metered consumption in kWs (v=h+t)
Residential-North Bay	199,640,303.88	0.00
General Service Less Than 50 kW-North Bay	77,534,114.26	0.00
General Service 50 to 2,999 kW-North Bay	189,570,171.74	516,540.40
General Service 3,000 to 4,999 kW-North Bay	14,170,343.91	26,668.07
Sentinel Lighting-North Bay	120,591.07	306.20
Street Lighting-North Bay	2,036,368.72	5,690.28
Unmetered Scattered Load-North Bay	39,477.82	0.00
Residential-Espanola	30,653,254.37	0.00
General Service 50 to 4,999 kW-Espanola	13,975,866.17	35,565.81
Sentinel Lighting-Espanola	<b>25,650.93</b>	69.42
General Service Less Than 50 kW-Espanola	9,903,091.31	0.00
Street Lighting-Espanola	225,459.85	659.88
Unmetered Scattered Load-Espanola	116,794.25	0.00

Table 3B

Total Metered Consumption (SSS + Retailer) and Annual Billings by Generic Rate Class. Metered consumption in kWhs and kW will auto-populate from Table 1B and Table 2A. Please input Annual Billings for each generic rate class. The sum of annual billings for all rate classes should equal Account 4080 from the RRR 2.1.7 Trial Balance.

Generic Rate Class	Metered consumption in kWhs (w=o+q))	Metered consumption in kWs (x=p+r)	Annual Bilings - Distribution Revenue (Acct. 4080)
Residential	230,293,558.25	0.00	10,315,331.39
General Service < 50 kW	87,437,205.57	0.00	2,995,507.52
General Service >= 50 kW	217,716,381.82	578,774.28	2,984,799.61
Large User	0.00	0.00	
Sub Transmission Customers	0.00	0.00	
Embedded Distributor(s)	0.00	0.00	
Street Lighting Connections	2,261,828.57	6,350.16	166,568.04
Sentinel Lighting Connections	146,242.00	375.62	36,354.44
Unmetered Scattered Load Connections	156,272.07	0.00	7,549.25
Total (Auto-Calculated)	538,011,488.28	585,500.06	16,506,110.25

**APPENDIX "L"** 

**IRM Checklist** 

Date:

# **2025 IRM Checklist**

## **North Bay Hydro Distribution Limited** EB-2024-0045

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		,
3	Manager's summary documenting and explaining all rate adjustments requested	Pages 1-4 (page reference in footer)
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Page 2 of PDF - cove letter
3	Completed Rate Generator Model and supplementary work forms in Excel format	Appendix "D" (NBRZ) Appendix "J" (ERZ) Excel Models Uploade
3	Current tariff sheet, PDF	Appendix "A" (NBRZ) Appendix "G" (ERZ)
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	N/A
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Page 1 of PDF - cover letter
3	Distributor's internet address	Page 1 of PDF - cove letter
3	Statement confirming accuracy of billing determinants pre-populated in model	Page 3 of PDF - Certification of Evidence
3	Text searchable PDF format for all documents	✓
4	2025 IRM Checklist	Appendix "L"
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Page 3 of PDF - Certification of Evidence
3.1.3 Applications and Electronic Models		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Section 4 & 15
4	File the GA Analysis Workform.	✓
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	N/A
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	N/A
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	N/A
5	The models and workforms to be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	N/A
3.2.2 Revenue to Cost Ratio Adjustments		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	N/A
3.2.3 Rate Design for Residential Electricity Customers	Applicable only to distributors that have not completed the residential rate design transition	
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	N/A
8	Mitigation plan if total bill increases for any customer class exceed 10%.	N/A

## **2025 IRM Checklist**

# North Bay Hydro Distribution Limited EB-2024-0045

Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024

Date:

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	N/A
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	N/A
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	N/A
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	N/A
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	N/A
3.2.6 Review and Disposition of Group 1 DVA Balances		
10	Justification if any account balance in excess of the threshold should not be disposed	Section 15
10	Completed Tab 3 - continuity schedule in Rate Generator Model	✓
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	Section 4 & 15
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Section 4 & 15
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	N/A
11 - 12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	N/A

Date:

# **2025 IRM Checklist**

## **North Bay Hydro Distribution Limited** EB-2024-0045

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.6.1 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Section 4 & 15
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	N/A
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	Section 4 & 15
13	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Section 4 & 15
3.2.6.2 Capacity Based Recovery (CBR)		
13 - 14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance.  - The balance in sub-account CBR Class B must be disposed over the default period of one year.  - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	✓
3.2.6.3 Disposition of Account 1595	, and the same of	
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	N/A
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider.	
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	N/A
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously  Approved LRAM-Eligible Amounts		
For Distributors with a zero balance in the LRAMVA		
16 - 17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	N/A
For Distributors with non-zero balance in the LRAMVA		
17	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so.	N/A
17	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	N/A
17	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount.	N/A

Date:

# **2025 IRM Checklist**

# North Bay Hydro Distribution Limited EB-2024-0045

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Note
2.7.2 Continuing Use of the LRAMVA for New NWS Activities		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	N/A
3.2.8 Tax Changes		
18	Tabs 8 and 9 of Rate Generator model are completed, if applicable	N/A
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	N/A
3.2.9 Z-Factor Claims		
19	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
19	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
3.2.9.1 Z-Factor Filing Guidelines		
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
20	In addition, the distributor must:  - Notify OEB by letter of all Z-Factor events within 6 months of event  - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment  - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental  - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk  - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	N/A
3.2.9.2 Recovery of Z-Factor Costs		
20	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
20	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	N/A
20	Residential rate rider to be proposed on fixed basis	N/A
20	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.2.10 Off-Ramps		
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
22	Evidence of passing "Means Test"	N/A
22	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
22	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
3.3.2 Incremental Capital Module		
23	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A

# **2025 IRM Checklist**

# North Bay Hydro Distribution Limited EB-2024-0045

Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024

Date:	

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
23	Evidence of passing "Means Test"	N/A
3.3.2.1 ICM Filing Requirements		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
25	Details by project for the proposed capital spending plan for the expected in-service year	N/A
25	Description of the proposed capital projects and expected in-service dates	N/A
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
25	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs.	N/A
3.3.2.3 ICM Filing Requirements		
26 - 27	Calulate the maximum allowable capital amount.	N/A
3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)		
28	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA.	N/A
28	Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA.	N/A
3.3.2.6 ACM/ICM Accounting Treatment		
28	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful.	N/A
29	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance.	N/A
29	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	N/A
29	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider.	N/A